

February 23rd, 2026

OGDCL Half Year Results FY 2025-26 (July 2025 – December 2025)



Disclaimer

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When relying on forward looking statements you should carefully consider the political, economic, social and legal environment in which OGDCL operates. The documents filed from time to time with the above-stated listing authorities may identify important factors that could cause actual results to differ materially from those contained in any forward-looking statements.

Overview (As of December 2025)

Sustaining Market Leadership with Strong Reserves and National Contribution

- ✓ Largest E&P Company
- ✓ Presence in all provinces of the Country
- ✓ 5 wells spud & 4 discoveries
- ✓ Net Recoverable Reserves*
1P Reserves: 496 MMBOE
(Oil: 84 | Gas: 412)
2P Reserves: 802 MMBOE
(Oil: 161 | Gas: 641)

Market Leadership
37% Exploration Acreage
49% Oil Reserves *
31% Gas Reserves *
(Source: PPIS)

Daily Net Production
Oil: 31,848 barrels
Gas: 626 MMcf
LPG: 636 Tons

National Production Contribution
• 50% Oil
• 27% Gas
• 32% LPG
(Source: PPIS)

Growth & Portfolio
113 D&PLs
81 - Operated
32 - Non-Operated

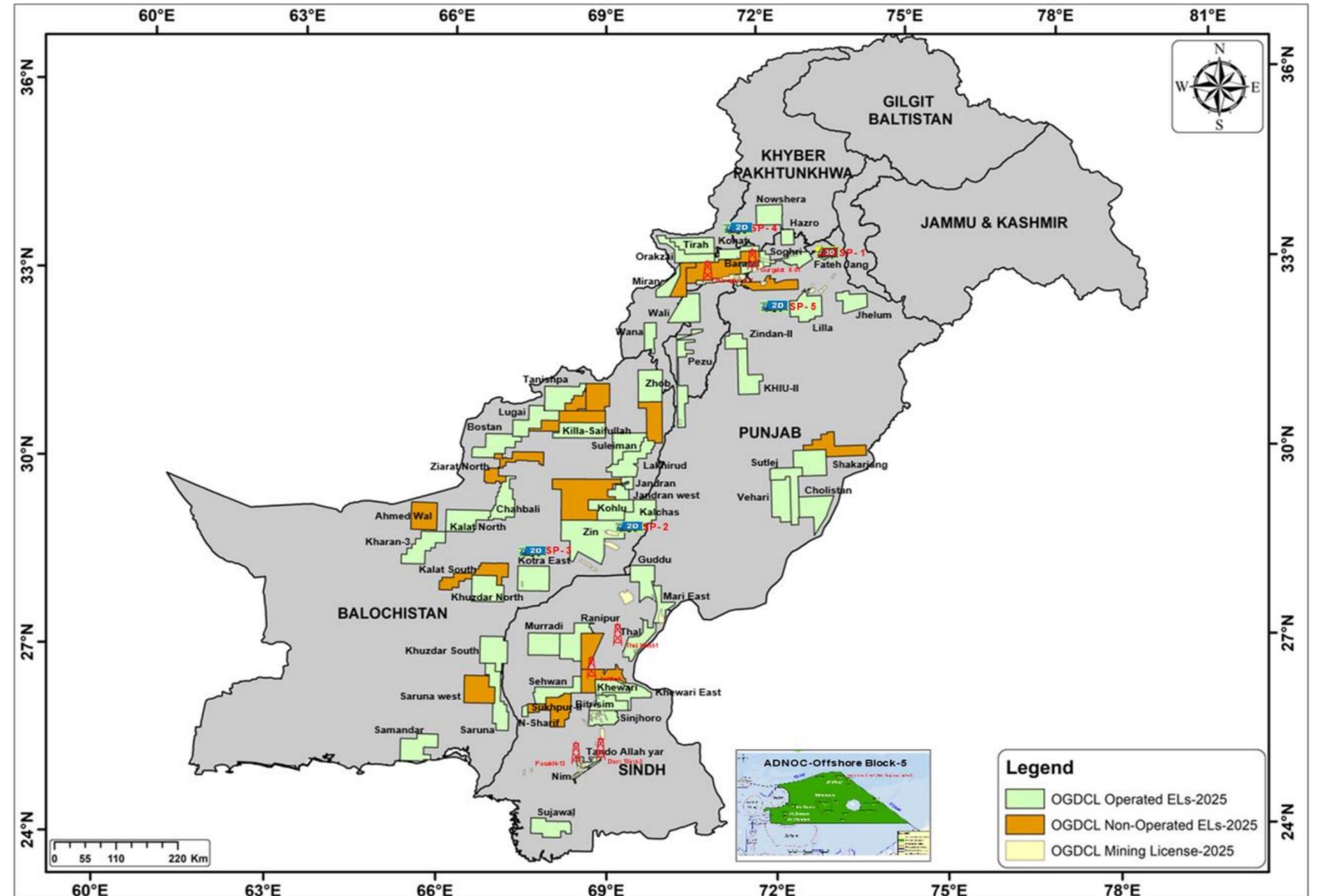


*The Reserves are based on 3rd party Reserves Evaluation Study-2023 by M/S GLJ, Canada plus in-house 2P reserves of 16 discoveries after GLJ-reserves study of 2023. Sales gas reserves estimated herein were converted to oil equivalent using an energy equivalent factor 5.7 million Btu of gas per 1 barrel of oil equivalent. OGDCL's Oil & Gas Reserves & Production ratios are calculated from PPIS report 30 June 2025.

OGDCL Portfolio & Exploration Activity (December 2025)

WELLS UNDER DRILLING			Operated Exploration Blocks	
			Provinces	Blocks
Khyber Pakhtunkhwa	1	Baragzai X-1	Khyber Pakhtunkhwa	10
	2	Gurgalot X-01	Punjab	11
Sindh	3	Sahito-01	Sindh	12
	4	Dars West-3	Balochistan	19
	5	Thal West-1A	Operated D&PLs	
			Khyber Pakhtunkhwa	05
			Punjab	12
			Balochistan	05
			Sindh	59

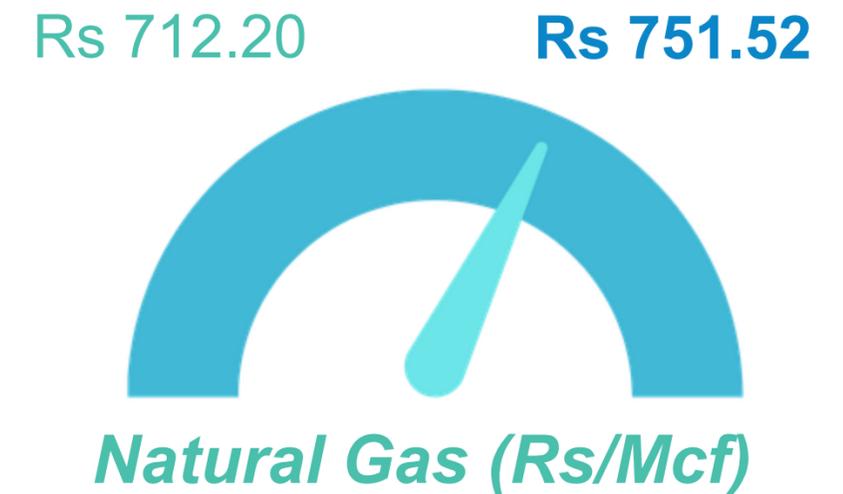
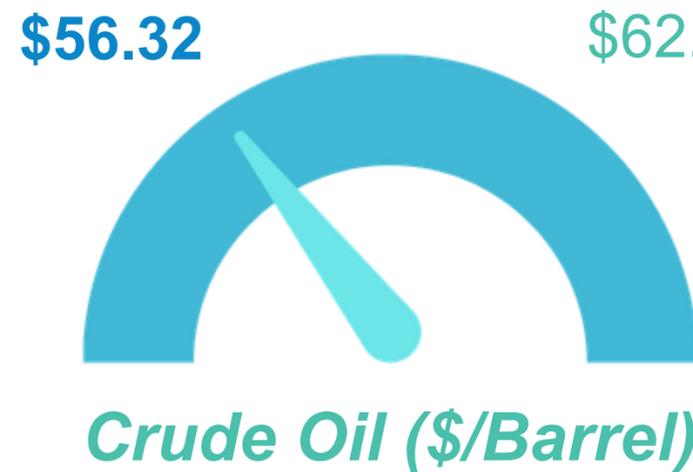
SEISMIC ACQUISITION		
Sp-1	Fateh Jang EL (Punjab)	3D
Sp-2	Pirkoh D&PL (Balochistan)	2D
Sp-3	Kotra East EL (Balochistan)	2D
Sp-4	Kohat EL (Khyber Pakhtunkhwa)	3D
Sp-5	Lilla EL (Punjab)	2D



Financial & Operational Performance (July 2025 – December 2025)

- Net sales revenues of Rs 192.830 Billion
- Operating profit margin and net profit margin were 41% and 38% respectively
- Earnings per share of Rs 16.98
- Second Interim cash dividend of Rs 4.25 per share.

Realized price comparison with 1H 2024-25 of Crude Oil, Natural Gas & LPG



Operational Update - Exploration

- As on December 31st, 2025, OGDCL operates in **52 Exploration Blocks** (14 blocks with 100% share and 38 blocks as operated JVs) covering an area of **93,336 sq. kms.**
- Acquisition of **352 of 2D** L. kms and **110 of 3D** Sq. kms seismic surveys.
- Five **(05) wells spudded**, comprising (03) Exploratory/Shale, (02) Development wells.
- Exploratory efforts yielded **Four (04) new** Oil & Gas/Gas Condensate discoveries
 - Chakar-1(B Sand of L-Goru Formation), Tando Allah Yar EL in district Tando Allah Yar , Sindh province.
 - Bitrisim East-1 (Massive & Basal Sands of L.Goru Formation), Bitrisim EL in district Khairpur, Sindh province.
 - Baragzai X-1 (Kingriali Formation), Nashpa EL in district Kohat, Khaybar Pakhtunkhwa province.
 - Baragzai X-1 (Datta Formation), Nashpa EL in district Kohat, Khaybar Pakhtunkhwa province.

Operational Update - Production

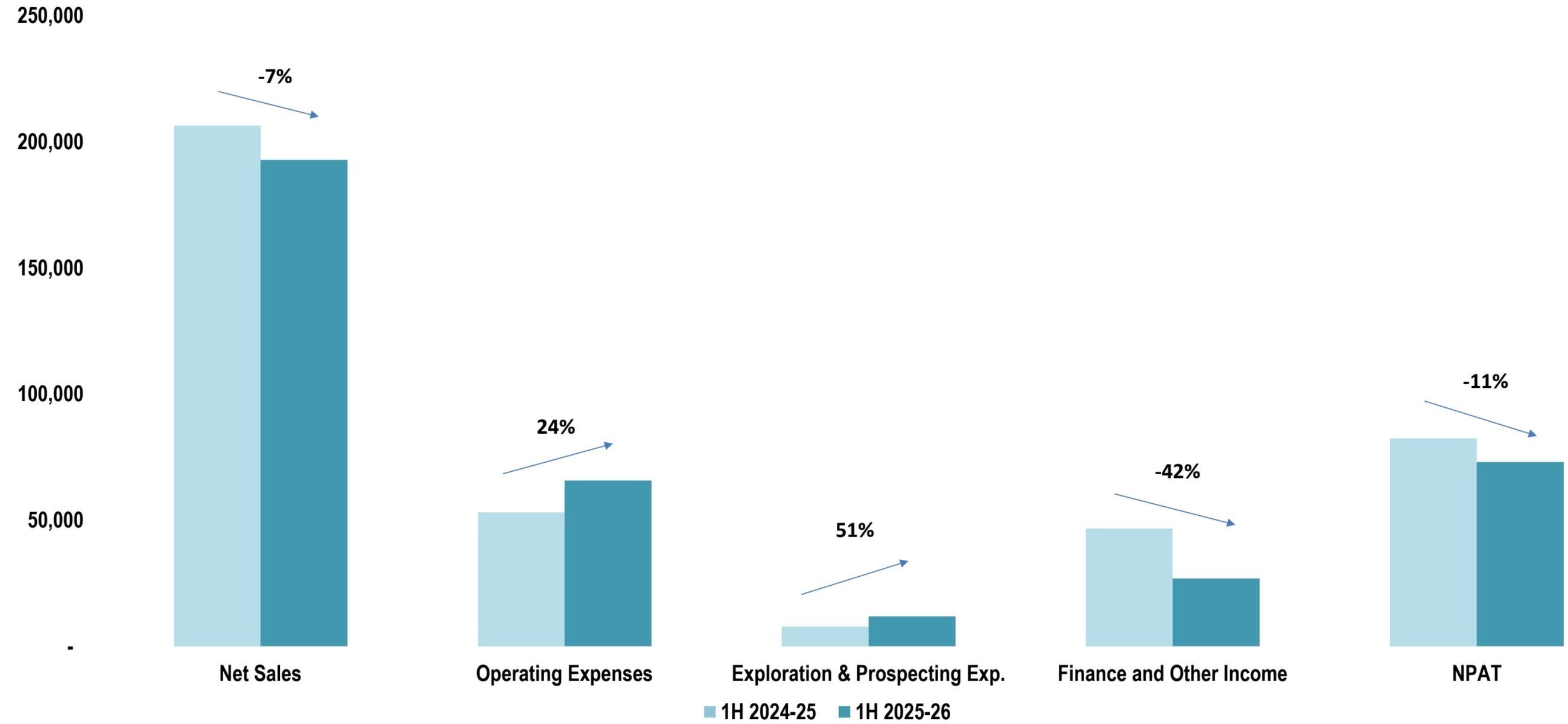
- OGDCL being the national flagship of the Country's E&P sector is making all out efforts to play a pivotal role in enhancing the energy security of Pakistan. In this context, the Company during July 2025 – December 2025 contributed around 50%, 27% and 32% towards Country's total oil, natural gas and LPG production, respectively.

Products	1H 2024-25	1H 2025-26
Crude Oil (Barrels/day)	31,477	31,848
Gas (MMSCF/day)	672	626
LPG (M Tons /day)	629	636

Production Growth and Development Projects

Project Name	Location of the Project	Completion Date	Production Capacity	Incremental Production
Jhal Magsi Development	Jhal Magsi, Balochistan	August 2025	15 MMSCFD Raw Gas	13.7 MMSCFD Sale Gas
Dakhni Compression	Attock, Punjab	January 2026	24 MMSCFD Raw Gas	Condensate: 738 BBL/D Gas: 18.8 MMSCFD LPG: 08 MTPD Sulphur: 35 MTPD
UCH Compression	Dera Bugti, Balochistan	June 2026	480 MMSCFD Raw Gas	Compression is essential requirement for continuation of GSA with UPL for gas supply.
KPD-TAY Compression	Hyderabad, Sindh	April 2026	218 MMSCFD Raw Gas	Condensate: 1,500 BBL/D Gas: 100 MMSCFD LPG: 170 MTPD
Bettani Development	Lakki Marwat, KPK	December 2027	100 MMSCFD Raw Gas	Condensate: 3,842 BBL/D Gas: 85 MMSCFD LPG : 165 MTPD
Sinjhero Phase-II	Sanghar, Sindh	June 2027	30 MMSCFD Raw Gas	Gas: 30 MMSCFD LPG: 30 MTPD

Financial Snapshot – (July 2025 – December 2025)



Financial Highlights – (July 2025 – December 2025)

<i>Rs in Million</i>	<i>1Q 2024-25</i>	<i>1Q 2025-26</i>	<i>1H 2024-25</i>	<i>1H 2025-26</i>
Net Sales	106,011	96,192	206,423	192,830
Operating Profit Margin (%)	51%	48%	51%	41%
EBITDA Margin (%)	63%	61%	63%	54%
Net Profit Margin (%)	39%	40%	40%	38%
Profit after Tax	41,020	38,305	82,457	73,019
Profit from operating activities	54,144	46,625	104,585	78,758
Earnings per share (Rs.)	9.54	8.91	19.17	16.98
Cumulative Dividends / share (Rs.)	3.00	3.50	7.05	7.75

Thank You

