

**OIL & GAS DEVELOPMENT COMPANY LIMITED**  
**PROCUREMENT DEPARTMENT, ISLAMABAD**  
**FOREIGN SECTION B**

(To be completed, filled in, signed and stamped by the principal)

**ANNEXURE 'A'**

**Material** CASING ACCESSORIES  
**Tender Enquiry No** PROC-FB/CB/D-3037/2017  
**Due Date**  
**Evaluation Criteria** GROUP WISE

**SCHEDULE OF REQUIREMENT**

Sr No	Description	Unit	Quantity	Unit Price (FOB)	Total Price (FOB)	Unit Price C & F BY SEA	Total Price C & F BY SEA	Deviated From Tender Spec. If Any
<b>Group A</b>								
1	24-1/2" FLOAT SHOE, STAB IN TYPE,K-55,165 PPF, BTC BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 22" BIT).	Number	2					
2	STAB IN UNIT /STINGER FOR 24-1/2" STAB IN FLOAT SHOE WITH 4-1/2" IF CONNECTION. TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES.	Number	2					
3	SPARE SEAL ALONG WITH KIT FOR STAB-IN STINGER (FOR 24-1/2" STAB IN FLOAT SHOE , 4-1/2" IF CONNECTION, TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES)	Number	2					
4	CENTRALIZERS FOR STAB IN STINGER/UNIT TO BE RUN ON 5" DRILL PIPE IN 24-1/2", K-55, 165 PPF CASING. LATCH ON HINGED TYPE, NON-WELDED SPRING BOW/TANDEM RISE TYPE.(5" X 24-1/2").	Number	2					
5	STOP COLLARS, SIZE 5",LATCH ON HINGED TYPE WITH SPIRAL LOCKING PINS, TO BE USED FOR CENTRALIZERS FOR STAB IN STINGER. (5" X 24-1/2")	Number	4					
6	20" FLOAT SHOE, STAB IN TYPE,K-55, 106.5 PPF, TSH ER (3TPI) BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE (DRIFT 17.5" BIT).	Number	15					
7	STAB IN UNIT /STINGER FOR 20" STAB IN FLOAT SHOE WITH 4-1/2" IF CONNECTION.TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES.	Number	6					
8	SPARE SEAL ALONG WITH KIT FOR STAB-IN STINGER ( FOR 20" STAB IN FLOAT SHOE , 4-1/2" IF CONNECTION, TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES).	Number	6					
9	STOP COLLARS, SIZE 5", LATCH ON HINGED TYPE WITH SPIRAL LOCKING PINS, TO BE USED FOR CENTRALIZERS FOR STAB IN STINGER.( 5" X 20")	Number	10					
10	18-5/8" FLOAT SHOE, STAB IN TYPE.P-110, 139 PPF, BTC BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 17" BIT).	Number	4					
11	STAB IN UNIT /STINGER FOR 18-5/8" STAB IN FLOAT SHOE WITH 4-1/2" IF CONNECTION.TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES.	Number	4					
12	SPARE SEAL ALONG WITH KIT FOR STAB-IN STINGER ( FOR 18-5/8" STAB IN FLOAT SHOE , 4-1/2" IF CONNECTION, TO BE RUN WITH 5" OD, 19.5 PPF DRILL PIPES).	Number	4					
13	CENTRALIZERS FOR STAB IN STINGER/UNIT TO BE RUN ON 5" DRILL PIPE IN 18-5/8", P-110, 139 PPF CASING. LATCH ON HINGED TYPE, NON-WELDED SPRING BOW/TANDEM RISE TYPE.(5" X 18-5/8").	Number	6					
14	STOP COLLARS, SIZE 5",LATCH ON HINGED TYPE WITH SPIRAL LOCKING PINS, TO BE USED FOR CENTRALIZERS FOR STAB IN STINGER. (5" X 18-5/8")	Number	12					
<b>Group B</b>								
15	14" FLOAT SHOE, P-110, 114 PPF, BTC BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 12.25" BIT).	Number	2					
16	14" FLOAT COLLAR, P-110, 114 PPF, BTC BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 12.25" BIT).	Number	2					

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**Group B**

17	NON-ROTATING BOTTOM DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC INSERT CORE, PDC DRILLABLE, DIAPHRAGM RUPTURE RATING 200 - 500 PSI. TO RUN IN 14", P-110,114 PPF CASING.	Number	1
18	13-3/8" FLOAT COLLAR, P-110, 68 - 72 PPF, BTC BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 12.25" BIT).	Number	3
19	NON-ROTATING BOTTOM DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC INSERT CORE, PDC DRILLABLE, DIAPHRAGM RUPTURE RATING 200 - 500 PSI. TO RUN IN 13-3/8" , 68 - 72 PPF CASING.	Number	7

**Group C**

20	9-7/8" FLOAT SHOE, HIGH COLLAPSE (MIN. COLLAPSE 15,000 PSI), 66.4 PPF, TSH BLUE BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	12
21	9-7/8" FLOAT COLLAR, HIGH COLLAPSE (MIN. COLLAPSE 15,000 PSI), 66.4 PPF, TSH BLUE BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	12
22	NON-ROTATING TOP DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC INSERT CORE, PDC DRILLABLE, TO RUN IN 9-7/8" , 66.4 PPF CASING (DRIFT 8.5" BIT)	Number	4
23	NON-ROTATING BOTTOM DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC INSERT CORE, PDC DRILLABLE, DIAPHRAGM RUPTURE RATING 200 - 500 PSI. TO RUN IN 9-7/8" , 66.4 PPF CASING (DRIFT 8.5" BIT).	Number	4
24	9-5/8" FLOAT SHOE, HIGH COLLAPSE (MIN. COLLAPSE 10,500 PSI), 53.5 PPF, TSH BLUE BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	15
25	9-5/8" FLOAT COLLAR, HIGH COLLAPSE (MIN. COLLAPSE 10,500 PSI), 53.5 PPF, TSH BLUE BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	15
26	9-5/8" FLOAT SHOE, P-110, 53.5 PPF, TSH BLUE BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	10
27	9-5/8" FLOAT COLLAR, P-110, 53.5 PPF, TSH BLUE BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	10
28	9-5/8" FLOAT SHOE, N-80Q, 47 PPF, TSH BLUE BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	6
29	9-5/8" FLOAT COLLAR, N-80Q, 47 PPF, TSH BLUE BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 8.5" BIT).	Number	6
30	7" FLOAT SHOE, HIGH COLLAPSE (MIN. COLLAPSE 16,000 PSI), 35 PPF, VAM 21 BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE	Number	1

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**Group C**

	FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 5-7/8" BIT).		
31	7" FLOAT COLLAR, HIGH COLLAPSE (MIN. COLLAPSE 16,000 PSI), 35 PPF, VAM 21 BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 5-7/8" BIT).	Number	1
32	7" FLOAT SHOE, P-110, 32 PPF, VAM 21 BOX UP CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 6" BIT).	Number	1
33	7" FLOAT COLLAR, P-110, 32 PPF, VAM 21 BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP DOUBLE FLAPPER VALVE, API RP 10 F CAT IIIC, PDC DRILLABLE ( DRIFT 6" BIT).	Number	1
34	CENTRALIZERS FOR 7" CASING, LATCH ON HINGED TYPE, NON-WELDED SPRING BOW/TANDEM RISE TYPE. ( 7" CASING X 8.5" OPEN HOLE).	Number	200
35	STOP COLLARS, FOR 7" CASING, HINGED TYPE WITH SPIRAL LOCKING PINS. ( 7" CASING X 8.5" OPEN HOLE).	Number	200

**Note:** NOTE: - PURSUANT TO TENDER CLAUSE NO. 2.2 11.4 13 & 35.3.2 BID(S) AN FRONT BID BOND FOR AMOUNTING TO US\$ 7,200/- (US DOLLAR SEVEN THOUSAND TWO HUNDRED ONLY) MUST BE SUBMITTED WITH THE TECHNICAL BID.

**MANDATORY REQUIREMENTS FOR ACCEPTANCE**

1. VALID AND LATEST API 5CT CERTIFICATE ALONG WITH API 10 D LATEST AND CONSECUTIVE TEN (10) YEARS BACK OF THE SAME MANUFACTURER SHOULD BE SUBMITTED WITH THE TECHNICAL BID.
2. TECHNICAL LITERATURE IN ORIGINAL OF OFFERED CASING ACCESSORIES SPECIFYING COMPREHENSIVE DETAILS SHOULD BE SUBMITTED WITH THE TECHNICAL OFFER.
3. THE MANUFACTURER MUST HAVE MINIMUM TEN (10) YEAR'S EXPERIENCE IN THE MANUFACTURING OF CASING ACCESSORIES I.E. FLOAT SHOE, FLOAT COLLARS, CENTRALIZERS, STOP COLLARS, TOP AND BOTTOM CEMENT PLUGS. IN THIS REGARD BIDDER(S) SHOULD PROVIDE COMPREHENSIVE DETAILED SUPPLY RECORD OF CONSECUTIVE LAST TEN (10) YEARS. THE SUPPLY RECORD SHOULD CONTAIN DETAIL OF SIMILAR ITEM(S), QUANTITY, NAME OF CUSTOMER/COUNTRY, (SUPPLY RECORD OF IRE-RELEVANT ITEMS WILL NOT BE ACCEPTABLE). THE SUPPLY RECORD MUST BE ON THE COMPANY LETTERHEAD AND SHOULD INDICATE THE NAME & DESIGNATION OF THE SIGNING AUTHORITY ALONG WITH HIS COMPLETE CONTACT DETAILS, PHONE & FAX NUMBERS AND HIS OFFICIAL EMAIL ADDRESS.
4. IF MANUFACTURER(S) HAVE NOT ALREADY SUPPLIED CASING ACCESSORIES I.E. FLOAT SHOE, FLOAT COLLARS, TOP AND BOTTOM CEMENT PLUGS TO OGDCL THEN CERTIFICATE(S) OF SATISFACTORY PERFORMANCE ISSUED BY AUTHORIZED OFFICIAL(S) OF AT LEAST THREE(03) DIFFERENT MAJOR INTERNATIONAL E & P COMPANIES (OTHER THAN MANUFACTURERS OWN COUNTRY) SHOULD BE SUBMITTED WITH THE TECHNICAL OFFER. THE CERTIFICATES MUST BE ON THE COMPANY LETTERHEAD AND SHOULD INDICATE THE NAME & DESIGNATION OF THE SIGNING AUTHORITY ALONG WITH HIS COMPLETE CONTACT DETAILS, PHONE & FAX NUMBERS AND HIS OFFICIAL EMAIL ADDRESS. PERFORMANCE CERTIFICATE(S) ISSUED BY SUPPLY/TRADING HOUSE(S) WILL NOT BE ACCEPTED.
5. THE SUCCESSFUL BIDDER WILL BE REQUIRED TO FURNISH MILL INSPECTION CERTIFICATE FOR CASING ACCESSORIES WITH FINAL SHIPPING DOCUMENTS. CONFIRMATION TO THIS EFFECT SHOULD BE PROVIDED IN THE TECHNICAL OFFER.
6. AUTHORITY LETTER IN ORIGINAL COVERING WARRANTY/GUARANTEE ON THE LETTER HEAD OF THE MANUFACTURER IN FAVOR OF BIDDER/PRINCIPLE INDICATING TENDER ENQUIRY NO. AND OFFERED PRODUCT SHOULD BE FURNISHED WITH THE TECHNICAL OFFER.
7. AUTHORITY LETTERS IN ORIGINAL FROM THE MANUFACTURER(S) TO BIDDER AND FROM BIDDER TO LOCAL AGENT FOR OFFERED CASING ACCESSORIES WITH TENDER ENQUIRY NUMBER MUST BE FURNISHED WITH THE TECHNICAL OFFER. THE AUTHORITY LETTER MUST BE ON COMPANY LETTER HEAD, SHOWING THE NAME AND CONTACT DETAILS (E-MAIL & FAX NUMBER) OF THE SIGNING AUTHORITY.
8. THE OFFERED CASING ACCESSORIES SHOULD BE BRAND NEW & UN-USED. CONFIRMATION TO THIS EFFECT IS REQUIRED IN THE TECHNICAL OFFER.
9. ALL OFFERED FLOAT SHOES AND FLOAT COLLARS SHOULD BE PDC DRILLABLE.
10. THIRD PARTY INSPECTION WILL BE CARRIED OUT AS PER OIL INDUSTRY PRACTICE. TPI WILL BE ARRANGED BY OGDCL FROM ANY OF THE FOLLOWING PARTIES (I) M/S LLOYD'S INTERNATIONAL (II) M/S SGS (III) M/S TUV AUSTRIA (IV) M/S VELOSI. BIDDER WILL ASSIST AND MAKE NECESSARY ARRANGED FOR TPI. BIDDER TO CONFIRM THAT TPI REPORT VERIFIED BY OGDCL WILL BE PROVIDED WITH SHIPPING DOCUMENTS FOR ENCASHMENT OF LC.
11. EVALUATION WILL BE CARRIED OUT ON GROUP WISE BASIS AS MENTIONED BELOW:  
 GROUP A = FOR 24-1/2", 20" & 18-5/8" CASING FROM ITEM AT S#01 TO 14  
 GROUP B = FOR 14" & 13-3/8" CASING FROM ITEM AT S# 15 TO 19  
 GROUP C = FOR 9-7/8", 9-5/8" & 7" CASING FROM ITEM AT S# 20 TO 35
12. DELIVERY REQUIRED WITHIN TWO (02) MONTHS AFTER ESTABLISHMENT OF LETTER OF CREDIT CFR KARACHI BY SEA.

*As per approved*  
