

CLARIFICATION#4 AGAINST TENDER # PROC-SERVICES/CB/EXPL-4939/2021- HIRING OF SERVICES FOR 3D SEISMIC UNCONVENTIONAL RESERVOIR CHARACTERIZATION STUDY FOR IDENTIFICATION OF THE SWEET SPOTS IN LOWER INDUS BASIN OF PAKISTAN

Following Clarifications have been made in the subject tender.

S. No.	Clarifications	OGDCL Reply
1	<i>What are the requirements in 3.3.1 and 3.3.2 of SOW?</i>	Dynamic elastic properties of the subsurface from well log and seismic data. Obtain the static rock property through a relationship of dynamic and static.
2	Rock physics Feasibility: 3.1.1 Well Data Condition. QC/prediction of Vs and Rho.	Log data conditioning and prediction of Vs and Rho is mandatory for evaluation of elastic properties.
3	3.1.2 Assess and correct data for presence of anisotropy, in wellbores.	Prediction of anisotropy (FMI, Sonic Scanner and Lab data) is necessary for evaluation of anisotropy effects.
4	Is reservoir modeling based on dynamic elastic parameters of well logging interpretation and structural interpretation data?	The reservoir modeling will be based on dynamic and static elastic properties for the identification of sweet spot in unconventional reservoirs.