OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION [UNAUDITED] AS AT 30 SEPTEMBER 2025

		Unaudited 30 September 2025	Audited 30 June 2025			Unaudited 30 September 2025	Audited 30 June 2025
	Note	(Rupe	es '000)		Note	(Rupe	es '000)
SHARE CAPITAL AND RESERVES				NON CURRENT ASSETS			
Share capital		43,009,284	43,009,284	Property, plant and equipment	9	111,753,424	97,861,516
				Development and production assets	10	141,166,266	139,011,750
Reserves	4	33,682,217	33,909,396	Exploration and evaluation assets	11	35,108,965	28,939,818
Unappropriated profit		1,309,261,362	1,271,319,016			288,028,655	265,813,084
		1,385,952,863	1,348,237,696	Long term investments			
				Investments in subsidiary and associates		141,086,223	137,640,235
				Investments at amortized cost		20,285,645	20,285,645
					12	161,371,868	157,925,880
				Long term loans- secured		10,741,816	11,263,991
				Long term advances and prepayments		3,942,046	4,021,001
				Lease receivables	13	87,230,264	92,198,179
						551,314,649	531,222,135
NON CURRENT LIABILITIES				CURRENT ASSETS			
Deferred taxation		77,004,275	75,920,108	Stores, spare parts and loose tools		29,246,677	29,693,368
Deferred employee benefits		42,552,626	41,519,272	Stock in trade		955,298	942,938
Provision for decommissioning cost	5	62,781,526	61,594,813	Trade debts	14	612,777,849	613,660,983
Long term lease liability	6	1,752,546	2,056,059	Loans and advances		22,556,408	22,284,662
		184,090,973	181,090,252	Deposits and short term prepayments		2,992,921	2,582,403
CURRENT LIABILITIES				Other receivables		1,337,179	1,452,187
Short term lease liability	6	1,031,130	983,551	Income tax- advance	15	128,807,923	114,026,596
Trade and other payables	7	106,373,371	123,760,613	Current portion of long term investments		65,631,946	84,520,671
Unpaid dividend		290,857	331,720	Current portion of lease receivables		40,011,655	48,696,323
Unclaimed dividend		201,385	202,238	Other financial assets	16	209,794,663	152,710,231
		107,896,743	125,278,122	Cash and bank balances		12,513,411	52,813,573
TOTAL LIABILITIES		291,987,716	306,368,374			1,126,625,930	1,123,383,935
		1,677,940,579	1,654,606,070			1,677,940,579	1,654,606,070
CONTINGENCIES AND COMMITMENTS	8						

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended	30 September
		2025	2024
	Note -	(Rupees	'000)
Sales- net	17	96,191,968	106,010,995
Royalty		(10,598,216)	(13,150,861)
Operating expenses		(28,803,456)	(26,265,083)
Transportation charges		(505,368)	(779,371)
		(39,907,040)	(40,195,315)
Gross profit		56,284,928	65,815,680
Finance and other income	18	12,184,695	25,726,888
Exploration and prospecting expenditure		(3,081,840)	(3,852,538)
General and administration expenses		(2,094,701)	(1,830,597)
Finance cost		(1,221,481)	(1,613,972)
Workers' profit participation fund		(3,262,222)	(4,374,620)
Share of profit in associates -net of taxation		3,172,841	3,246,937
Profit before taxation		61,982,220	83,117,778
Taxation	19	(23,677,374)	(42,097,867)
Profit for the quarter		38,304,846	41,019,911
Earnings per share- basic and diluted (Rupees)	20	8.91	9.54

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Chief Executive

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended 3	0 September
		2025	2024
	Note	(Rupees	'000)
Profit for the quarter		38,304,846	41,019,911
Other comprehensive (loss)/ income			
Items that will not be reclassified to profit or loss:		-	-
Items that will be subsequently reclassified to profit or loss:			
Effects of translation of investment in a foreign associate	12.3	(175,303)	(26,321)
Share of effect of translation of investment in foreign associated company of the associates -net of taxation		(414,376)	(87,989)
		(589,679)	(114,310)
Other comprehensive (loss) for the quarter		(589,679)	(114,310)
Total comprehensive income for the quarter		37,715,167	40,905,601

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Chief Executive

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

			Reserves				
		Сар	ital reserves		Other reserves		
Share capital	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associate	Share of self insurance reserve in associate	Foreign translation currency reserve	Unappropriated profit	Total equity
				-(Rupees '000)-			
43,009,284	836,000	19,300,000	2,118,000	920,000	15,147,066	1,169,165,868	1,250,496,218
1	(5)			-		41,019,911	41,019,911
	21	- 2	1.4		(114,310)		(114,310)
	- 4	-		-	(114,310)	41,019,911	40,905,601
	-	362,754	la.	_	2.1	(362,754)	. # .
-	-	(254)		-	-	254	-
	-		44		4.7	-	9
43,009,284	836,000	19,662,500	2,118,000	920,000	15,032,756	1,209,823,279	1,291,401,819
43,009,284	836,000	20,750,000	-	920,000	11,403,396	1,271,319,016	1,348,237,696
-	-	- 31	- 1		7	38,304,846	38,304,846
		-		-			(589,679)
.4	-	-	7	-	(589,679)	38,304,846	37,715,167
	1	363,097	1 2 2			(363,097)	+0
-		(597)	-	-	4	597	-
-	*	-	7		7		
43,009,284	836,000	21,112,500	-	920,000	10,813,717	1,309,261,362	1,385,952,863
	43,009,284	43,009,284 836,000 43,009,284 836,000 43,009,284 836,000	Capital reserve	Capital reserve	Capital reserve Self insurance reserve Share of capital redemption reserve fund in associate Rupees '000)-	Capital reserves	Capital reserve

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Chief Executive Page 4

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		2025	2024
	Note	(Rupee	s '000)
Cash flows from operating activities			
Profit before taxation		61,982,220	83,117,778
Adjustments for:			
Depreciation		2,942,126	2,257,165
Amortization of development and production assets	10	4,416,749	3,889,331
Delayed payments surcharge from customers	18	-	(5,943,653)
Unwinding of loss on modification in terms of TFCs		(3,627,968)	(3,511,365)
Royalty		10,598,216	13,150,861
Workers' profit participation fund		3,262,222	4,374,620
Provision for deferred employee benefits		2,357,024	2,084,856
Unwinding of discount on provision for decommissioning cost	5	1,134,943	1,611,280
Interest income on investments and bank deposits	18	(4,588,304)	(11,405,604)
Interest income on lease	18	(4,564,085)	(5,047,616)
Unwinding of lease liability		82,967	
Un-realized gain on investments at fair value through profit or loss	18	(159,364)	(21,793)
Exchange loss on lease		877,623	250,480
Exchange loss on foreign currency investments and deposit accounts		1,118,755	440,015
Gain on disposal of property, plant and equipment	18	(29,837)	(3,971)
Share of profit in associates -net of taxation		(3,172,841)	(3,246,937)
Stores inventory written off		178,762	20,174
Cost of dry and abandoned wells during the quarter		100,123	562,675
Reversal of trade debts provision		(13,586)	
**************************************		72,895,745	82,578,296
Changes in:			
Stores, spare parts and loose tools		267,929	22,677
Stock in trade		(12,360)	310,157
Trade debts		896,720	27,039,645
Deposits and short term prepayments		(410,518)	(1,496,775)
Loan and advances and other receivables		365,437	(750,961)
Trade and other payables		(969,127)	(8,531,477)
Cash generated from operations		73,033,826	99,171,562
D 12 - 21		(14.520.000)	(15.055.000)
Royalty paid		(14,530,086)	(15,055,000)
Deferred employee benefits paid		(2,447,236)	(10,894,144)
Long term prepayments	1.2	78,955	49,893
Decommissioning cost paid	5	(48,708)	
Payment to workers' profit participation fund-net		(15,000,000)	(15,462,479)
Income taxes paid	15	(37,374,534)	(47,663,249)
		(69,321,609)	(89,024,979)
Net cash generated from operating activities		3,712,217	10,146,583
Cash flows from investing activities			
Capital expenditure		(29,211,537)	(9,812,464)
Interest received		13,707,092	21,404,691
Lease payments received	13	7,534,150	2,621,222
Dividends received	13	100000000000000000000000000000000000000	3,545,394
		5,167,279	3,343,394
Terrm Finance Certificates interest received		23,176,369	-
Investment in Mutual Funds		(41,500,000)	(1, 610, 222)
Investment in associates		(6,030,107)	(1,649,333)
Proceeds from disposal of property, plant and equipment Net cash (used in)/ generated from investing activities		(27,114,369)	4,562
Net cash (used in) generated from investing activities		(27,114,309)	10,114,072
Cash flows from financing activities			
Dividends paid		(41,716)	(20,000,253)
Lease payments made	6	(312,471)	
Net cash used in financing activities		(354,187)	(20,000,253)
Net (decrease)/ increase in cash and cash equivalents		(23,756,339)	6,260,402
Cash and cash equivalents at beginning of the quarter		204,923,032	258,613,241
			(440,015)
Effect of movements in exchange rate on cash and cash equivalents		(1,118,755)	
Cash and cash equivalents at end of the quarter	22	180,047,938	264,433,628

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Quarter ended 30 September

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION [UNAUDITED] AS AT 30 SEPTEMBER 2025

AS AT 39 SET TEMBER 2023		Unaudited 30 September 2025	Audited 30 June 2025			Unaudited 30 September 2025	Audited 30 June 2025
	Note	(Rupee	s '000)		Note	(Rupe	es '000)
SHARE CAPITAL AND RESERVES				NON CURRENT ASSETS			
Share capital		43,009,284	43,009,284	Property, plant and equipment	9	111,753,424	97,861,516
				Development and production assets	10	141,166,266	139,011,750
Reserves	4	33,682,217	33,909,396	Exploration and evaluation assets	11	35,108,965	28,939,818
Unappropriated profit		1,309,260,262	1,271,317,916			288,028,655	265,813,084
emphopmata from		1,385,951,763	1,348,236,596	Long term investments			
				Investments in subsidiary and associates		141,086,123	137,640,135
				Investments at amortized cost		20,285,645	20,285,645
					12	161,371,768	157,925,780
				Long term loans- secured		10,741,816	11,263,991
				Long term advances and prepayments		3,942,046	4,021,001
				Lease receivables	13	87,230,264	92,198,179
						551,314,549	531,222,035
NON CURRENT LIABILITIES				CURRENT ASSETS			
Deferred taxation		77,004,275	75,920,108	Stores, spare parts and loose tools		29,246,677	29,693,368
Deferred employee benefits		42,552,626	41,519,272	Stock in trade		955,298	942,938
Provision for decommissioning cost	5	62,781,526	61,594,813	Trade debts	14	612,777,849	613,660,983
Long term lease liability	6	1,752,546	2,056,059	Loans and advances		22,556,408	22,284,662
		184,090,973	181,090,252	Deposits and short term prepayments		2,992,921	2,582,403
CURRENT LIABILITIES				Other receivables		1,337,179	1,452,187
Short term lease liability	6	1,031,130	983,551	Income tax- advance	15	128,807,923	114,026,596
Trade and other payables	7	106,374,471	123,761,613	Current portion of long term investments		65,631,946	84,520,671
Unpaid dividend		290,857	331,720	Current portion of lease receivables		40,011,655	48,696,323
Unclaimed dividend		201,385	202,238	Other financial assets	16	209,794,663	152,710,231
		107,897,843	125,279,122	Cash and bank balances		12,513,511	52,813,573
TOTAL LIABILITIES		291,988,816	306,369,374			1,126,626,030	1,123,383,935
		1,677,940,579	1,654,605,970		1-3	1,677,940,579	1,654,605,970

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

CONTINGENCIES AND COMMITMENTS

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

	Quarter ended	30 September 2024
Note		
17	96,191,968	106,010,995
	(10,598,216)	(13,150,861)
	(28,803,456)	(26,265,083)
	(505,368)	(779,371)
	(39,907,040)	(40,195,315)
	56,284,928	65,815,680
18	12,184,695	25,726,888
	(3,081,840)	(3,852,538)
	(2,094,701)	(1,830,597)
	(1,221,481)	(1,613,972)
	(3,262,222)	(4,374,620)
	3,172,841	3,246,937
	61,982,220	83,117,778
19	(23,677,374)	(42,097,867)
	38,304,846	41,019,911
20	8,91	9,54
	17 18	2025 Note(Rupees 17 96,191,968 (10,598,216) (28,803,456) (505,368) (39,907,040) 56,284,928 18 12,184,695 (3,081,840) (2,094,701) (1,221,481) (3,262,222) 3,172,841 61,982,220 19 (23,677,374) 38,304,846

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

Chief Executive

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended 3	0 September
		2025	2024
No	te	(Rupees	'000)
Profit for the quarter		38,304,846	41,019,911
Other comprehensive (loss)/ income			
Items that will not be reclassified to profit or loss:		-	4
Items that will be subsequently reclassified to profit or loss:			
Effects of translation of investment in a foreign associate 12.	2	(175,303)	(26,321)
Share of effect of translation of investment in foreign associated company of the associates -net of taxation		(414,376)	(87,989)
		(589,679)	(114,310)
Other comprehensive (loss) for the quarter		(589,679)	(114,310)
Total comprehensive income for the quarter		37,715,167	40,905,601

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer Chief Executive Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Reserves						
			Cap	pital reserves		Other reserves		
	Share capital	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associate	Share of self insurance reserve in associate	Foreign translation currency reserve	Unappropriated profit	Total equity
	***************************************				-(Rupees '000)-			
Balance as at 1 July 2024	43,009,284	836,000	19,300,000	2,118,000	920,000	15,147,066	1,169,165,868	1,250,496,218
Total comprehensive income for the quarter								
Profit for the quarter	-	9	-		-		41,019,911	41,019,911
Other comprehensive (loss) for the quarter			1-	140	- 12	(114,310)		(114,310)
Total comprehensive (loss) income for the quarter	-					(114,310)	41,019,911	40,905,601
Transfer to self insurance reserve	(4)	121	362,754				(362,754)	_
Charge to self insurance reserve	.9.	(+)	(254)	-	1-1	-	254	
Transactions with owners of the Group Distributions								
Total distributions to owners of the Company	-	-	-	17	9	-		-
Balance as at 30 September 2024	43,009,284	836,000	19,662,500	2,118,000	920,000	15,032,756	1,209,823,279	1,291,401,819
Balance as at 1 July 2025	43,009,284	836,000	20,750,000		920,000	11,403,396	1,271,317,916	1,348,236,596
Total comprehensive income for the quarter								
Profit for the quarter		-	+	-		17.75	38,304,846	38,304,846
Other comprehensive (loss) for the quarter)	-	-	1-		(589,679)	-	(589,679)
Total comprehensive (loss) income for the quarter	4	-	-	15	-	(589,679)	38,304,846	37,715,167
Transfer to self insurance reserve	- (-	-	363,097	14	ų.	-2	(363,097)	-
Charge to self insurance reserve		-	(597)	1-0	-	-	597	÷
Transactions with owners of the Group								
Distributions								
Total distributions to owners of the Company	17	-	•	•		-	1.5	*
Balance as at 30 September 2025	43,009,284	836,000	21,112,500		920,000	10,813,717	1,309,260,262	1,385,951,763

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

	20.00	Quarter ended 2025	2024
Cash flows from operating activities	Note	(Rupee	s '000)
Profit before taxation		61,982,220	83,117,778
Adjustments for:		01,902,220	03,117,770
Depreciation		2,942,126	2 257 165
Amortization of development and production assets	10	4,416,749	2,257,165 3,889,331
Delayed payments surcharge from customers	18	4,410,749	
Unwinding of loss on modification in terms of TFCs	10	(2 (27 0(9)	(5,943,653
Royalty		(3,627,968)	(3,511,365
Workers' profit participation fund		10,598,216	13,150,861
Provision for deferred employee benefits		3,262,222	4,374,620
Unwinding of discount on provision for decommissioning cost		2,357,024	2,084,856
	5	1,134,943	1,611,280
Interest income on investments and bank deposits	18	(4,588,304)	(11,405,604
Interest income on lease	18	(4,564,085)	(5,047,616
Unwinding of lease liability	4.2	82,967	Na school a
Un-realized gain on investments at fair value through profit or loss	18	(159,364)	(21,793
Exchange loss on lease		877,623	250,480
Exchange loss on foreign currency investments and deposit accounts		1,118,755	440,015
Gain on disposal of property, plant and equipment	18	(29,837)	(3,971
Share of profit in associates -net of taxation		(3,172,841)	(3,246,937
Stores inventory written off		178,762	20,174
Cost of dry and abandoned wells during the quarter		100,123	562,675
Reversal of trade debts provision		(13,586)	
		72,895,745	82,578,296
Changes in:			
Stores, spare parts and loose tools		267,929	22,677
Stock in trade		(12,360)	310,157
Trade debts			
		896,720	27,039,645
Deposits and short term prepayments		(410,518)	(1,496,775
Loan and advances and other receivables		365,437	(750,961
Trade and other payables Cash generated from operations		73,033,926	(8,531,477 99,171,562
Royalty paid		(14,530,086)	(15,055,000
Deferred employee benefits paid		(2,447,236)	(10,894,144
Long term prepayments		78,955	49,893
Decommissioning cost paid	5	(48,708)	-
Payment to workers' profit participation fund-net		(15,000,000)	(15,462,479
Income taxes paid	15	(37,374,534)	(47,663,249
		(69,321,609)	(89,024,979
Net cash generated from operating activities		3,712,317	10,146,583
Cash flows from investing activities			
Capital expenditure		(29,211,537)	(9,812,464
Interest received		13,707,092	21,404,691
Lease payments received	13	7,534,150	2,621,222
Dividends received		5,167,279	3,545,394
Terrm Finance Certificates interest received		23,176,369	
Investment in Mutual Funds		(41,500,000)	
Investment in associates		(6,030,107)	(1,649,333
Proceeds from disposal of property, plant and equipment		42,385	4,562
Net cash (used in)/ generated from investing activities		(27,114,369)	16,114,072
Cash flows from financing activities			
Dividends paid		(41,716)	(20,000,253
Lease payments made	6	(312,471)	
Net cash used in financing activities		(354,187)	(20,000,253
			12-17-17-17-17-17
Net (decrease)/ increase in cash and cash equivalents		(23,756,239)	6,260,402
Cash and cash equivalents at beginning of the quarter		204,923,032	258,613,241
Effect of movements in exchange rate on cash and cash equivalents		(1,118,755)	(440,015
Cash and cash equivalents at end of the quarter	22	180,048,038	264,433,628

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

Chief Executive