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**OGDCL UN-AUDITED FINANCIAL RESULTS FOR THE FIRST QUARTER ENDED
30TH SEPTEMBER 2021**

Oil and Gas Development Company Limited (OGDCL), (Ticker: OGDC), today announced its financial results for the first quarter ended 30th September 2021. Financial Statements were prepared in accordance with International Financial Reporting Standards;

Highlights of First Quarter (ended 30th September 2021) Results include:

- OGDCL registered net sales of Rs 71.531 billion
- Profit before Taxation during the period was Rs 52.270 billion
- Net Profit after Taxation during the period was Rs 33.629 billion translating into Earnings per Share of Rs 7.82.
- The Board of Directors declared first interim cash dividend of Rs 1.75 per share
- Average net realized price of crude oil sold was US\$ 62.23/bbl as against US\$ 38.74/bbl during corresponding period last year. Average net realized price of natural gas sold was Rs 391.49/Mcf as against Rs 372.99/Mcf during corresponding period last year.
- 336 L. Kms of 2D seismic data acquisition completed.
- Three (3) new wells including two (2) exploratory wells namely Bago Phulphoto-1 & Bewato-1 and one (1) development well namely Hakeem Daho-3 were spud during the period under review.
- OGDCL's exploratory efforts to locate reserves yielded three (3) oil and gas discoveries namely Wali-1 (Kawagarh), Wali-1 (Hangu) and Wali-1 (Lockhart) in district FR Lakki, KP province.
- Average net crude oil production of 37,347 barrels per day, net saleable gas production of 845 MMcf per day and net LPG production of 805 M. Tons per day was achieved during the period under review.

	1Q 2021-22 Rs (in billions)	1Q 2020-21 Rs (in billions)
Net Sales	71.531	56.347
Profit before Taxation	52.270	33.895
Profit after Taxation	33.629	23.344
Earnings per Share - Rs	7.82	5.43

MD / CEO's Statement

MD/CEO of OGDCL, Syed Khalid Siraj Subhani, commenting on the Company's first quarter financial results FY 2021-22, stated:

"I am pleased to report that OGDCL, despite ongoing COVID-19 pandemic, exhibited stable performance for the quarter ended September 30, 2021. The Company registered Sales Revenue and Profit after Taxation of Rs 71.531 billion and Rs 33.629 billion respectively translating into an Earnings per Share of Rs 7.82 compared with Rs 5.43 in the same period last year. On the operational front, Company's exploratory efforts yielded three (3) oil and gas discoveries. Moreover, the Company spud three (3) wells including two (2) exploratory wells and one (1) development well, while total drilling recorded during the period was 11,678 meters.

Amidst the ongoing COVID-19 pandemic and its adverse impact on the economic activity across the globe, OGDCL during the period under review stood resilient and exhibited strict adherence to pandemic related safety protocols so as to protect its workforce and business assets. The wide scale vaccination drives combined with ease in lockdown measures and travel restrictions paved the way towards economic recovery as well as rebound in international crude oil demand and prices. On the back of favorable crude oil price environment coupled with higher crude oil and LPG production, OGDCL's top and bottom line financial results in comparison to the preceding period increased by 27% and 43% respectively. Moreover, the Company continued with its exploration, development and production activities with the aim to bridge the prevailing energy demand-supply gap in the Country.

Lastly, it gives me immense pleasure to acknowledge and express my sincere thanks to the Management and employees of the Company at all levels for putting relentless efforts particularly during the COVID-19. I hope to continue to seek trust and confidence of all our shareholders for driving forward Company's operational and financial performance, safely and responsibly."

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Notes to Editors

OGDCL, the largest petroleum Exploration and Production (E&P) Company in Pakistan, was listed on Pakistan Stock Exchange (PSX) in November 2003 and its Global Depository Shares (GDS) were issued on London Stock Exchange in December 2006. It holds the largest portfolio of recoverable hydrocarbon reserves of Pakistan, at 36% of gas and 43% of oil, respectively, as at 30th June 2021. It contributed 29% of the Country's total natural gas production and 47% of its total oil production during the three months period.

With a portfolio of 50 exploration licences, the Company has the largest exploration acreage in Pakistan, covering 42% of the total awarded acreage as of September 30, 2021. Currently all production volumes are being realized from onshore areas of Pakistan, however, the Company also has working interests in Pakistan's offshore exploration block; Indus-G.

OGDCL had a net Profit after Tax of Rs 91.534 billion for the year ended 30th June 2021.

SUMMARY RESULTS

Financial Summary:

OGDCL during the quarter ended 30 September 2021 registered improved Sales Revenue of Rs 71.531 billion (1Q 2020-21: Rs 56.347 billion). Higher sales are attributable to increase in average basket price of crude oil to US\$ 71.43/barrel (1Q 2020-21: US\$ 42.95/barrel) leading to average realized price of US\$ 62.23/barrel (1Q 2020-21: US\$ 38.74/barrel). Moreover, the Company recorded increase in realized prices of gas and LPG averaging Rs 391.49/Mcf (1Q 2020-21: Rs 372.99/Mcf) and Rs 97,039/Ton (1Q 2020-21: Rs 58,951/Ton) respectively. Furthermore, enhancement in crude oil and LPG production lent strength to business financials.

In addition to the above, OGDCL's profitability during the period under review was positively impacted by increase in finance and other income mainly on account of exchange gain. Moreover, decline in operating expenses and exploration & prospecting expenditure contributed towards improved financial performance. Nonetheless, the Company recorded Profit after Tax of Rs 33.629 billion (1Q 2020-21: Rs 23.344 billion) translating into an Earnings per Share of Rs 7.82 (1Q 2020-21: Rs 5.43).

Dividend

Board announced 1st interim cash dividend of Rs 1.75 per share (17.5%) for the year ending 30 June 2022.

Exploration and Development Activities

As of 30 September 2021, OGDCL's exploration acreage stood at 91,795 sq. km representing 42% of Country's total area under exploration (source: PPIS). The Company's exploration portfolio currently comprises fifty (50) owned and operated joint venture exploration licenses. Additionally, the Company possesses working interest in nine (9) exploration blocks operated by other E&P companies.

In order to discover oil and gas reserves, OGDCL during the period under review acquired 336 Line km of 2D seismic data (1Q 2020-21: 975 Line km) representing 42% of total 2D seismic data acquisition in the Country. Moreover, the Company using in-house resources processed/reprocessed 518 Line km of 2D and 360 sq. km of 3D seismic data.

On the drilling front, OGDCL spud three (3) wells (1Q 2020-21: 4 wells) including two (2) exploratory wells [Bago Phulphoto-1 & Bewato-1] and one (1) development well [Hakeem Daho-3]. Moreover, drilling and testing of seven (7) wells pertaining to previous fiscal year were also completed. Total drilling recorded during the three months was 11,678 meters (1Q 2020-21: 17,620 meters).

Discoveries

OGDCL's exploratory efforts to locate reserves yielded three (3) oil and gas discoveries having expected cumulative daily production potential of 37 MMcf of gas and 2,850 barrels of oil. Aforementioned discoveries include Wali-1 (Kawagarh), Wali-1 (Hangu) and Wali-1 (Lockhart) in district FR Lakki, KP

province. Preliminary reserves estimates attributable to these discoveries are 293 billion cubic feet of gas and 15 million barrels of oil, combined 71 million barrels of oil equivalent.

Development Projects

Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Qadirpur Compression	Ghotki, Sindh	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% AHEL 4.75% PKPEL2 4.75%	November 2021	Compressors have been delivered at project site while installation work is currently underway.
Maru-Reti Compression	Ghotki, Sindh	OGDCL 57.76% GHPL 22.50% SEPL 10.66% IPRTOC 9.08%	August 2022	Compressor has been delivered at project site while hiring of PC contractor for installation is in progress.
Dakhni Compression	Attock, Punjab	OGDCL 100%	March 2023	Conceptual study and front end engineering design work have been completed while preparation of tender documents for hiring of EPCC contractor are in progress.
KPD-TAY Compression	Hyderabad, Sindh	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	July 2023	Conceptual study has been completed while basic/front end engineering design work and preparation of tender documents for hiring of EPCC contractor are in progress.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	October 2023	Revised conceptual study, basic/front end engineering design work and preparation of tender documents for hiring of EPCC contractor are in progress.

Production

In line with its production strategy to boost oil and gas production, OGDCL during the period under review injected four (4) operated wells in the production gathering system. These injected wells include Tando Alam-21, Sial-1, Pasakhi-12 and Mangrio-2 which cumulatively yielded gross crude oil and gas production of 69,770 barrels and 184 MMcf respectively. Overall, Company's production during the reporting period contributed around 47%, 29% and 36% towards Country's total oil, natural gas and LPG production respectively.

In an effort to arrest natural decline and sustain production from mature wells, OGDCL during the period under review carried out twenty two (22) work-over jobs comprising three (3) with rig and nineteen (19) rig-less. Moreover to induce improvement in the current well flow parameters, pressure build-up survey jobs were completed at various wells of producing fields; Mela, Pasakhi, Nashpa, Qadirpur and Maru-Reti fields.

Despite natural decline at various mature producing fields, OGDCL witnessed increase in its crude oil and LPG production in comparison to the corresponding period last year. The Company's average daily net LPG production clocked in at 805 Tons portraying an increase of 13% largely due to start-up of production from Mela and Nim fields coupled with higher production from Nashpa and KPD-TAY fields. Likewise, average daily net crude oil production clocked in at 37,347 barrels showing an increase of 3% primarily owing to commencement of production from Mangrio and Nim fields combined with increase in production from Pasahki, KPD, Tando Alam, Mela and Kal fields.

OGDCL's average daily net saleable gas production clocked in at 845 MMcf which compared to preceding year was lower by 7%, mainly due to natural decline at KPD and Qadirpur fields. Moreover, production decline was recorded on account of annual turn around at production fields; Qadirpur (5-11 August 2021), Mela (22-25 August 2021) and Nashpa (22-29 August 2021). Likewise, decline in production share from NJV fields combined with less gas intake from Uch fields by M/s UPL owing to less power demand by WAPDA contributed towards lower gas output. Average daily net saleable crude oil, gas and LPG production including share in both operated and non-operated JV fields is as follows:

Products	Unit of Measurement	1Q 2021-22	1Q 2020-21
Crude oil	Barrels per day	37,347	36,221
Gas	MMcf per day	845	904
LPG	Tons per day	805	714
Sulphur	Tons per day	47	45