

Oil & Gas Development Company Limited



Interim Report and Financial Information Quarter Ended 30 September 2020

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Corporate Information

Board of Directors

Dr. Qamar Javaid Sharif
Mr. Naveed Kamran Baloch
Mian Asad Hayaud Din
Capt. (R) Fazeel Asghar
Mr. Akbar Ayub Khan
Mr. Saeed Ahmad Qureshi
Mr. Nessar Ahmad
Mr. Saud Saqlain Khawaja
Mr. Shahid Salim Khan

Chairman
Director
Director
Director
Director
Director
Director
MD/CEO

Mr. Muahmmad Ayub Chaudhry resigned on 13 October 2020.

Chief Financial Officer

Mr. Irteza Ali Qureshi

Company Secretary

Mr. Ahmed Hayat Lak

Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants
M/s A.F. Ferguson & Co., Chartered Accountants

Legal Advisor

M/s Khokhar Law Chambers

Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

Registered Office

OGDCL House, Plot No 3, F-6/G-6, Blue Area,
Jinnah Avenue, Islamabad.
Phone: (PABX) + 92 51 9209811-8
Fax: + 92 51 9209804-6, 9209708
Website: www.ogdcl.com
Email: info@ogdcl.com

Share Registrar

CDC-Share Registrar Services Limited,
CDC House, 99-B, Block-B, S.M.C.H.S.,
Main Shahrah-e-Faisal, Karachi-74400.
Phone: + 92 21 111 111 500
Fax: + 92 21 34326053
Website: www.cdcsrsl.com
Email: info@cdcsrsl.com

Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with unaudited condensed interim financial information for the quarter ended 30 September 2020.

During the reporting period, crude oil price and demand on the global scale remained suppressed owing to fears of resurgence of COVID-19 pandemic, additional lock down measures in Europe and looming threat that OPEC may relax its production cuts. Amidst these uncertain times, OGDCL remained steadfast in its resolve to sustain exploration, development and production operations to continue playing a pivotal role in meeting oil and gas demands of the nation.

Exploration and Development Activities

OGDCL being the market leader in E&P sector of Pakistan holds the largest exploration acreage which as of 30 September 2020 stood at 77,591 sq. km representing 37% of Country's total area under exploration (source: PPIS). The Company's exploration portfolio currently comprises forty three (43) owned and operated joint venture exploration licenses. Additionally, the Company possesses working interest in seven (7) exploration blocks operated by other E&P companies.

In its efforts to augment oil and gas reserves, OGDCL during the period under review acquired 975 Line km of 2D seismic data in comparison to 556 Line km in the corresponding period last year. The acquired seismic data represents 80% of total 2D seismic data acquisition in the Country (source: PPIS). Moreover, 1,271 Line km of 2D seismic data and 1,800 sq. km of 3D seismic data were also processed/reprocessed using in-house resources.

During the reporting period, OGDCL spud four (4) wells in comparison to two (2) wells in the same period last year. Drilled wells include three (3) exploratory/appraisal wells [Juna-1, Sheen Dund-1 and Nangpir-1] and one (1) development well [Qadirpur-62]. Moreover, drilling and testing of seven (7) wells pertaining to previous fiscal year was also completed, whereas total drilling recorded during three months was 17,620 meters (1Q 2019-20: 12,813 meters).

Development Projects

Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Nashpa Compression	Karak, KPK	OGDCL 56.45% PPL 28.55% GHPL 15.00%	November 2020	Commissioning activities are underway.
Qadirpur Compression	Ghotki, Sindh	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% PKPEL 4.75% PKPEL2 4.75%	November 2021	The contract for procurement of compressors has been awarded and the contract for hiring of PC contractor is at approval stage.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	December 2022	Technical evaluation of bids received on 4 August 2020 is underway.

Discoveries

OGDCL's exploratory efforts to locate new reserves yielded two (2) oil and gas discoveries having expected cumulative daily production potential of 11 MMcf of gas and 137 barrels of oil. Aforementioned discoveries include Siab-1 and Togh Bala-1 in district Kohat, KPK province. Preliminary reserves estimates attributable to these discoveries are 36.95 billion cubic feet of gas and 0.41 million barrels of oil, combined 7.25 million barrels of oil equivalent.

Production

OGDCL during the period under review contributed around 47%, 29% and 36% towards Country's total oil, natural gas and LPG production respectively (source: PPIS). However, oil and gas output was impacted by natural decline at Dakhni, Kal, Pasakhi and Tando Alam fields coupled with non-revival/ partial revival of wells; Kunnar-2, 3, 9 & 10 post COVID-19 forced shut-in and annual turn around at Dakhni, Nashpa and Sinjhora fields during 21-30 August 2020, 3-9 September 2020 and 16-26 September 2020 respectively. Moreover, no gas intake from Qadirpur field by M/s Engro Powergen (23 days) and less gas intake from Uch field by M/s UPL-I & II (less demand by WAPDA) resulted in lower gas production.

Aforementioned decline in production was partially mitigated by injection of two (2) operated wells in the gathering system viz., Mela-7 and Pasakhi-11 which cumulatively yielded gross crude oil and gas production of 65,233 barrels and 368 MMcf respectively. The Company in order to arrest natural decline and sustain production from mature fields carried out twenty seven (27) work-over jobs (2 with rig and 25 rig-less). OGDCL's average daily net saleable crude oil, gas and LPG production including share in both operated and non-operated JV fields is as follows:

Products	Unit of Measurement	1Q 2020-21	1Q 2019-20
Crude oil	Barrels per day	36,221	37,560
Gas	MMcf per day	904	960
LPG	Tons per day	714	702

Financial Results

Despite prevalence of lower international oil price attributable to ongoing COVID-19 pandemic, OGDCL during the period ended 30 September 2020 registered Sales Revenue of Rs 59.528 billion (1Q 2019-20: Rs 66.204 billion). Average basket price of crude oil during the reporting period plunged to US\$ 42.95/barrel (1Q 2019-20: US\$ 61.64/barrel) leading to lower realized price of US\$ 38.75/BBL (1Q 2019-20: US\$ 52.69/barrel). On the other hand, increase in average realized price of gas and LPG to Rs 411.16/Mcf (1Q 2019-20: Rs 386.60/Mcf) and Rs 58,951/Ton (1Q 2019-20: Rs 57,032/Ton) respectively coupled with rise in the average exchange rate to Rs 167.24/US\$ (1Q 2019-20: Rs 158.28/US\$) lent strength to financials.


In addition to the above, OGDCL's profitability during the period under review was impacted by higher operating expenses mainly on account of salaries, wages and benefits, joint operations expenses and amortization of development and production assets. Whereas, reduction in cost of dry and abandoned wells combined with increase in other income and share of profit in associate positively influenced the financial performance. Nevertheless, OGDCL recorded Profit after Tax of Rs 23.427 billion (1Q 2019-20: Rs 27.316 billion) translating into an EPS of Rs 5.45 (1Q 2019-20: Rs 6.35).

Dividend

The Board of Directors announced first interim cash dividend of Rs 2.00 per share (20%) for the year ending 30 June 2021.

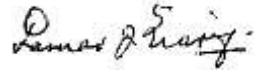
Acknowledgement

OGDCL's Board of Directors acknowledges the continued support extended by all the stakeholders which has provided the requisite impetus to the Company to pursue its goals and objectives. The Board also wishes to place on record efforts put in by the Company's human resource to courageously face the challenges posed by the COVID-19 pandemic in driving forward business operational and financial performance, safely and responsibly.



(Shahid Salim Khan)
Managing Director/CEO
28 October 2020

On behalf of the Board



(Dr. Qamar Javaid Sharif)
Chairman

Condensed Interim Statement of Financial Position [unaudited]

As at 30 September 2020

		Unaudited 30 September 2020	Audited 30 June 2020
	Note	----- (Rupees '000)- -----	
SHARE CAPITAL AND RESERVES			
Share capital		43,009,284	43,009,284
Reserves	4	17,578,719	17,269,580
Unappropriated profit		651,697,387	628,579,143
		712,285,390	688,858,007
NON CURRENT LIABILITIES			
Deferred taxation		22,902,459	24,073,280
Deferred employee benefits		26,680,599	26,531,023
Provision for decommissioning cost	5	28,342,753	27,654,493
		77,925,811	78,258,796
CURRENT LIABILITIES			
Trade and other payables	6	66,206,218	68,578,248
Unpaid dividend	7	25,170,208	25,557,624
Unclaimed dividend		210,602	210,970
		91,587,028	94,346,842
		881,798,229	861,463,645
CONTINGENCIES AND COMMITMENTS			
	8		

The annexed notes 1 to 27 form an integral part of these interim financial statements.


Chief Financial Officer


Chief Executive


Director

		Unaudited 30 September 2020	Audited 30 June 2020
	Note	- - - - - (Rupees '000) - - - - -	
NON CURRENT ASSETS			
Property, plant and equipment	9	115,524,262	116,355,157
Development and production assets	10	100,947,814	101,449,010
Exploration and evaluation assets	11	18,226,179	16,420,604
		234,698,255	234,224,771
Long term investments	12	52,781,071	61,217,831
Long term loans and receivable		8,066,289	8,468,690
Long term prepayments		733,156	783,536
		296,278,771	304,694,828
CURRENT ASSETS			
Stores, spare parts and loose tools		17,798,932	18,726,550
Stock in trade		437,086	472,505
Trade debts	13	342,206,002	325,620,971
Loans and advances	14	13,203,220	13,322,160
Deposits and short term prepayments		1,835,027	1,313,370
Other receivables		665,714	575,305
Income tax - advance	15	41,129,322	37,118,984
Current portion of long term investments		108,322,101	95,115,426
Other financial assets	16	53,974,935	47,661,241
Cash and bank balances		5,947,119	16,842,305
		585,519,458	556,768,817
		881,798,229	861,463,645



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Profit or Loss [unaudited]

For the Quarter ended 30 September 2020

		Quarter ended 30 September	
		2020	2019
		----- (Rupees '000) -----	
	Note		
Sales - net	17	59,528,070	66,203,989
Royalty		(6,726,750)	(7,738,740)
Operating expenses		(17,274,321)	(14,885,516)
Transportation charges		(228,999)	(388,928)
		(24,230,070)	(23,013,184)
Gross profit		35,298,000	43,190,805
Other income	18	3,294,396	2,844,568
Exploration and prospecting expenditure		(2,956,774)	(3,961,861)
General and administration expenses		(1,073,562)	(1,043,878)
Finance cost		(564,323)	(744,999)
Workers' profit participation fund		(1,790,549)	(2,088,861)
Share of profit in associate - net of taxation		1,813,241	1,492,591
Profit before taxation		34,020,429	39,688,365
Taxation	19	(10,593,046)	(12,372,015)
Profit for the period		23,427,383	27,316,350
Earnings per share - basic and diluted (Rupees)	20	5.45	6.35

The annexed notes 1 to 27 form an integral part of these interim financial statements.


Chief Financial Officer


Chief Executive


Director

Condensed Interim Statement of Comprehensive Income [unaudited]

For the Quarter ended 30 September 2020

Quarter ended 30 September
2020 2019
----- (Rupees '000) -----

Profit for the quarter	23,427,383	27,316,350
Other comprehensive income for the quarter	-	-
Total comprehensive income for the quarter	23,427,383	27,316,350

The annexed notes 1 to 27 form an integral part of these interim financial statements.


Chief Financial Officer


Chief Executive


Director

For the Quarter ended 30 September 2020

 Director

 Chief Executive

 Chief Financial Officer

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Condensed Interim Statement of Cash Flows [unaudited]

For the Quarter ended 30 September 2020

Quarter ended 30 September

Cash flows from operating activities

	2020	2019
	----- (Rupees '000) -----	
Profit before taxation	34,020,429	39,688,365
Adjustments for:		
Depreciation	2,883,234	2,862,580
Amortization of development and production assets	4,022,637	3,779,465
Royalty	6,726,750	7,738,740
Workers' profit participation fund	1,790,549	2,088,861
Provision for employee benefits	1,164,335	882,493
Unwinding of discount on provision for decommissioning cost	563,248	743,788
Interest income	(3,592,237)	(4,094,031)
Un-realized (gain)/ loss on investments at fair value through profit or loss	(39,546)	25,471
Exchange loss on foreign currency investment and deposit accounts	680,943	2,346,850
Dividend income	(5,857)	(7,037)
Gain on disposal of property, plant and equipment	(7,470)	(1,291)
Share of profit in associate	(1,813,241)	(1,492,591)
	46,393,774	54,561,662
Changes in:		
Stores, spare parts and loose tools	927,618	273,194
Stock in trade	35,419	150,864
Trade debts	(16,585,031)	(21,480,107)
Deposits and short term prepayments	(521,657)	756,466
Advances and other receivables	430,932	(2,949,808)
Trade and other payables	(2,755,047)	(3,293,903)
	27,926,008	28,018,368

Cash generated/(used in) from operations

Royalty paid	(1,387,229)	(7,502,527)
Employee benefits paid	(601,049)	(1,943,783)
Long term prepayments	50,380	(756,458)
Payment from self insurance reserve	-	(331)
Payment to workers' profit participation fund-net	(7,700,000)	(9,294,706)
Income taxes paid	(15,774,205)	(12,601,553)
	(25,412,103)	(32,099,358)
Net cash generated from operating activities	2,513,905	(4,080,990)

Cash flows from investing activities

Capital expenditure	(6,719,902)	(5,662,417)
Interest received	635,562	2,010,058
Dividends received	5,857	7,037
Encashment of investments	-	10,170,986
Purchase of investments	-	(11,266,161)
Proceeds from disposal of property, plant and equipment	12,267	5,529
Net cash used in investing activities	(6,066,216)	(4,734,968)

Cash flows from financing activities

Dividends paid	(387,784)	(696,019)
Net cash used in financing activities	(387,784)	(696,019)
Net decrease in cash and cash equivalents	(3,940,095)	(9,511,976)
Cash and cash equivalents at beginning of the quarter	64,248,291	95,049,153
Effect of movements in exchange rate on cash and cash equivalents	(680,943)	(2,346,850)
Cash and cash equivalents at end of the quarter	59,627,253	83,190,327

The annexed notes 1 to 27 form an integral part of these interim financial statements.


Chief Financial Officer


Chief Executive


Director

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

2 BASIS OF PREPARATION

2.1 STATEMENT OF COMPLIANCE

These condensed interim financial statements (here in after referred to as the "interim financial statements") have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS Standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 BASIS OF MEASUREMENT

These condensed interim financial statements have been prepared on the historical cost basis except for the following material items in the statement of financial position:

- obligation under certain employee benefits and provision for decommissioning cost have been measured at present value; and
- investments at fair value through profit or loss have been measured at fair value.

The methods used to measure fair values are described further in their respective policy notes.

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2020.

Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2020, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the period ended 30 September 2019.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2020.

3.1 IFRS 16 'Leases'

IFRS 16 'Leases', became effective from 01 January 2019, and has replaced the existing leasing guidance, including IAS 17 'Leases', IFRIC 4 'Determining whether an Arrangement contains a Lease', SIC-15 'Operating Leases-Incentives' and SIC-27 'Evaluating the Substance of Transactions Involving the Legal Form of a Lease'. The Company has adopted IFRS 16 from 01 July 2019 except for gas supply agreements with M/s Uch Power (Private) Limited (UPL) and M/s Uch II Power (Private) Limited (Uch-II). For UPL and Uch II refer note 3.1.2 below.

3.1.1 As a Lessee

During the quarter, the expenditure relating to short-term leases of rigs amounts to Rs 1,200 million, and has been recognized in these interim financial statements as follows:

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

	Unaudited 30 September 2020	Audited 30 June 2020
	----- (Rupees '000) -----	
Interim statement of financial position:		
Additions during the quarter/ year:		
Development and production assets	659,642	3,852,217
Exploration and evaluation assets	539,910	1,851,890
	<u>1,199,552</u>	<u>5,704,107</u>
	Quarter ended 30 September 2020	2019
	----- (Rupees '000) -----	
Interim statement of profit or loss:		
Exploration and prospecting expenditure	-	331,159

3.1.2 As a Lessor

The Company has gas sale agreements with M/s Uch Power (Private) Limited (UPL) and M/s Uch-II Power (Private) Limited (Uch-II). The Company is assessing its contractual arrangements with UPL and Uch-II to ascertain whether these constitute or contain "lease" based on the definition in IFRS 16. The Securities and Exchange Commission of Pakistan (SECP) vide letter dated 25 September 2020 has granted temporary exemption to the Company from application of IFRS 16 for its gas sale agreements with UPL and Uch-II for the financial statements for the year ended 30 June 2020 and interim financial statements for the quarter ended 30 September 2020. Had these aforementioned agreements with UPL and Uch-II been assessed as a leasing arrangement under IFRS 16, following adjustments to statement of financial position and statement of profit or loss would have been made:

	Cumulative effect upto 30 September 2020	30 June 2020
	----- (Rupees '000) -----	
Interim statement of financial position		
Non-current assets		
Derecognition of property, plant and equipment	(15,229,054)	(15,614,384)
Recognition of finance lease receivable	44,102,856	44,821,590
Current assets		
Derecognition of trade debts	(12,000,286)	(11,357,860)
Recognition of current portion of finance lease receivable	17,204,066	16,360,220
Non-current liabilities		
(Increase) in deferred taxation	(10,751,477)	(10,793,118)
Current liabilities		
Recognition of trade and other payables		
Workers' profit participation fund - net	(1,703,879)	(1,710,479)
Increase in unappropriated profit	<u>21,622,225</u>	<u>21,705,969</u>

Effect for Three months ended 30 September

	2020	2019
	----- (Rupees '000) -----	
Interim statement of profit or loss		
Derecognition of sales - net	(3,180,678)	(2,946,903)
Decrease in operating expenses on account of Depreciation	385,330	365,676
Increase in other income on account of Exchange gain	662,282	2,203,944
Increase in finance income	2,001,083	1,988,785
Decrease/ (Increase) in workers' profit participation fund	6,599	(80,575)
Decrease/ (Increase) in taxation		
Deferred-credit/(charge) for the period	41,641	(518,283)
Net effect	<u>(83,744)</u>	<u>1,012,644</u>
(Decrease) / increase in earnings per share - basic and diluted (Rupees)	<u>(0.02)</u>	<u>0.24</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

		Unaudited 30 September 2020	Audited 30 June 2020
4	RESERVES		
		----- (Rupees '000) -----	
	Capital reserves:		
	Capital reserve	836,000	836,000
	Self insurance reserve	13,862,500	13,500,000
	Capital redemption reserve fund - associated company	2,118,000	2,118,000
	Self insurance reserve - associated company	720,000	720,000
	Other reserves:		
	Undistributed percentage return reserve - associated company	42,219	95,580
		<u>17,578,719</u>	<u>17,269,580</u>

- 4.1 This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, the reserve is not available for distribution to shareholders.
- 4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit. Refer note 12.2 for investments against this reserve. Accordingly, the reserve is not available for distribution to shareholders.
- 4.3 This represents Company's share of profit set aside by an associated company to redeem redeemable preference shares in the form of cash to the preference shareholders.
- 4.4 This represents Company's share of profit set aside by an associated company for self insurance of general assets, vehicles and personal accident for security personnel.
- 4.5 This represents Company's share of profit set aside by an associated company from distributable profits for the year related to undistributed percentage return reserve.

	Unaudited 30 September 2020	Audited 30 June 2020
5	----- (Rupees '000) -----	
	Provision for Decommissioning Cost	
	Balance at beginning of the quarter/year	27,654,493
	Provision during the quarter/year	125,012
	Decommissioning cost incurred during the quarter/ year	-
	Reversal in respect of fields decommissioned during the quarter/ year	-
		<u>22,761,812</u>
	Revision due to change in estimates	-
	Unwinding of discount on provision for decommissioning cost	563,248
	Balance at end of the quarter/ year	<u>27,654,493</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

Unaudited 30 September 2020	Audited 30 June 2020
----- (Rupees '000) -----	

6 TRADE AND OTHER PAYABLES

Creditors	786,429	670,392
Accrued liabilities	14,576,629	17,145,383
Payable to partners of joint operations	7,381,559	7,977,718
Retention money payable	6,238,881	6,133,678
Royalty payable to the Government of Pakistan	11,182,033	5,842,512
Excise duty payable	196,109	203,835
General sales tax payable	2,070,536	1,461,153
Gas Infrastructure Development Cess (GIDC) payable	6,435,793	6,874,851
Petroleum Levy payable	102,629	116,808
Withholding tax payable	143,856	306,959
Trade deposits	117,164	117,164
Workers' profit participation fund - net	1,620,281	7,529,732
Employees' pension trust	9,060,050	8,157,458
Gratuity fund	172,692	122,337
Provident fund	71,084	-
Advances from customers	2,755,105	2,621,375
Payable to benevolent fund	15	-
Other payables	3,295,373	3,296,893
	<u>66,206,218</u>	<u>68,578,248</u>

7 UNPAID DIVIDEND

This includes an amount of Rs 25,027 million (30 June 2020: Rs 25,027 million) payable to OGDCL Employees' Empowerment Trust (OEET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan. The Finance Division, GoP vide letter no. F. No. 2(39)BIU-I/2018-19 dated 15 April 2019 advised the Company to deposit the GoP share of dividend including interest, if any, lying in OEET account(s) or any other reserve/account till date in the Federal Consolidated Fund pursuant to decision of the Federal Cabinet in its meeting held on 09 April 2019.

Furthermore, PCP vide letter no. 1(1)PC/BESOS/F&A/2019 dated 08 May 2019, requested the Company not to remit any amounts on the account of BESOS in view of the decision of the Federal Cabinet. Based on the legal advice, OEET submitted its response to Petroleum Division on 05 August 2019 that the matter is pending adjudication before the Honourable Supreme Court of Pakistan, the transfer would commit breach of fiduciary duties of the trustees and therefore the directions to be kindly recalled.

During the year the Ministry of Energy, GoP, vide letter no. U.O. No. 8(9)/2014/D-III/BESOS, dated 27 December 2019 requested the Company to transfer Federal Government's share of dividend money to PCP on immediate basis as per the direction of Finance Division, GoP. OEET submitted its response vide letter no. OEET-127/2019 dated 30 December 2019 that in order to proceed further with the direction given above, it is requested that PCP withdraw the above mentioned letter no. F. No.13(4)12/PC/BESOS/OGDCL dated 15 May 2018 and all previous letters related to maintaining status quo in respect of this matter.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

Claims against the Company not acknowledged as debts amounted to Rs 1,263 million at quarter end (30 June 2020: Rs 1,263 million).

8.1.1 During the year ended 30 June 2019, Attock Refinery Limited (ARL) filed a writ petition against the Company before Islamabad High Court on 17 December 2018 and has disputed and withheld amounts invoiced to it on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sale agreement signed on 13 March 2018. As at 30 September 2020, the amount withheld by ARL stands at Rs 2,305 million (30 June 2020: Rs 2,246 million). Further, ARL has also claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2020: Rs 562 million). The Islamabad High Court vide order dated 16 January 2019 granted interim relief to ARL until next hearing. The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with GoP and no provision is required in this respect.

8.1.2 Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 904.98 million (30 June 2020: Rs 833.111 million). Management believes that the matter will be decided in favour of the Company.

8.1.3 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2020: Rs 1.281 million).

8.1.4 For contingencies related to tax matters, refer note 15.1 to 15.3 and note 19.1.

8.1.5 For contingencies related to sales tax and federal excise duty, refer note 14.1 and 14.2.

8.1.6 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 17.3

8.2 Commitments

8.2.1 Commitments outstanding at quarter end amounted to Rs 40,175.852 million (30 June 2020: Rs 42,430.417 million). These include amounts aggregating to Rs 23,499.595 million (30 June 2020: Rs 24,360.796 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.

8.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at quarter end amounted to Rs 3,051.334 million (30 June 2020: Rs 4,899.632 million).

8.2.3 The Company's share of associate commitments for the quarter ended 30 September 2020 is Rs 6,119 million (30 June 2020: Rs 5,051 million).

		Unaudited 30 September 2020	Audited 30 June 2020
9	PROPERTY, PLANT AND EQUIPMENT	----- (Rupees '000) - - - - -	
	Carrying amount at beginning of the quarter/year	116,355,157	117,787,033
	Additions/adjustments during the quarter/year	2,298,661	10,788,377
	Book value of disposals	(4,797)	(16,317)
	Depreciation charge for the quarter/year	(3,124,759)	(12,697,822)
	Revision in estimate of decommissioning cost during the quarter/year	-	493,886
	Carrying amount at end of the quarter/year	115,524,262	116,355,157

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

	Unaudited 30 September 2020	Audited 30 June 2020
	----- (Rupees '000) -----	
9.1 Addition during the period/year		
Freehold land	79,199	90
Buildings, offices and roads on freehold land	-	97,784
Buildings, offices and roads on leasehold land	5,887	164,914
Plant and machinery	1,556,476	5,207,960
Rigs	16,889	263,254
Pipelines	314,381	1,048,613
Office and domestic equipment	57,910	16,274
Office and technical data computers	167,480	59,863
Furniture and fixture	2,545	2,569
Vehicles	16,443	127,402
Decommissioning cost	-	84,430
Capital work in progress (net)	370,552	1,239,222
Stores held for capital expenditure (net)	(289,101)	2,476,002
	<u>2,298,661</u>	<u>10,788,377</u>
9.2 Property, plant and equipment comprises:		
Operating fixed assets	104,798,188	105,710,811
Capital work in progress	3,950,525	3,579,973
Stores held for capital expenditure	6,775,549	7,064,373
	<u>115,524,262</u>	<u>116,355,157</u>
10 DEVELOPMENT AND PRODUCTION ASSETS-INTANGIBLE		
Carrying amount at beginning of the quarter/year	101,449,010	91,958,684
Additions during the quarter/year	1,419,378	16,075,710
Transferred from exploration and evaluation assets during the quarter/year	3,978,820	6,812,898
Stores held for development and production activities (net)	(1,876,757)	2,412,807
Amortization charge for the quarter/year	(4,022,637)	(17,247,061)
Revision in estimates of decommissioning cost during the quarter/year	-	1,435,972
Carrying amount at end of the quarter/year	<u>100,947,814</u>	<u>101,449,010</u>
11 EXPLORATION AND EVALUATION ASSETS		
Balance at beginning of the quarter/year	15,699,342	15,129,892
Additions during the quarter/year	4,668,964	17,408,312
	<u>20,368,306</u>	<u>32,538,204</u>
Cost of dry and abandoned wells during the quarter/ year	(811,048)	(10,025,964)
Cost of wells transferred to development and production assets during the quarter/year	(3,978,820)	(6,812,898)
	<u>(4,789,868)</u>	<u>(16,838,862)</u>
	<u>15,578,438</u>	<u>15,699,342</u>
Stores held for exploration and evaluation activities	2,647,741	721,262
Balance at end of the quarter/year	<u>18,226,179</u>	<u>16,420,604</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

		Unaudited 30 September 2020	Audited 30 June 2020
Note		----- (Rupees '000) -----	
12 LONG TERM INVESTMENTS			
Investment in related party - associate, quoted			
Mari Petroleum Company Limited (MPCL)	12.1	20,447,631	18,634,390
Investments at amortised cost			
Term Deposit Receipts (TDRs)	12.2	13,125,926	12,713,049
Investment in Term Finance Certificates (TFCs)	12.3	127,529,615	124,985,818
		140,655,541	137,698,867
Less: Current portion shown under current assets	12.4	(108,322,101)	(95,115,426)
		32,333,440	42,583,441
		52,781,071	61,217,831

12.1 MPCL is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2020: 20%) holding in the associate. The market value of the investment in associate as of the quarter end is Rs 36,539 million (30 June 2020: Rs 32,994 million).

12.2 This represents investments in local currency TDRs and carry effective interest rate of 13.10% to 14% (30 June 2020: 13.10% to 14%) per annum. TDRs have maturities of one (1) to five (5) years. These have been classified as non-current assets based on management's intention to reinvest in the like investment for a longer term. These investments are earmarked against self insurance reserve as explained in note 4.2 to the financial statements.

12.3 This represents investment in Privately Placed TFCs amounting to Rs 82,000 million. In 2013, the Government of Pakistan (GoP), for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82,000 million by PHPL, which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies. As per original terms of investor agreement between the Company and PHPL, TFCs were for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs was to be paid in eight (8) equal installments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee of GoP, covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in TFCs. On 23 October 2017, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82,000 million from seven (7) years to ten (10) years including extension in grace period from three (3) years to six (6) years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. PHPL requested the Company to prepare revised term sheet for onward submission to Finance division of GoP for approval. During the year, the Board of Directors resolved that management may take further steps for the extension of investor agreement with PHPL for a further period of three (3) years. Currently, management is in discussion with PHPL for signing the revised term sheet with PHPL as per the terms approved by ECC. As at 30 September 2020, the principal balance of TFCs amounting to Rs 20,500 million has been reclassified to non-current assets on the basis of expected realization of the principal balance of TFCs as per the revised term sheet to be signed with PHPL. As per the revised terms, principal repayment amounting to Rs 41,000 million was past due as at 30 September 2020. Further, interest due as of 30 September 2020 was Rs 45,529 million (30 June 2020: Rs 42,986 million) of which Rs 45,137 million (30 June 2020: Rs 39,561 million) was past due. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of GoP.

12.4 Current portion includes Rs 1,292.486 million (30 June 2020: Rs 879.608 million), and Rs 45,529 million (30 June 2020: Rs 42,986 million) representing accrued markup on TDRs and TFCs respectively.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

	Unaudited 30 September 2020	Audited 30 June 2020
13 TRADE DEBTS	----- (Rupees '000)- -----	
Un-secured, considered good	342,206,002	325,620,971
Un-secured, considered doubtful	101,113	101,113
	<u>342,307,115</u>	<u>325,722,084</u>
Provision for doubtful debts	(101,113)	(101,113)
	<u>342,206,002</u>	<u>325,620,971</u>

13.1 Trade debts include overdue amount of Rs 286,087 million (30 June 2020: Rs 275,195 million) on account of Inter-corporate circular debt, receivable from oil refineries and gas companies out of which Rs 133,440 million (30 June 2020: Rs 130,536 million) and Rs 110,613 million (30 June 2020: Rs 106,625 million) is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector. The Company recognizes interest/ surcharge, if any, on delayed payments from customers only to the extent that it is highly probable that a significant reversal in the amount of income recognized will not occur when the uncertainty associated with the interest/ surcharge is subsequently resolved, which is when the interest/ surcharge on delayed payments is received by the Company.

13.2 Included in trade debts is an amount of Rs 7,306 million (30 June 2020: Rs 7,617 million) receivable from three Independent Power Producers and a fertilizer company on account of Gas Infrastructural Development Cess (GIDC) and related sales tax paid/ payable thereon.

14 LOANS AND ADVANCES

14.1 This includes an amount of Rs 3,180 million (30 June 2020: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch gas field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an intra court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is currently pending. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in these interim financial statements.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

- 14.2** This also includes recoveries of Rs 317 million (30 June 2020: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 7,113 million (30 June 2020: Rs 7,113 million) relating to periods July 2012 to June 2015. The Honorable Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals for the period 2012-13, 2013-14 and subsequent to the year end, for the period 2014-15 and annulled the demands of Rs 1,821 million, Rs 4,887 million and Rs 405 million respectively, passed by the tax authorities being void ab-initio and without jurisdiction. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgments of ATIR for the period 2012-13 and 2013-14 on 9 February 2018. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax return and sales/ production based on other sources of data. The Company believes that these demands were raised without legal validity and will be decided by IHC in its favour as already decided by ATIR in favour of the Company.

		Unaudited 30 September 2020	Audited 30 June 2020
15 INCOME TAX-ADVANCE	Note	----- (Rupees '000) -----	
Income tax- advance at beginning of the quarter/year		37,118,984	20,027,510
Income tax paid during the quarter/year		15,774,205	51,524,836
Provision for current taxation - profit or loss		(11,763,867)	(42,481,837)
Tax credit related to remeasurement gain/loss on employee retirement benefit plans for the quarter/year - other comprehensive income		-	8,048,475
Income tax - advance at end of the quarter/year	15.1 to 15.3	<u>41,129,322</u>	<u>37,118,984</u>

- 15.1** This includes amount of Rs 21,785 million (30 June 2020: Rs 21,785 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 43,134 million which the Company claimed in its return for the tax years 2014 to 2018. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. CIRA disallowed the actuarial loss for tax years 2015 and 2016, however, allowed to claim the actuarial loss for tax years 2014, 2017 and 2018 over a period of seven years. Being aggrieved, the Company has filed appeals against the orders of CIRA in the Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015, 2016, 2017 and 2018 on 08 January 2016, 30 June 2020, 05 January 2018, 21 August 2019 and 12 February 2020 respectively, which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.

- 15.2** During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2020: Rs 13,370 million) by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (30 June 2020: Rs 5,372 million) from the Company upto 30 September 2020. During the year ended 30 June 2015, appeal before ATIR against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. IHC vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be decided in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

- 15.3** Income tax advance includes Rs 1,259 million (30 June 2020: Rs 1,259 million) on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015. The CIRA vide order dated 18 March 2020 has remanded the case back to ACIR and the Company has filed an appeal against the order of CIRA in ATIR on 30 June 2020. Management believes that the disallowance is against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

		Unaudited 30 September 2020	Audited 30 June 2020
16 OTHER FINANCIAL ASSETS	Note	----- (Rupees '000) -----	
Investment in Term Deposit Receipts (TDRs)	16.1	53,680,134	47,405,986
Investment at fair value through profit or loss - NIT units		294,801	255,255
		<u>53,974,935</u>	<u>47,661,241</u>

- 16.1** This represents foreign currency TDRs amounting to USD 321.124 million (30 June 2020: USD 281.320 million), and accrued interest amounting to USD 2.973 million (30 June 2020: USD 0.993 million), carrying interest rate ranging from 1.51% to 3.95% (30 June 2020: 1.45% to 5.06%) per annum, having maturities up to six months (30 June 2020: six months).

	Quarter ended 30 September 2020	2019
17 SALES - net	----- (Rupees '000) -----	
Gross sales		
Crude oil	21,297,188	28,393,368
Gas	41,628,529	42,608,705
Liquefied petroleum gas	4,858,946	4,604,323
Sulphur	170,530	4,469
Gas processing	32,331	30,278
	<u>67,987,524</u>	<u>75,641,143</u>
Government levies		
General sales tax	(6,983,970)	(7,024,337)
Gas Infrastructure Development Cess (GIDC)	(494,105)	(1,406,413)
Petroleum Levy	(304,373)	(297,380)
Excise duty	(677,006)	(709,024)
	<u>(8,459,454)</u>	<u>(9,437,154)</u>
	<u>59,528,070</u>	<u>66,203,989</u>

- 17.1** Gas sales include sales from Nur-Bagla field invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.
- 17.2** Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited is being finalized and adjustments, if any, will be accounted for in the financial statements after execution of GSA.
- 17.3** In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy (PP) 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the PP 2012. Further, for aforementioned operated Concessions, the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only. Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal Block SA for the period from the commencement of

For the Quarter ended 30 September 2020

production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy. On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in PP 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, the Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in these financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million, respectively. However, without prejudice to the Company's stance in the court case, revenue of Rs 14,053 million (30 June 2020: Rs 12,608 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

18 OTHER INCOME

	Quarter ended 30 September	
	2020	2019
	----- (Rupees '000) -----	
Interest income	3,592,237	4,094,031
Dividend income from NIT units	5,857	7,037
Un-realized gain/ (loss) on investments at fair value through profit or loss	39,546	(25,471)
Exchange (loss)/ gain - net	(645,096)	(1,651,984)
Signature bonus	71,869	34,258
Liquidated damages / penalty imposed on suppliers	108,298	276,529
Others	121,685	110,168
	<u>3,294,396</u>	<u>2,844,568</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

Quarter ended 30 September

2020 2019

----- (Rupees '000) -----

19 TAXATION

Current- charge for the quarter	11,763,867	13,355,257
Deferred - credit for the quarter	(1,170,821)	(983,242)
	<u>10,593,046</u>	<u>12,372,015</u>

- 19.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2019 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate and super tax. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003-2019 amounts to Rs 116,877 million out of which an amount of Rs 103,357 million has been paid to tax authorities and has also been provided for in these interim financial statements. Also refer to note 15.1 to 15.3 of the interim financial statements.

Quarter ended 30 September

2020 2019

20 EARNINGS PER SHARE-BASIC AND DILUTED

Profit for the quarter (Rupees '000)	23,427,383	27,316,350
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928
Earnings per share-basic (Rupees)	5.45	6.35

There is no dilutive effect on the earnings per share of the Company.

21 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

Level 1 Level 2 Level 3

----- (Rupees '000) -----

30 September 2020

Financial assets measured at fair value
Other financial assets - NIT units

294,801 - -

30 June 2020

Financial assets measured at fair value
Other financial assets - NIT units

255,255 - -

Quarter ended 30 September

2020 2019

----- (Rupees '000) -----

22 CASH AND CASH EQUIVALENTS

Cash and bank balances

5,947,119 8,527,571

Short term highly liquid investments

Investment in Term Deposit Receipts

53,680,134 47,557,103

Investment in Treasury Bills (T-Bills) - Government of Pakistan

- 27,105,653

53,680,134 74,662,756

59,627,253 83,190,327

23 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2020: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for air fare, electricity, gas and telephone to entities controlled by Government of Pakistan which are not material, hence not disclosed in these interim financial statements. Transactions of the Company with related parties and balances outstanding at quarter end are as follows:

Quarter ended 30 September

2020 2019

MPCL- Associated company (20% share holding of the Company)

----- (Rupees '000) -----

Share of profit in associate - net of taxation

Expenditure charged by joint operations partner- net

Cash calls (received)/paid to joint operations partner- net

Share (various fields) payable

Share (various fields) receivable

1,813,241 1,492,591
446,987 962,093
(269,426) 858,299
445,736 118,758
371,182 362,821

Major shareholders

Government of Pakistan (74.97% share holding)

Dividend paid

Dividend paid - Privatization Commission of Pakistan

- -
- -

OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)

Dividend payable

25,027,074 22,109,798

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For the Quarter ended 30 September 2020

Quarter ended 30 September

2020

2019

----- (Rupees '000) -----

Related parties by virtue of GoP holdings and /or common directorship

Sui Northern Gas Pipelines Limited

Sale of natural gas	16,996,384	17,596,606
Trade debts as at 30 September	122,013,983	94,495,027

Pakistan State Oil Company Limited

Sale of liquefied petroleum gas	249,754	130,553
Purchase of petroleum, oil and lubricants	962,115	1,154,800
Payable as at 30 September	178,161	98,867

Pakistan Petroleum Limited

Payable as at 30 September	-	506
Expenditure charged to joint operations partner- net	1,508,470	3,358,140
Cash calls (received)/ paid to joint operations partner- net	(931,658)	2,380,213
Share (various fields) receivable	2,961,749	1,277,195
Share (various fields) payable	3,320,635	1,960,290

Pak Arab Refinery Company Limited

Sale of crude oil	2,478,209	4,377,131
Trade debts as at 30 September	1,897,023	2,464,852

PARCO Pearl Gas (Private) Limited

Sale of liquefied petroleum gas	71,394	56,347
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Pakistan Refinery Limited

Sale of crude oil	859,618	2,093,672
Trade debts as at 30 September	2,681,968	2,527,691

Engro Fertilizers Limited

Sale of natural gas	-	396,352
Trade debts as at 30 September	-	1,176,880

State Bank of Pakistan

Balance of investment in Treasury Bills as at 30 September	-	37,823,838
Interest earned on Treasury Bills	-	1,334,304
Interest receivable on Treasury Bills as at 30 September	-	780,436

Habib Bank Limited

Balance at bank as at 30 September	-	3,787,652
Interest earned on deposits	-	49,957

Sui Southern Gas Company Limited

Sale of natural gas	13,015,670	14,405,950
Sale of liquefied petroleum gas	91,911	95,593
Pipeline rental charges	9,165	9,165
Trade debts as at 30 September	142,955,181	118,883,534

Government Holdings (Private) Limited (GHPL)

Payable as at 30 September	320,859	271,997
Expenditure charged to joint operations partner	728,208	1,372,914
Cash calls (received)/ paid from joint operations partner	(609,203)	821,151
GHPL share (various fields) receivable	1,832,752	1,848,781
GHPL share (various fields) payable	-	14,540

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

RELATED PARTIES TRANSACTIONS - Continued

Related parties by virtue of GoP holdings

Quarter ended 30 September

2020

2019

- - - - - (Rupees '000) - - - - -

National Investment Trust

Investment as at 30 September

294,801

221,521

Dividend received

5,857

7,037

National Bank of Pakistan

Balance at bank as at 30 September

654,922

1,042,055

Balance of investment in TDRs as at 30 September

16,070,650

780,400

Interest earned during the year

204,695

56,635

Power Holding (Private) Limited (PHPL)

Markup earned

2,543,797

1,890,156

Balance of investment in TFCs not yet due as at 30 September

51,250,000

-

Balance of past due principal repayment of TFCs as at 30 September

30,750,000

82,000,000

Balance of markup receivable on TFCs not yet due as at 30 September

392,050

-

Balance of past due markup receivable on TFCs as at 30 September

45,137,565

33,621,700

Sui Southern Gas Company LPG (Pvt) Limited

Sale of liquefied petroleum gas

71,638

98,201

National Insurance Company Limited

Insurance premium paid

22,188

142,758

Payable as at 30 September

-

164

National Logistic Cell

Crude transportation charges paid

525,562

311,223

Payable as at 30 September

589,772

869,643

Enar Petrotech Services Limited

Consultancy services

10,404

3,748

Payable as at 30 September

10,456

4,561

Enar Petroleum Refining Facility

Sale of crude oil

3,251,080

4,380,097

Trade debts as at 30 September

1,919,587

2,560,738

Other related parties

Contribution to pension fund

-

1,220,644

Contribution to gratuity fund

-

-

Remuneration including benefits and perquisites of key management personnel

158,285

190,172

24 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2020.

25 GENERAL

25.1 Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

26 NON ADJUSTING EVENT AFTER REPORTING DATE

26.1 The members approved final cash dividend relating to the year ended 30 June 2020 at the rate of Rs 2.50 per share amounting to Rs 10,752 million in their Annual General Meeting held on 28 October 2020.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2020

26.2 The Board of Directors approved interim cash dividend at the rate of Rs 2.00 per share amounting to Rs 8,602 million in its meeting held on 28 October 2020.

27 DATE OF AUTHORIZATION FOR ISSUE

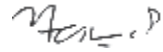
These interim financial statements were authorized for issue on 28 October 2020 by the Board of Directors of the Company.



Chief Financial Officer



Chief Executive



Director

اظہار تشکر

OGDCL بورڈ آف ڈائریکٹرز تمام متعلقین کی جانب سے حاصل ہونے والے مسلسل تعاون پر ان کا شکریہ گزار ہے جس نے کمپنی کو اپنے اہداف اور مقاصد کی تکمیل کے لیے درکار حوصلہ افزائی فراہم کی۔ بورڈ، کمپنی کے انسانی وسائل کی کوششوں کو بھی ریکارڈ پر لانے کا خواہش مند ہے جس نے کوویڈ-19 کی وباء کی وجہ سے درپیش چیلنجز کا بہادری سے سامنا کیا اور آپریشنل اور مالی کارکردگی کو محفوظ اور ذمہ دار انداز میں بڑھانے کے لیے اپنا کردار جاری رکھا۔

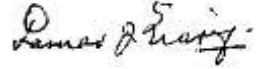


(شاہد سلیم خان)

منیجنگ ڈائریکٹر/CEO

28 اکتوبر 2020

کمپنی کی جانب سے



(ڈاکٹر قمر جاوید شریف)

چیئرمین

پہلی سہ ماہی 2019-20	پہلی سہ ماہی 2020-21	پیمائش کی اکائیاں	مصنوعات
37,560	36,221	ہیرلز یومیہ	خام تیل
960	904	MMcft یومیہ	گیس
702	714	ٹنرز یومیہ	LPG

مالیاتی نتائج

کوویڈ-19 کی جاری وباء سے منسلک بین الاقوامی سطح پر تیل کی کم قیمتوں کے باوجود، OGDCL نے 30 ستمبر 2020 کو اختتام پذیر ہونے والی سہ ماہی میں 59.528 ارب روپے (66.204 ارب روپے: 2019-20: 1Q) کا سیکزریونیو حاصل کیا۔ زیر جائزہ عرصہ کے دوران خام تیل کی اوسط باسکٹ قیمت کم ہو کر 42.95 امریکی ڈالر فی بیرل (61.64 امریکی ڈالر فی بیرل: 2019-20: 1Q) پر آگئی جس کی وجہ سے حاصل شدہ قیمت 38.75 امریکی ڈالر فی بیرل (52.69 امریکی ڈالر فی بیرل: 2019-20: 1Q) ریکارڈ کی گئی۔ دوسری جانب، گیس اور LPG کی اوسط حاصل شدہ قیمت میں بڑھوتری جو کہ بالترتیب 411.16/Mcf روپے (386.60/Mcf روپے: 2019-20: 1Q) اور 58,951 روپے فی ٹن (57,032 روپے فی ٹن: 2019-20: 1Q) حاصل ہونے کے ساتھ اوسط شرح مبادلہ میں اضافہ جو کہ 167.24 روپے فی امریکی ڈالر پر پہنچ گیا (158.28 روپے فی امریکی ڈالر: 2019-20: 1Q) نے کاروباری مالیات کو تقویت بخشی۔

زیر جائزہ مدت کے دوران OGDCL کا منافع تنخواہوں، اجرت اور مراعات کی مد میں ادائیگیوں، مشترکہ آپریشنز کے اخراجات اور ترقیاتی اور پیداواری اثاثوں کی کساد بازاری کی بناء پر متاثر ہوا۔ جبکہ، خشک اور متروک شدہ کنوؤں کی لاگت میں کمی کے ساتھ دیگر آمدنی اور ایسوسی ایٹ کمپنی میں منافع کے حصے میں اضافے نے مالیاتی کارکردگی کو بہتر بنایا۔ تاہم، کمپنی نے 23.427 ارب روپے بعد از ٹیکس منافع (27.316 ارب روپے: 2019-20: 1Q) درج کیا جو کہ 5.45 روپے فی حصہ کی آمدن (6.35 روپے: 2019-20: 1Q) پر منتج ہوا۔

منافع منقسمہ

بورڈ آف ڈائریکٹرز نے 30 جون 2021 کو اختتام پذیر ہونے والے مالی سال کے لئے پہلے عبوری نقد منافع منقسمہ 2.00 روپے فی شیئر (20 فیصد) کا اعلان کیا ہے۔

ترقیاتی منصوبہ جات

منصوبے کا نام	منصوبے کا محل وقوع	مالکان کا عملی مفاد	تاریخ تکمیل	حالیہ صورت حال
نشا کپریشن	کرک، خیبر پختون خواہ	OGDCL 56.45% PPL 28.55% GHPL 15.00%	نومبر 2020	کمیشننگ کی سرگرمیاں جاری ہیں۔
قادر پور کپریشن	گھوٹکی، سندھ	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% PKPEL 4.75% PKPEL2 4.75%	نومبر 2021	کپریشنرز کی خریداری کے لئے ٹھیکہ دے دیا گیا ہے جبکہ PC کنٹریکٹر کی تعیناتی کے لئے ٹھیکہ منظوری کے مرحلے میں ہے۔
اوچ کپریشن	ڈیرہ گٹ، بلوچستان	OGDCL 100%	دسمبر 2022	4 اگست 2020 کو موصول ہونے والی بولیوں کا تکنیکی تجزیہ جاری ہے۔

دریافتیں

OGDCL نے نئے ذخائر کی تلاش کی کوششوں کی بدولت دو (2) نئی تیل و گیس کی دریافتیں کیں، جن سے ممکنہ مجموعی یومیہ پیداوار MMcf اور 11 گیس اور 137 بیرلز تیل ہے۔ مذکورہ دریافتوں میں صوبہ خیبر پختون خواہ کے ضلع کوہاٹ میں سیاب-1 اور توغ بالا-1 شامل ہیں۔ ابتدائی مجموعی ذخائر کا تخمینہ 36.95 بلین کیوبک فٹ گیس اور 0.41 بلین بیرلز تیل ہے جو کہ مشترکہ طور پر 7.25 ملین بیرلز تیل کے مساوی ہے۔

پیداوار

زیر جائزہ عرصہ کے دوران OGDCL کی تیل، قدرتی گیس اور LPG کی پیداوار کا ملک میں کل حاصل کردہ پیداوار کا بالترتیب 47 فیصد، 29 فیصد اور 36 فیصد ہے (ماخذ: PPIS)۔ تاہم، دکھنی، کال، پاکھی اور ٹنڈو عالم کے فیلڈز میں قدرتی گیس کے ساتھ کنر-2، 3، 9 & 10 کی عدم بحالی / جزوی بحالی کی وجہ سے تیل اور گیس کی پیداوار متاثر ہوئی۔ مزید برآں، دکھنی، نشا اور پنجوڑو کے فیلڈز پر پیل ترتیب 30-21 اگست 2020، 9-3 ستمبر 2020 اور 16-26 ستمبر 2020 کے دوران سالانہ ٹرن آؤٹ نے پیداوار پر منفی اثر ڈالا۔ اس کے علاوہ، قادر پور فیلڈ سے میسرز اینگرو پاور جن کی جانب سے 23 دن تک گیس کے عدم حصول اور اوچ فیلڈ سے میسرز UPL-I & II کی جانب سے گیس کے کم حصول (واپڈ اسے گیس کی کم طلبی) نے بھی پیداوار کو متاثر کیا۔

کمپنی کی پیداوار کو پیداواری سسٹم میں دو آپریٹنگ کنوؤں؛ میلہ-7 اور پساہی-11 کی شمولیت سے جزوی تقویت ملی۔ ان کنوؤں سے مجموعی طور پر 65,233 بیرلز خام تیل MMcf اور 368 گیس کی پیداوار حاصل ہوئی۔ پختہ پیداواری فیلڈز سے قدرتی گیس کی پرقابو پانے اور پیداوار کو برقرار رکھنے کے لئے، کمپنی نے ستائیس (27) ورک اور (2) رگ کے ساتھ اور 25 رگ کے بغیر) سرانجام دیئے۔ زیر جائزہ دورانیے میں، کمپنی نے زیر انتظام اور غیر انتظام شدہ مشترکہ فیلڈز سے خام تیل، گیس اور LPG کی اوسط یومیہ قابل فروخت قطعی پیداوار کی تفصیل درج ذیل ہے:

ڈائریکٹرز کا عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کے بورڈ آف ڈائریکٹرز 30 ستمبر 2020 کو مکمل ہونے والی سہ ماہی میں کمپنی کی آپریشنل اور مالیاتی کارکردگی اور عبوری مالیاتی معلومات کا مختصر جائزہ پیش کرتے ہوئے مسرت کا اظہار کرتے ہیں۔

زیر جائزہ کی مدت کے دوران، کوویڈ-19 کی وبا کے دوبارہ پھیلنے کے خدشات، یورپ میں لاک ڈاؤن کے اضافی اقدامات اور OPEC کی پیداوار میں ممکنہ اضافہ کے پیش نظر عالمی سطح پر خام تیل کی قیمت اور طلب میں خاصی کمی رہی۔ ان غیر یقینی حالات کے باوجود، OGDCL نے قوم کی تیل اور گیس کی طلب کو پورا کرنے کی غرض سے اپنی تلاش، ترقیاتی اور پیداواری سرگرمیوں کو پرمعز م طریقے سے جاری رکھا۔

تیل اور گیس کی تلاش اور ترقیاتی سرگرمیاں

پاکستان کے E&P شعبے میں مارکیٹ لیڈر ہونے کے ناطے OGDCL ملک میں تلاش کا سب سے زیادہ رقبہ رکھتی ہے جو کہ 30 ستمبر 2020 کو 77,591 مربع کلومیٹر تھا۔ کمپنی کا تلاش کا رقبہ ملک کے کل زیر تلاش رقبے کا 37 فیصد ہے (ماخذ: PPIS)۔ کمپنی کا موجودہ ایکسپلوریشن پورٹ فولیو تینتالیس (43) ملکیتی اور مشترکہ تلاشی لائسنسوں پر مشتمل ہے۔ مزید برآں، کمپنی دیگر E&P کمپنیوں کے زیر انتظام تلاش کے سات (7) بلاکس میں بھی عملی مفادات (working interest) رکھتی ہے۔

تیل اور گیس کے ذخائر میں اضافے کے لیے، OGDCL نے زیر جائزہ مدت کے دوران 975 لائن کلومیٹر 2D کا سیمک ڈیٹا حاصل کیا جو گزشتہ برس کے اسی عرصہ میں 556 لائن کلومیٹر 2D تھا۔ کمپنی کا حاصل کردہ سیمک ڈیٹا ملک میں کل حاصل کردہ 2D سیمک ڈیٹا کا 80 فیصد ہے (ماخذ: PPIS)۔ مزید برآں کمپنی نے، 1,271 لائن کلومیٹر 2D سیمک ڈیٹا اور 1,800 مربع کلومیٹر 3D سیمک ڈیٹا کو اپنے ذرائع سے پراسیس/ری پراسیس بھی کیا۔

OGDCL نے زیر جائزہ مدت کے دوران چار (4) کنویں کھودے جبکہ گزشتہ مدت میں یہ تعداد دو (2) تھی۔ کھدائی کردہ کنویںوں میں تین تشخیصی/آزمائشی کنویں؛ جونہی 1، شین ڈونڈ 1، اورنگ پیر 1، اور ایک (1) ترقیاتی کنواں قادر پور 62 شامل ہیں۔ مزید برآں، کمپنی نے گزشتہ مالی سال سے جاری سات (7) کنویںوں کی کھدائی اور جانچ کا کام بھی مکمل کیا۔ تین ماہ کی مدت کے دوران 17,620 میٹر (12,813 میٹر: 2019-20 1Q) کی کھدائی ریکارڈ کی گئی۔



Oil & Gas Development Company Limited

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