

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION [UNAUDITED]
AS AT 31 MARCH 2019

Annexure II
 Ref: CS04 (PSX/LSE/SECP)
 April 26, 2019

	Unaudited 31 March 2019	Audited 30 June 2018
Note -----(Rupees '000)-----		
SHARE CAPITAL AND RESERVES		
Share capital	43,009,284	43,009,284
Reserves	4 14,097,674	13,366,622
Unappropriated profit	<u>543,278,267</u>	<u>494,180,516</u>
	600,385,225	550,556,422
NON CURRENT LIABILITIES		
Deferred taxation	19,409,234	19,980,119
Deferred employee benefits	21,532,687	21,280,694
Provision for decommissioning cost	20,846,515	19,465,075
	61,788,436	60,725,888
CURRENT LIABILITIES		
Trade and other payables	5 40,453,621	36,705,914
Unpaid dividend	6 32,642,465	18,169,267
Unclaimed dividend	215,506	319,706
	73,311,592	55,194,887
	<u>735,485,253</u>	<u>666,477,197</u>
CONTINGENCIES AND COMMITMENTS		
	7	

	Unaudited 31 March 2019	Audited 30 June 2018
Note -----(Rupees '000)-----		
NON CURRENT ASSETS		
Property, plant and equipment	8 117,450,795	124,063,611
Development and production assets - intangible	9 89,768,971	94,403,553
Exploration and evaluation assets	10 14,516,653	6,525,579
	221,736,419	224,992,743
Long term investments	11 21,176,369	27,617,446
Long term loans and receivable	7,591,652	7,344,145
Long term prepayments	831,180	664,958
	<u>251,335,620</u>	<u>260,619,292</u>
CURRENT ASSETS		
Stores, spare parts and loose tools	17,557,037	17,984,525
Stock in trade	452,683	346,829
Trade debts	12 215,691,326	163,691,820
Loans and advances	13 9,332,687	17,300,931
Deposits and short term prepayments	1,769,571	1,339,343
Other receivables	400,652	452,987
Income tax - advance	14 20,472,244	37,278,361
Current portion of long term investments	111,608,591	95,957,967
Other financial assets	15 86,323,043	67,834,662
Cash and bank balances	20,541,799	3,670,480
	484,149,633	405,857,905
	<u>735,485,253</u>	<u>666,477,197</u>

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer

Chief Executive

Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED**CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019**

	Three months ended		Nine months ended	
	31 March		31 March	
	2019	2018	2019	2018
	------(Rupees '000)-----			
Profit for the period	28,555,677	20,149,675	85,312,035	56,821,252
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	<u>28,555,677</u>	<u>20,149,675</u>	<u>85,312,035</u>	<u>56,821,252</u>

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer

Chief Executive

Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

Share capital	Reserves					Unappropriated profit	Total equity	
	Capital reserves				Other reserves			
	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company	Share of self insurance reserve in associated company	Share of undistributed percentage return reserve in associated company			
----- (Rupees '000) -----								
Balance as at 1 July 2017	43,009,284	836,000	8,920,000	2,118,000	120,000	99,287	457,881,766	512,984,337
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	-	56,821,252	56,821,252
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	-	-	56,821,252	56,821,252
Transfer to self insurance reserve	-	-	788,584	-	-	-	(788,584)	-
Charged to self insurance reserve	-	-	(1,084)	-	-	-	-	(1,084)
Transfer from undistributed percentage return reserve by an associated company	-	-	-	-	-	(20,749)	20,749	-
Transactions with owners of the company								
Distributions								
Final dividend 2017: Rs 2.00 per share	-	-	-	-	-	-	(8,601,857)	(8,601,857)
First interim dividend 2018: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	(7,526,625)
Second interim dividend 2018: Rs 3.00 per share	-	-	-	-	-	-	(12,902,785)	(12,902,785)
Total distributions to owners of the company	-	-	-	-	-	-	(29,031,267)	(29,031,267)
Balance as at 31 March 2018	<u>43,009,284</u>	<u>836,000</u>	<u>9,707,500</u>	<u>2,118,000</u>	<u>120,000</u>	<u>78,538</u>	<u>484,903,916</u>	<u>540,773,238</u>
Balance as at 1 July 2018	43,009,284	836,000	9,970,000	2,118,000	320,000	122,622	494,180,516	550,556,422
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	-	85,312,035	85,312,035
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	-	-	85,312,035	85,312,035
Transfer to self insurance reserve	-	-	788,072	-	-	-	(788,072)	-
Charged to self insurance reserve	-	-	(572)	-	-	-	-	(572)
Transfer from undistributed percentage return reserve by an associated company	-	-	-	-	-	(56,448)	56,448	-
Transactions with owners of the company								
Distributions								
Final dividend 2018: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	(10,752,321)
First interim dividend 2019: Rs 2.75 per share	-	-	-	-	-	-	(11,827,553)	(11,827,553)
Second interim dividend 2019: Rs 3.00 per share	-	-	-	-	-	-	(12,902,785)	(12,902,785)
Total distributions to owners of the company	-	-	-	-	-	-	(35,482,659)	(35,482,659)
Balance as at 31 March 2019	<u>43,009,284</u>	<u>836,000</u>	<u>10,757,500</u>	<u>2,118,000</u>	<u>320,000</u>	<u>66,174</u>	<u>543,278,267</u>	<u>600,385,225</u>

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer

Chief Executive

Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM STATEMENT OF CASH FLOWS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

	Nine months ended	
	31 March	
	2019	2018
Note	------(Rupees '000)-----	
Cash flows from operating activities		
Profit before taxation	127,993,639	80,164,720
Adjustments for:		
Depreciation	8,167,107	7,915,019
Amortization of development and production assets	12,522,478	10,601,261
Royalty	21,495,446	15,641,903
Workers' profit participation fund	6,736,507	4,219,196
Provision for employee benefits	2,945,375	3,494,907
Decommissioning cost	-	36,308
Un-winding of discount on provision for decommissioning cost	1,251,701	1,280,164
Interest income	(11,008,065)	(8,167,060)
Un-realized loss on investments at fair value through profit or loss	48,128	22,883
Exchange gain on foreign currency investment and deposit accounts	(4,392,251)	-
Dividend income	(10,579)	(20,431)
Loss/ (gain) on disposal of property, plant and equipment	906	(3,945)
Share of profit in associate	(3,361,866)	(2,156,847)
Stores inventory written off	60,599	412,121
	<u>162,449,124</u>	<u>113,440,199</u>
Changes in:		
Stores, spare parts and loose tools	366,889	-168,330
Stock in trade	(105,854)	86,800
Trade debts	(51,999,506)	-28,366,520
Deposits and short term prepayments	(430,228)	534,160
Advances and other receivables	7,600,796	-2,667,770
Trade and other payables	(1,045,242)	888,551
Cash generated from operations	<u>116,835,980</u>	<u>83,747,090</u>
Royalty paid	-20,996,093	-13,555,014
Employee benefits paid	(6,554,483)	(5,110,745)
Long term prepayments	(166,222)	(530,167)
Payment from self insurance reserve	(572)	(1,084)
Decommissioning cost paid	(1,957)	(158,772)
Receipt from/ (payment to) workers' profit participation fund-net	172,276	(1,291,445)
Income taxes paid	-26,446,372	-13,232,996
	<u>-53,993,423</u>	<u>-33,880,222</u>
Net cash from operating activities	<u>62,842,556</u>	<u>49,866,868</u>
Cash flows from investing activities		
Capital expenditure	(15,971,949)	(15,634,195)
Interest received	5,607,450	7,195,260
Dividends received	65,245	145,069
Encashment of investments	9,327,104	50,809,086
Purchase of investments	(9,828,837)	(2,519,765)
Proceeds from disposal of property, plant and equipment	87,668	25,522
Net cash (used in)/ generated from investing activities	<u>(10,713,318)</u>	<u>40,020,977</u>
Cash flows from financing activities		
Dividends paid	(21,113,661)	(25,779,933)
Net cash used in financing activities	<u>(21,113,661)</u>	<u>(25,779,933)</u>
Net increase in cash and cash equivalents	<u>31,015,576</u>	<u>64,107,912</u>
Cash and cash equivalents at beginning of the period	71,169,841	15,074,591
Effect of movements in exchange rate on cash and cash equivalents	4,392,251	-
Cash and cash equivalents at end of the period	<u>20</u> <u>106,577,668</u>	<u>79,182,503</u>

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer

Chief Executive

Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (IGDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

2 BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these condensed interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2018.

Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2018, whereas comparative statement of profit or loss, statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited condensed interim financial statements for the nine months period ended 31 March 2018.

These condensed interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these condensed interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2018, except for the change mentioned below:

3.1 IFRS 15 Revenue from Contracts with Customers

The IASB issued IFRS 15 Revenue from Contracts with Customers ("IFRS 15") in May 2014. This IFRS replaces IAS 18 Revenue, IAS 11 Construction Contracts and several revenue-related interpretations. IFRS 15 establishes a single revenue recognition framework which requires an entity to recognize revenue to reflect the transfer of goods and services for the amount it expects to receive, when control is transferred to the purchaser. IFRS 15 became applicable to the Company on 01 July 2018. The adoption of IFRS 15 did not have a material impact on the Company's condensed interim financial statements.

Revenue Recognition

Revenue associated with the sale of crude oil, natural gas and liquefied petroleum gas is measured based on the consideration specified in contracts with customers. Revenue from contracts with customers is recognized when or as the Company satisfies a performance obligation by transferring a promised good or service to a customer. A good or service is transferred when the customer obtains control of that good or service. The transfer of control of oil, natural gas and liquefied petroleum gas coincides with title passing to the customer and the customer taking physical possession. The Company principally satisfies its performance obligations at a point in time and the amounts of revenue recognized relating to performance.

The Company collects signature bonus from its customers of liquefied petroleum gas at the time of signing of contracts against the allocation of fixed quantities to be supplied over the contract term. Accordingly performance obligation in case of signature bonus is satisfied over time and the Company recognize signature bonus over the term of contract.

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

3.2 IFRS 9 'Financial Instruments'

- IFRS 9 'Financial Instruments' and amendment – Prepayment Features with Negative Compensation became effective for annual periods beginning on or after 1 July 2018. However, Securities and Exchange Commission of Pakistan vide S.R.O. 229(I)/2019 dated 14 February 2019 has modified the effective date as "Reporting period/ year ending on or after 30 June 2019". IFRS 9 replaces the existing guidance in IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 includes revised guidance on the classification and measurement of financial instruments, a new expected credit loss model for calculating impairment on financial assets, and new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from IAS 39. The Company is currently in the process of analyzing the potential impact of changes required in classification and measurement of financial instruments and the impact of expected loss model on adoption of the standard.

	Note	Unaudited 31 March 2019	Audited 30 June 2018
------(Rupees '000)-----			
4 RESERVES			
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	10,757,500	9,970,000
Capital redemption reserve fund - associated company	4.3	2,118,000	2,118,000
Self insurance reserve - associated company	4.4	320,000	320,000
Other reserves:			
Undistributed percentage return reserve - associated company	4.5	66,174	122,622
		<u>14,097,674</u>	<u>13,366,622</u>

4.1 This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, the reserve is not available for distribution to shareholders.

4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, vehicle repair and losses for petroleum products in transit. Refer note 11.2 for investments against this reserve. Accordingly, the reserve is not available for distribution to shareholders.

4.3 This represents Company's share of profit set aside by an associated company to redeem redeemable preference shares in the form of cash to the preference shareholders.

4.4 This represents Company's share of profit set aside by an associated company for self insurance of general assets, vehicles and personal accident for security personnel.

4.5 This represents Company's share of profit set aside by an associated company from distributable profits for the period related to undistributed percentage return reserve.

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

	Unaudited 31 March 2019	Audited 30 June 2018
	------(Rupees '000)-----	
5 TRADE AND OTHER PAYABLES		
Creditors	1,154,176	1,208,256
Accrued liabilities	6,993,038	10,782,003
Payable to partners of joint operations	7,073,403	5,974,969
Retention money payable	4,026,779	5,871,359
Royalty payable	3,811,411	3,312,058
Excise duty payable	244,303	-
General sales tax payable	2,544,846	-
Gas Infrastructure Development Cess (GIDC) payable	3,596,642	3,186,871
Petroleum Levy payable	147,632	121,541
Withholding tax payable	787,526	756,528
Trade deposits	149,364	127,398
Workers' profit participation fund - net	6,736,507	-
Employees' pension trust	975,216	3,475,216
Gratuity fund	241,539	184,450
Provident fund	-	57,282
Advances from customers	1,736,937	1,437,482
Other payables	234,303	210,501
	<u>40,453,621</u>	<u>36,705,914</u>

6 UNPAID DIVIDEND

This includes an amount of Rs 20,921 million (30 June 2018: Rs 17,356 million) payable to OGDCL Employees' Empowerment Trust (OEET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). Further, PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 has informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan. Subsequent to the reporting period, Government of Pakistan, Finance Division vide letter No F.No. 2(39)BIU-I/2018-19 dated 15 April 2019 has advised the Company to deposit the GoP share of dividend including interest, if any, lying in OEET account(s) or any other reserve/account till date in the Federal Consolidated Fund pursuant to decision of the Federal Cabinet in its meeting held on 09 April 2019.

7 CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

7.1.1 Claims against the Company not acknowledged as debts amounted to Rs 1,731 million at period end (30 June 2018: Rs 1,846 million). Further during the period, a customer has filed a writ petition against the Company before Islamabad High Court and has disputed and withheld amounts invoiced to the customer on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sale agreement signed on 13 March 2018 of Rs 1,652 million and has also claimed the amounts already paid during the period 2007 to 2012. The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with GoP and no provision is required in this respect.

7.1.2 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2018: Rs 1.281 million).

7.1.3 For contingencies related to tax matters, refer note 14.1 to 14.3 and note 18.1.

7.1.4 For contingencies related to sales tax and federal excise duty, refer note 13.1 and 13.2.

7.2 Commitments

7.2.1 Commitments outstanding at period end amounted to Rs 42,589.551 million (30 June 2018: Rs 34,262.915 million). These include amounts aggregating to Rs 24,900.584 million (30 June 2018: Rs 22,048.770 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.

7.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at period end amounted to Rs 4,222.412 million (30 June 2018: Rs 5,106.050 million).

7.2.3 The Company's share of associate commitments for capital expenditures based on the financial information of the associate for the period ended 31 March 2019 was Rs 1,753 million (30 June 2018: Rs 1,386 million).

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

	Unaudited 31 March 2019	Audited 30 June 2018
Note	------(Rupees '000)-----	
8 PROPERTY, PLANT AND EQUIPMENT		
Carrying amount at beginning of the period/year	124,063,611	128,336,018
Additions/adjustments during the period/year	2,348,150	9,044,402
Book value of disposals	(88,574)	(37,525)
Depreciation charge for the period/year	(8,872,392)	(11,543,242)
Revision in estimate of decommissioning cost during the period/year	-	(1,736,042)
Carrying amount at end of the period/year	<u>117,450,795</u>	<u>124,063,611</u>
8.1 Additions/adjustments during the period/year		
Buildings, offices and roads on freehold land	47,426	54,599
Buildings, offices and roads on leasehold land	270,217	265,939
Plant and machinery	777,908	16,856,552
Rigs	11,859	143,776
Pipelines	466,079	613,712
Office and domestic equipment	14,266	44,599
Office and technical data computers	226,423	115,400
Furniture and fixture	51,131	7,328
Vehicles	83,933	64,922
Decommissioning cost	-	350,219
Capital work in progress (net)	473,393	(11,792,337)
Stores held for capital expenditure (net)	(74,485)	2,319,693
	<u>2,348,150</u>	<u>9,044,402</u>
8.2 Property, plant and equipment comprises:		
Operating fixed assets	110,188,589	117,200,926
Capital work in progress	2,837,130	2,363,737
Stores held for capital expenditure	4,425,076	4,498,948
	<u>117,450,795</u>	<u>124,063,611</u>
9 DEVELOPMENT AND PRODUCTION ASSETS - INTANGIBLE		
Carrying amount at beginning of the period/year	94,403,553	95,159,850
Additions during the period/year	7,887,896	11,612,439
Transferred from exploration and evaluation assets during the period/year	-	5,606,804
Amortization charge for the period/year	(12,522,478)	(15,910,719)
Revision in estimates of decommissioning cost during the period/year	-	(2,064,821)
Carrying amount at end of the period/year	<u>89,768,971</u>	<u>94,403,553</u>
10 EXPLORATION AND EVALUATION ASSETS		
Balance at beginning of the period/ year	6,329,728	8,720,362
Additions during the period/ year	9,753,995	13,302,297
	<u>16,083,723</u>	<u>22,022,659</u>
Cost of dry and abandoned wells during the period/ year	(1,810,044)	(10,086,127)
Cost of wells transferred to development and production assets during the period/ year	-	(5,606,804)
	<u>(1,810,044)</u>	<u>(15,692,931)</u>
	14,273,679	6,329,728
Stores held for exploration and evaluation activities	242,974	195,851
Balance at end of the period/ year	<u>14,516,653</u>	<u>6,525,579</u>

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2019

		Unaudited 31 March 2019	Audited 30 June 2018
	Note	------(Rupees '000)-----	
11 LONG TERM INVESTMENTS			
Investment in related party- associate, quoted Mari Petroleum Company Limited (MPCL)		11,347,533	8,040,333
Investments held to maturity			
Term Deposit Receipts (TDRs)		-	9,513,663
Treasury Bills - Government of Pakistan	11.2	9,938,477	-
Investment in Term Finance Certificates (TFCs)	11.3	111,498,950	106,021,417
		<u>132,784,960</u>	<u>123,575,413</u>
Less: Current portion shown under current assets	11.4	<u>(111,608,591)</u>	<u>(95,957,967)</u>
		<u>21,176,369</u>	<u>27,617,446</u>

11.1 During the period, MPCL issued 10% bonus shares i.e. 2,205,000 shares, increasing the total number of shares held by the Company to 24,255,000 shares (30 June 2018: 22,050,000 shares).

11.2 This represents investment in T-Bill carrying effective yield of 10.44% (30 June 2018: Nil) per annum. This investment has maturity of less than 12 months, however, this has been classified as non-current assets based on the management's intention to reinvest in the like investment for a longer term. This investment is earmarked against self insurance reserve.

11.3 This represents investment in Privately Placed Term Finance Certificates (TFCs) amounting to Rs 82 billion. In 2013, the Government of Pakistan, for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82 billion by Power Holding (Private) Limited (PHPL), which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHPL, TFCs are for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs shall be paid in eight (8) equal installments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee, covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in TFCs. As per original terms, principal repayment amounting to Rs 71,750 million (30 June 2018: Rs 51,250 million) was past due as at 31 March 2019. Further, interest due as of 31 March 2019 was Rs 29,499 million (30 June 2018: Rs 24,021 million) of which Rs 28,913 million (30 June 2018: Rs 22,125 million) was past due as of the statement of financial position date. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of Government of Pakistan.

On 23 October 2017, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82 billion from 07 years to 10 years including extension in grace period from 03 years to 06 years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. Pursuant to the approval, the principal installment payments shall be deferred till March 2019. PHPL has requested the Company to prepare revised term sheet for onward submission to Finance Division for approval. The Company has not yet agreed on the deferment plan and has requested Ministry of Energy to address the Company's point of view on overdue markup, etc. and also define a mechanism of payments under the facility. As of 31 March 2019, the Company expects to realise the TFCs in accordance with the original terms of the investor agreement and accordingly adjustments, if any, in the financial statements will be made on finalization of the matter.

11.4 Current portion includes Rs Nil (30 June 2018: Rs 275 million), Rs 109.641 million (30 June 2018: Nil) and Rs 29,499 million (30 June 2018: Rs 24,021 million) representing accrued markup on TDRs, T-bill and TFCs respectively.

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	Unaudited 31 March 2019	Audited 30 June 2018
	------(Rupees '000)-----	
12 TRADE DEBTS		
Un-secured, considered good	215,700,944	163,691,820
Un-secured, considered doubtful	101,113	110,730
	<u>215,802,057</u>	<u>163,802,550</u>
Provision for doubtful debts	(101,113)	(110,730)
Trade debts written off	(9,618)	-
	<u><u>215,691,326</u></u>	<u><u>163,691,820</u></u>

12.1 Trade debts include overdue amount of Rs 171,153 million (30 June 2018: Rs 121,313 million) on account of Inter-Corporate Circular debt, receivable from oil refineries and gas companies out of which Rs 91,784 million (30 June 2018: Rs 70,969 million) and Rs 62,399 million (30 June 2018: Rs 38,111 million) is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-Corporate Circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the Energy sector.

12.2 Included in trade debts is an amount of Rs 4,111 million (30 June 2018: Rs 4,177 million) receivable from three Independent Power Producers and a fertilizer Company on account of Gas Infrastructural Development Cess (GIDC) and related sales tax paid/payable thereon.

13 LOANS AND ADVANCES

13.1 This includes an amount of Rs 3,180 million (30 June 2018: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch Gas Field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an Intra Court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is currently pending. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will also be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in these condensed interim financial statements.

13.2 This also includes recoveries of Rs 317 million (30 June 2018: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 7,373 million (30 June 2018: Rs 7,373 million) relating to periods July 2011 to June 2015. The Honorable Appellate Tribunal Inland Revenue (ATIR) has accepted the companies appeals for the period 2011-12, 2012-13 and 2013-14 and annulled the demands of Rs 260 million, Rs 1,821 million and Rs 4,887 million respectively, passed by the tax authorities being void ab-intio and without jurisdiction respectively. The Commissioner Inland Revenue (CIRA) has filed sales tax reference before Islamabad High Court (IHC) against judgments of ATIR for the period 2012-13 and 2013-14 on 9 February 2018. The Company has filed appeal before ATIR for the period 2014-15 on 7 September 2018, which is currently pending before ATIR. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax return and sales/ production based on other sources of data. The Company believes that these demands were raised without legal validity and will be decided by IHC and ATIR in its favour as already decided by ATIR for the years 2011-2014.

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	Unaudited	Audited
	31 March	30 June
	2019	2018
	----- (Rupees '000) -----	
14 INCOME TAX - ADVANCE		
Income tax- advance at beginning of the period/ year	37,278,361	49,601,329
Income tax paid during the period/ year	26,446,372	20,885,846
Provision for current taxation - Profit or loss	(43,252,489)	(33,548,759)
Tax credit related to remeasurement gain/loss on employee retirement benefit plans for the period/ year - other comprehensive income	-	339,945
Income tax - advance at end of the period/ year	<u>20,472,244</u>	<u>37,278,361</u>

14.1 This includes amount of Rs 21,785 million (30 June 2018: Rs 21,467 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 42,509 million which the Company claimed in its return for the tax years 2014, 2015, 2016, 2017 and 2018. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. The Company has filed appeals against the orders of CIRA in Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015 and 2016 on 8 January 2016, 8 June 2017 and 5 January 2018 respectively, and against order of Additional Commissioner Inland Revenue (ACIR) in CIRA for tax year 2017 and 2018 on 27 June 2018 and 11 April 2019 respectively which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.

14.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (30 June 2018: Rs 5,372 million) from the Company upto 31 December 2018. During the year ended 30 June 2015, appeal before Appellate Tribunal Inland Revenue (ATIR) against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. The Islamabad High Court vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The appeal is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be resolved in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

14.3 Income tax advance includes Rs 4,388 million (30 June 2018: Rs 3,885 million) mainly on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015 and workers' profit participation fund expense for tax year 2018 claimed by the Company in its return of income for the years ended 30 June 2015 and 2018. The Company has filed appeals against the said disallowances with ATIR on 08 June 2017 for tax year 2015 and with CIRA on 11 April 2019 for the tax year 2018, which are currently pending. Management believes that these disallowances are against income tax laws and regulations and accordingly no provision has been made in this respect in these financial statements.

	Unaudited	Audited
	31 March	30 June
	2019	2018
	----- (Rupees '000) -----	
15 OTHER FINANCIAL ASSETS		
Investment in Term Deposits	40,320,374	24,643,010
Investment in Treasury Bills - Government of Pakistan	45,715,495	42,856,351
Investment at fair value through profit or loss - NIT units	287,174	335,301
	<u>86,323,043</u>	<u>67,834,662</u>

15.1 This includes foreign currency TDRs amounting to USD 282.465 million (30 June 2018: USD 202.542 million), carrying interest rate ranging from 3.31% to 7.75% (30 June 2018: 3.51% to 3.95%) per annum, having maturities upto six months (30 June 2018: six months).

15.2 Treasury Bill was purchased on 21 February 2019 for 63 days at yield of 10.44% per annum (30 June 2018: Purchased on 26 June 2018 for 50 days at yield of 6.751% per annum).

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	Three months ended 31 March		Nine months ended 31 March	
	2019	2018	2019	2018
------(Rupees '000)-----				
16 SALES - NET				
Gross sales				
Crude oil	27,618,047	23,705,335	86,240,298	62,376,163
Gas	40,938,323	30,851,217	113,618,993	95,061,747
Liquefied petroleum gas	6,028,466	4,910,934	18,767,468	12,626,440
Sulphur	169,229	104,739	415,954	213,230
Gas processing	28,166	24,015	79,356	71,167
	<u>74,782,231</u>	<u>59,596,240</u>	<u>219,122,069</u>	<u>170,348,747</u>
Government levies				
General sales tax	(7,064,359)	(5,386,471)	(19,885,535)	(15,859,378)
Gas Infrastructure Development Cess (GIDC)	(1,439,573)	(1,377,133)	(3,858,053)	(3,965,339)
Petroleum Levy	(355,159)	(316,020)	(1,041,668)	(524,569)
Excise duty	(773,810)	(764,387)	(2,289,722)	(2,286,965)
	<u>(9,632,901)</u>	<u>(7,844,011)</u>	<u>(27,074,978)</u>	<u>(22,636,251)</u>
	<u>65,149,330</u>	<u>51,752,229</u>	<u>192,047,091</u>	<u>147,712,496</u>

- 16.1** Gas sales include sales from Uch II and Nur-Bagla fields invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.
- 16.2** Kunnar Pasahki Deep (KPD) field final prices will be agreed between Sui Southern Gas Company Limited and the Company upon execution of Gas Sale Agreement (GSA) and adjustment, if any, will be incorporated in the books on finalization of GSA.
- 16.3** In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the Petroleum Policy (PP), 2012. Further for aforementioned operated Concessions the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal block SA for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy. The financial statements for the period ended 31 December 2017 included an amount of Rs 3,677 million which represented impact of the aforesaid gas price revisions of Tal block pertaining to the prior-period.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in Petroleum Policy 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the Supplemental Agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the Supplemental Agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of Supplemental Agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

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The cumulative past benefit accrued and recorded in these financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and 4,426 million, respectively. However, without prejudice to the Company's stance in the court case and as a matter of prudence, revenue of Rs 6,150 million related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

	Three months ended 31 March		Nine months ended 31 March	
	2019	2018	2019	2018
	------(Rupees '000)-----			
17 OTHER INCOME				
Interest income	4,269,662	2,723,206	11,008,065	8,167,060
Dividend income from NIT units	-	-	10,579	20,431
Un-realized (loss)/ gain on investments at fair value through profit or loss	(636)	36,913	(48,127)	(22,883)
Exchange gain - net	1,100,564	905,227	5,580,150	1,576,380
Signature bonus	346,965	717,877	732,623	1,056,872
Penalty imposed on customers and suppliers	199,791	124,335	277,466	337,939
Insurance claim received	-	-	40,866	-
Others	86,256	85,757	251,483	124,219
	<u>6,002,602</u>	<u>4,593,315</u>	<u>17,853,105</u>	<u>11,260,018</u>

18 TAXATION

Current - charge for the period	14,879,333	7,954,621	43,252,489	23,196,871
Deferred - (credit)/ charge	(180,647)	31,565	(570,885)	146,597
	<u>14,698,686</u>	<u>7,986,186</u>	<u>42,681,604</u>	<u>23,343,468</u>

18.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2018 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate and super tax. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003-2018 amounts to Rs 99,734 million out of which an amount of Rs 92,258 million has been paid to tax authorities and has also been provided for in these condensed interim financial statements. Also refer to note 14.1 to 14.3 of the financial statements. The Company computes tax based on the generally accepted interpretations of the tax laws and considering views followed by tax authorities to ensure that the sufficient provision for the purpose of taxation is available. According to management, the tax provision made in the financial statements is sufficient.

	Three months ended 31 March		Nine months ended 31 March	
	2019	2018	2019	2018
19 EARNINGS PER SHARE - BASIC AND DILUTED				
Profit for the period (Rupees '000)	<u>28,555,677</u>	<u>20,149,675</u>	<u>85,312,035</u>	<u>56,821,252</u>
Average number of shares outstanding during the period ('000)	<u>4,300,928</u>	<u>4,300,928</u>	<u>4,300,928</u>	<u>4,300,928</u>
Earnings per share - basic (Rupees)	<u>6.64</u>	<u>4.68</u>	<u>19.84</u>	<u>13.21</u>

There is no dilutive effect on the earnings per share of the Company.

	Note	Nine months ended 31 March	
		2019	2018
20 CASH AND CASH EQUIVALENTS			
Cash and bank balances		20,541,799	6,626,707
Short term highly liquid investments			
Investment in Term Deposit Receipts	15.1	40,320,374	20,675,738
Investment in Treasury Bills	15.2	45,715,495	51,880,058
		86,035,869	72,555,796
		<u>106,577,668</u>	<u>79,182,503</u>

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21 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company held the following financial assets at fair value:

	Level 1	Level 2	Level 3
31 March 2019			
Other financial assets - NIT units	287,174	-	-
30 June 2018			
Other financial assets - NIT units	335,301	-	-

22 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2018: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust and employees pension trust. The Company in normal course of business pays for electricity, gas and telephone to entities controlled by Government of Pakistan which are not material, hence not disclosed in these condensed interim financial statements. Transactions of the Company with related parties and balances outstanding at period end are as follows:

	Nine months ended 31 March	
	2019	2018
	----- (Rupees '000) -----	
MPCL- Associated company (20% share holding of the Company)		
Share of profit in associate - net of taxation	3,361,866	2,156,847
Dividend received	54,666	124,638
Share (various fields) payable	199,635	-
Share (various fields) receivable	-	42,131
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	15,235,921	19,589,041
Dividend paid - Privatization Commission of Pakistan	1,692,920	2,176,611
Dividend payable to GoP as at 31 March	8,706,240	-
Dividend payable to Privatization Commission as at 31 March	967,383	-
OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)		
Dividend payable	20,921,278	16,167,198
Related parties by virtue of GoP holdings & common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	47,529,114	43,391,008
Trade debts as at 31 March	74,638,035	40,408,293
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	1,059,522	513,924
Purchase of petroleum, oil and lubricants	3,369,920	2,619,588
Trade debts as at 31 March	1,867	1,867
Payable as at 31 March	3,284	51,531

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	Nine months ended	
	31 March	
	2019	2018
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS - Continued		
Pakistan Petroleum Limited		
Share (various fields) receivable	-	744,291
Share (various fields) payable	1,178,416	-
Pak Arab Refinery Company Limited		
Sale of crude oil	10,621,225	10,575,370
Trade debts as at 31 March	3,195,051	2,580,951
State Bank of Pakistan		
Interest earned on Pakistan Investment Bonds (PIBs)	-	275,724
Balance of investment in Treasury Bills as at 31 March	55,039,997	51,880,058
Interest earned on Treasury Bills	2,993,337	2,239,189
Interest receivable on Treasury Bills as at 31 March	613,975	164,859
Related parties by virtue of GoP holdings		
Government Holdings (Private) Limited (GHPL)		
GHPL share (various fields) receivable	630,137	1,911,702
Power Holding (Private) Limited (PHPL)		
Markup earned	5,477,533	4,393,111
Balance of investment in TFCs receivable not yet due as at 31 March	10,250,000	51,250,000
Balance of past due principal repayment on TFCs as at 31 March	71,750,000	30,750,000
Balance of markup receivable on TFCs not yet due as at 31 March	585,682	352,398
Balance of past due markup receivable on TFCs as at 31 March	28,913,267	22,179,472
Sui Southern Gas Company Limited		
Sale of natural gas	40,353,288	27,677,034
Sale of LPG	186,552	-
Pipeline rental charges	27,495	27,495
Trade debts as at 31 March	101,257,296	71,166,654
National Bank of Pakistan		
Balance of accounts as at 31 March	79,327	681,379
Balance of Investment (TDR) as at 31 March	3,425,345	9,327,104
Interest earned during the period	110,401	292,994
National Insurance Company Limited		
Insurance premium paid	536,786	329,669
National Logistic Cell		
Crude transportation charges paid	1,089,679	603,433
Payable as at 31 March	805,323	735,518
Enar Petrotech Services Limited		
Consultancy services	27,807	13,762
Payable as at 31 March	6,467	-
Enar Petroleum Refining Facility		
Sale of crude oil	10,520,398	7,866,724
Trade debts as at 31 March	2,304,397	1,489,471
Other related parties		
Contribution to pension fund	4,708,846	3,299,021
Remuneration including benefits and perquisites of key management personnel	401,029	540,683

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23 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2018

24 NON ADJUSTING EVENT AFTER REPORTING DATE

The Board of Directors approved interim cash dividend at the rate of Rs 2.75 per share amounting to Rs 11,828 million in its meeting held on 26 April 2019.

25 DATE OF AUTHORIZATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 26 April 2019 by the Board of Directors of the Company.

26 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

Chief Financial Officer

Chief Executive

Director