

Tuesday, September 23, 2025

Presentation on OGDCL Results FY 2024-25 (July 2024 – June 2025)



Disclaimer



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Overview

As on June 30, 2025 (or as indicated below)

- Largest energy company in Pakistan's oil and gas sector with an extensive exploration acreage covering around the 40% of Country's total acreage in all provinces.
- Largest portfolio of hydrocarbon reserves in Pakistan:
 - 49% of oil (as of June 30, 2025)
 - 31% of gas (as of June 30, 2025)
- OGDCL during July 2024 - June 2025 contributed around 49%, 28% and 34% towards Country's total oil, natural gas and LPG production, respectively.
- Remaining Recoverable Reserves on net basis (As on June 30, 2025)
 - 489.15 MMBOE on 1P basis (Oil 75.86 and Gas 413.29)
 - 756.20 MMBOE on 2P basis (Oil 130.60 and Gas 625.60)
- Average daily net saleable crude oil, gas and LPG production during the year was 30,919 barrels, 652 MMcf and 642 Tons respectively.
- 113 OGDCL D&PLs – 79 are 100% Owned and Operated leases and 34 Non-Operated leases.
- Presence in all 4 provinces of the Country.
- 15 wells spudded and 05 Oil and Gas / Gas condensate discoveries made during the year 2024-25.

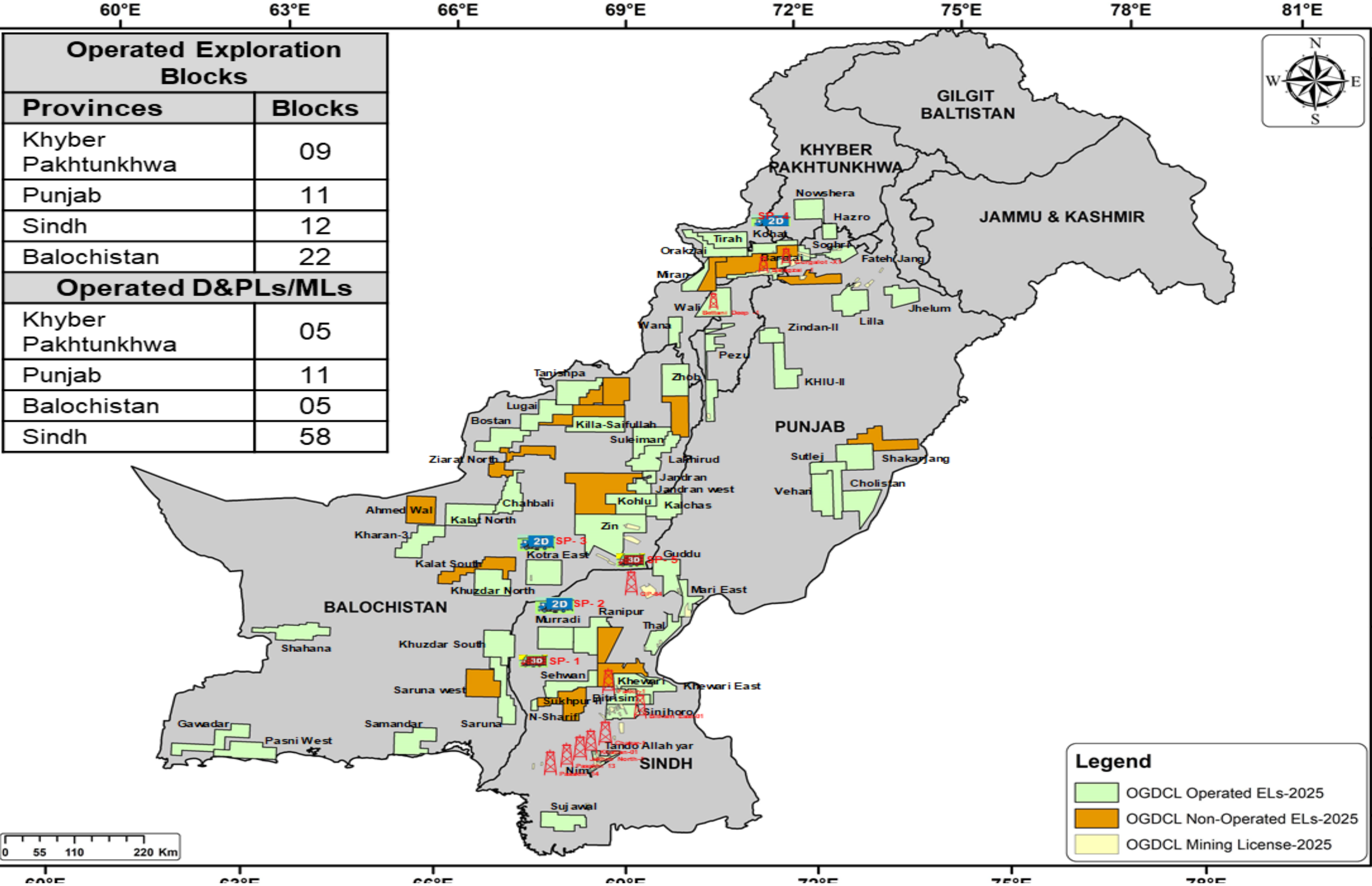
OGDCL Portfolio & Exploration Activity

(June, 2025)



SEISMIC ACQUISITION		
Sp-1	Sehwan EL (Sindh)	3D
Sp-2	Murradi EL (Sindh)	2D
Sp-3	Kotra East (Balochistan)	2D
Sp-4	Kohat EL (Khyber Pakhtunkhwa)	2D
Sp-5	Uch D&PL (Balochistan)	3D
WELLS UNDER DRILLING		
KPK	1	Gurgalot X-01
	2	Baragzai X-1
	3	Bettani Deep-1
Sindh	4	Faakir-1
	5	Chakar-01
	6	Khatian-01 (Slant)
	7	Bitrism East-01
	8	Jakhro North-01
	9	QP-64 (Horizontal)
	10	Pasahki-13 (Horizontal)
	11	Pasahki-14 (Slant)

Operated Exploration Blocks	
Provinces	Blocks
Khyber Pakhtunkhwa	09
Punjab	11
Sindh	12
Balochistan	22
Operated D&PLs/MLs	
Khyber Pakhtunkhwa	05
Punjab	11
Balochistan	05
Sindh	58



Financial & Operational Performance

(July 2024 – June 2025)

- Net sales revenues of Rs 401.178 billion
- Oil - average net realized price of US\$ 60.83/bbl as against US\$ 68.67/bbl during the last year
- Gas - average net realized price for natural gas sold was Rs 730.38/Mcf as against Rs 712.88/Mcf during the last year
- LPG - average net realized price of Rs 169,502/Ton as against Rs 161,224/Ton during the last year
- Operating profit margin and net profit margin were 46% & 42% respectively
- Earnings per share of Rs 39.50
- Final cash dividend of Rs 5 per share

Operational Update - Exploration

As on June 30th 2025, OGDCL operates in 54 Exploration Blocks (16 blocks with 100% share and 38 blocks as operated JVs) covering an area of 99,287 sq. km.

Acquisition of 750 of 2D Line kms and 1051 of 3D Sq.Kms seismic survey.

Fifteen wells (15) spudded, comprising (09) Exploratory, (05) Development and (01) Re-entry well.

Exploratory efforts yielded new five (05) Oil & Gas/Gas Condensate discoveries;

1. Chak 202-1 (SML) in Mari East EL (Gas), in District Rahim yar khan, Punjab
2. Baloch-2 (Sembar) in Sinjhoru EL (Gas Condensate) District Sanghar, Sindh
3. Bettani-2 Salant, (Samana Suk) in Wali EL (Gas Condensate) District Laki Marwat, Khyber Pakhtunkhwa
4. Soghri North-1, (Chorgali,Sakessar,Nammal&Patala) in Soghri EL (Gas & Cond.) District Attock, Punjab.
5. Faakir-1, (Massive & Basal Sand) in Bitrisim EL, District Khairpur, Sindh

Operational Update - Production

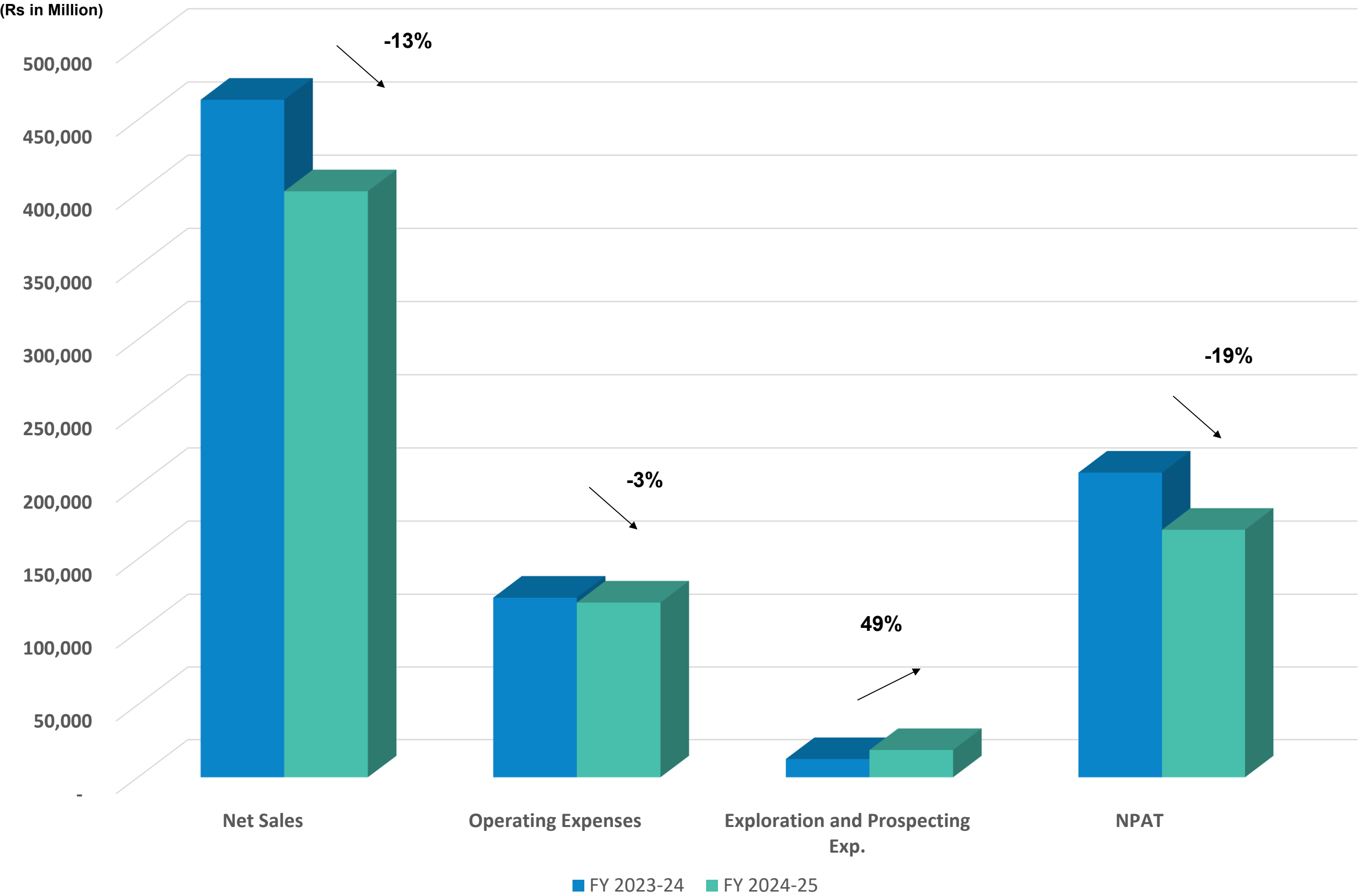
- OGDCL being the national flagship of the Country's E&P sector is making all out efforts to play a pivotal role in enhancing the energy security of Pakistan. In this context, the Company during July 2024 – June 2025 contributed around 49%, 28% and 34% towards Country's total oil, natural gas and LPG production, respectively.

	FY 2024-25	FY 2023-24
Crude Oil (Barrels / day)	30,919	33,117
Gas (MMscf / day)	652	717
LPG (Metric Tons / day)	642	717
Sulphur (Metric Tons / day)	25	24

Production Growth and Development Projects

Name of Projects	Location of the Project	Completion Date	Production Capacity	Incremental Production
Jhal Magsi Development	Jhal Magsi, Balochistan	August, 2025 (Completed)	15 MMscfd Raw Gas	14 MMSCFD Sale Gas and 45 BBL/DAY Condensate.
Dakhni Compression	Attock, Punjab	January, 2026	24 MMscfd Raw Gas	Condensate: 738 BBI/D Gas: 18.8 MMSCFD LPG: 08 MTPD Sulphur: 35 MT/D
KPD-TAY Compression	Hyderabad, Sindh	April, 2026	218 MMscfd Raw Gas	Condensate: 1,500 BBI/D Gas: 100 MMSCFD LPG: 170 MTPD
UCH Compression	Dera Bugti, Balochistan	June, 2026	480 MMscfd Raw Gas	Compression is essential requirement for continuation of GSA with UPL for gas supply.

Financial Snapshot



Financial Highlights

Rs in Million	HY 2023-24	HY 2024-25	FY 2023-24	FY 2024-25
Net Sales	235,375	206,423	463,698	401,178
Operating Profit Margin (%)	53%	51%	52%	46%
EBITDA Margin (%)	65%	63%	64%	60%
Net Profit Margin (%)	52%	40%	45%	42%
Profit after Tax	123,296	82,457	208,976	169,904
Profit from operating activities	124,774	104,585	239,257	184,819
Earnings per share (Rs.)	28.67	19.17	48.59	39.50
Cumulative Dividends / share (Rs.)	4.10	7.05	10.10	15.05

Thank You

