



Presentation on OGDCL Half-Year Results FY2010 (July 2009 – December 2009)



24 February 2010



Forward Looking Statements

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When relying on forward looking statements you should carefully consider the political, economic, social and legal environment in which OGDCL operates. Such forward looking statements speak only as of the time of this call today. Accordingly OGDCL does not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise, other than that as required by applicable laws, the listing rules or prospectus rules of the United Kingdom listing authority, the Pakistani Capital Market's authority or the Karachi Stock Exchange. The documents filed from time to time with these authorities may identify important factors that could cause actual results to differ materially from those contained in any forward-looking statements.



Half Year FY09/10 Results Highlights

- **Net sales up 1.0% to Rs 72.633 billion**
- **Operating profit margin and net profit margin stood at 61% and 39% respectively**
- **Earnings per share of Rs 6.62 against Rs 7.39**
- **Net crude oil production of 38,787 barrels per day, net gas production was 960 MMcf per day, net LPG production 199 tons per day and net sulphur production was 64 tons per day.**
- **Payable second interim dividend of Rs 1.50 per share**
- **Oil - average net realized price of US\$ 59.72 / bbl**
- **Gas - average net realized price of Rs 177.09 / Mcf**
- **08 wells spudded and 04 new discoveries made.**

Exploration and Development Activity



- **08 wells spudded, comprising (04) exploratory, (01) appraisal and 03 development wells**
- **Provisional award of four new exploration Blocks, Channi Pull, Mari East, Jandran West and Lakhi Rud**
- **Four discoveries made during June – Dec 2009 at Nashpa (Nashpa-1), Guddu (Reti-1), Sinjhoru (Baloch-1) and at Dakhni (Dakhni-11)**
- **1,141 Linear Kms of 2D seismic survey and 192 Sq. Kms of 3D seismic survey completed during HY2009/10.**
- **Annual Turn Around (ATA) was completed at Dakhni, Bobi, Uch and Kunnar fields as part of scheduled annual maintenance.**



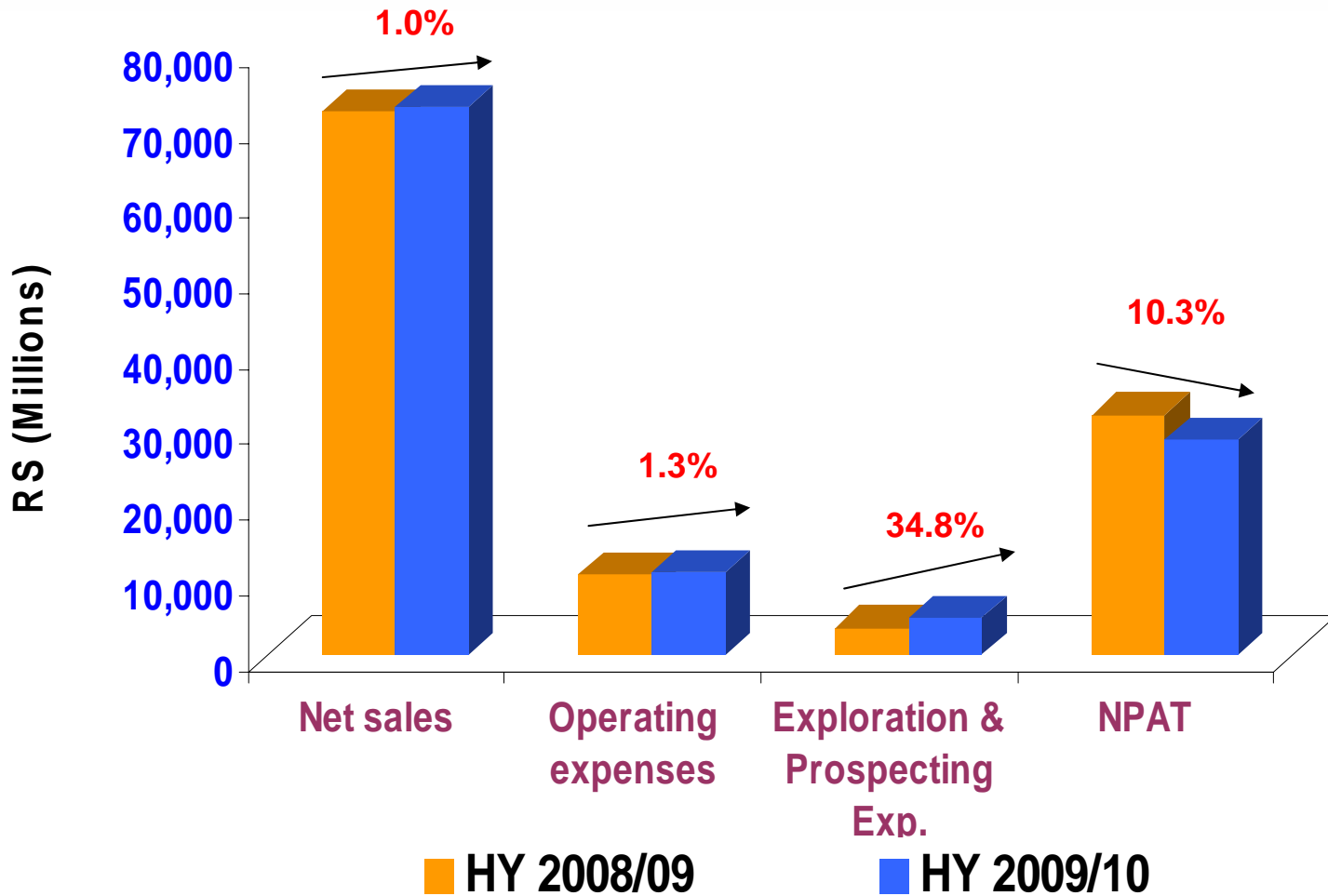
Operational Update

- During the HY2009/10, crude oil production decreased by 2,786 barrels per day (6.7%) as compared to HY2008/09.
- Gas production from its fields remained almost stable.
- LPG net production decreased by 12.8% during the period compared to same period last year.
- KPD-TAY & Sinjhero Development Projects: The litigation cases are still Sub judice at Sindh High Court.
- Qadirpur Reciprocating Compressors Project: All the fourteen compressors have arrived at site and installation and related works are in progress.
- Uch-II Development Project: Drilling activity is in process at Uch field. The Gas Sales Agreement is under negotiation with Uch Power Limited.

	HY2008/09	HY2009/10
Crude oil (Barrels / day)	41,573	38,787
Gas (MMscf / day)	964	960
LPG (Metric Tons / day)	229	199
Sulphur (Metric Tons / day)	66	64

Daily production has been worked out at 365 days / year.

Company's Financial Snapshot





Company's Financials

In Pkr 000,000s	1Q FY08/09	1Q FY09/10	% Change	HY 2008/09	HY 2009/10	% Change
Net Sales	41,384	31,826	(23.1)	71,940	72,633	1.0
Operating profit margin (%)	64	62	(4.2)	63	61	(3.4)
EBITDA margin (%)	74	73	(0.6)	73	71	(2.2)
Net profit margin (%)	46	38	(17.3)	44	39	(11.2)
Profit after tax	18,980	12,066	(36.4)	31,781	28,493	(10.3)
Profit from operating activities	26,612	19,598	(26.4)	45,315	44,184	(2.5)
Earnings per share	4.41	2.81	(36.4)	7.39	6.62	(10.3)
Cumulative dividends per share (Rs.)	2.00	1.00	(50.0)	3.75		

Summary

- Focus on enhancing production
- Exploit offshore opportunities and develop in-house expertise
- Selective international expansion
- Following international best practice