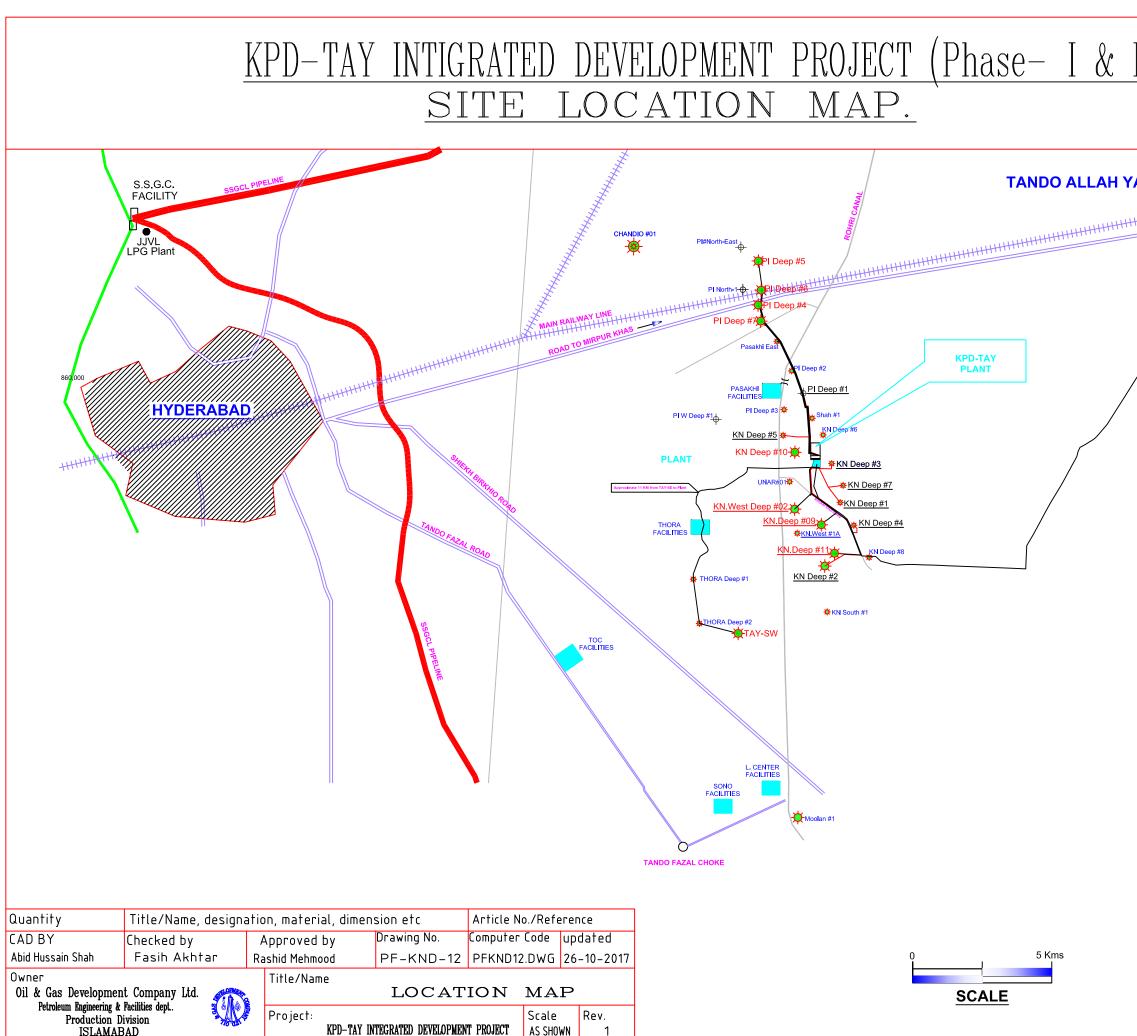
CLARIFICATION#2 AGAINST TENDER # TENDER ENQUIRY NO. PROC-SERVICES/CB/RMD-4941/2021 for KPD & TAY INTEGRATED RESERVOIR SIMULATION STUDY & NETWORK MODELING

Following Clarification have been made in the subject tender.

Sr#	Questions for Clarification	OGDCL Reply
1	What is the processing capacity and the turn- down capacity of the KPD-TAY Integrated	Processing Capacity 250 MMscfd Turn Down Capacity 75 MMscfd
2	plant?Please share an existing network diagram of the flowlines, trunk lines, processing facilities and equipment, to get an understanding of the effort required for network modeling? Also, the injection points of various wells in the network and delivery points are to be marked on this diagram?Please confirm if OGDCL needs a separate 	Diagram is attached Separate Network models for KPD, TAY & Nim Fields, and Satellite fields should be built in such a way that it can be integrated later on as
4	network will serve the purpose? Is there any compression going on in any of the fields currently? If yes, please provide the	per SOW. At present three (03) well head compressors are in operation at three (03) low pressure
5	 type, location in network and details? Please provide a data availability list covering the following: How many production logs available (PLT, PSP etc). Are there reports available? How many PVT samples? And what reservoir levels have been sampled? What is the fluid type of each reservoir? How many detailed laboratory PVT reports exists? Also, please confirm if the reports are in digital format or provided in hard form? How many BHP (static / flowing) are available? How many PTAs are to be interpreted? Can existing valid interpretations results be accepted following review? Is core analysis and interpretations (Conventional & SCAL) available for all reservoirs? 	 wells (TAY-1 LS, Moolan-1 & Chandio-1). i. PSP reports for 7-10 wells are available ii. 10-15 samples are available against the corresponding reservoir iii. Majority of the fields are wet to dry gases (Massive sands) while a few are retrograde condensate (Upper Sands of Lower Goru). PVT report for almost all fields are available (Almost all are Digital scanned copies) iv. More than 50 reports are available. Majority of the reports are in digital format however some may require digitization. v. 30-40 BHPs vi. One (01) initial and One (01) latest to be interpreted, existing interpretation may be accepted after review, but this should be mutually agreed by OGDCL & Consultant and the consultant will have the responsibility of its validity after acceptance. vii. 12 wells have cores with RCA and 1-2 wells have SCAL
6	In technical approach (figure 4), it is mentioned that static and dynamic simulation modeling is required for KPD fields along with some of fields from TAY/Nim JV fields (Pasakhi East, Shah, Unnar, Kunnar South Fields). Please confirm if OGDCL need them to be included in the same model or a separate model will be required since they are part of a separate JV?	These should be included in the same model in such a way that later on they can be separated through sector modeling due to the reason mentioned.
7	Is RTA must for all the wells? Please provide maximum number of wells that can be selected for RTA?	All the wells for single well fields For multi-well fields 2-4 representative wells to be selected based on the total number of wells.
8	It has been mentioned that fine scale should be initialized and history matched; although this can be done but various upscaled realizations can also be run in order to enhance performance of the simulation runs and the best one can be selected to proceed with in consultation with OGDCL	It is a general understanding that upscaled model will have enhanced performance of simulation runs. As OGDCL has access to latest generation of simulator (Intersect) and multi core systems, so, OGDCL prefer to work on fine scaled model for optimal run of these fields to mitigate the heterogeneity issues.
9	Does OGDCL see proper fluid characterization as one of objectives of this integrated simulation study?	Yes, as described in para 3.2.1.1 to 3.2.1.5 (Section 2) AND para 2.2.6.1 to 2.2.6.5 (Section 3) of the TORs
10	Will a black oil approximation of	Our understanding is that the fields selected for

(if F OGE on re	PVT concludes so) be acceptable to DCL as this may have significant impact	dynamic modeling are wet to dry gases. Therefore, Black oil model will be fine.
	esults?	However final decision will be taken after joint review of the Basic RE & PVT analysis by consultant
simu will l	consultant right in understanding that the ulation type (black oil or compositional) be decided based on basic RE analysis & Γ findings	Our understanding is that the fields selected for dynamic modeling are wet to dry gases. Therefore, Black oil model will be fine. However final decision will be taken after joint review of the Basic RE & PVT analysis by consultant
	ase clarify, if tight gas potential evaluation only required for Kunnar-Pasakhi Deep I?	This is required for all the fields involved in this study Ref para 3.1.2.12, 3.1.3.7 & 3.3.4.4 of section 2 and para 2.2.3.12 of section 3 of TORs
with Fror or v	Ilhead compression is to be compared "Front end/Nodal" compression. Will nt end and nodal be separate scenarios, will OGDCL let us know which one to apare with wellhead compression?	Following Comparison cases are envisaged by OGDCL 1. Front End 2. Wellhead 3. Front End plus Nodal 4. Front End plus Wellhead 5. Front End plus nodal plus Well head
well netw OGI	esim/ IAM may be used for creating bore hydraulic models and integrated work model. Is this acceptable to DCL?	PIPESIM/ IAM may be used under/ in accordance with the Software Compatibility clauses given on pg. 47 of the TORs.
mod	OGDCL identify which exact PEEP del/s need to be used for the study?	1997
for then to es	OGDCL be providing pricing estimates hydrocarbon revenue streams? If not; what methodology needs to be followed stablish pricing for different products?	OGDCL will provide the pricing estimates
(i.e. cost	OGDCL be providing the "Cost Analysis" estimates for operating and capital ts) to be used for this study? If not; what hodology needs to be followed?	OGDCL will provide the CAPEX & OPEX estimates
requ Integ	at is the granularity level of economics uired? Individual field/case level? grated model level?	Individual Field cases, JV and Non-JV Cases Integrated cases
19 Рет	TROPHYSICS CLARIFICATIONS	
	TION:2 KUNNAR-PASAKHI DEEP GAS FIELDS: erence to section 2.2.1 of Scope of work:	
	1. How many wells have core available?	12 wells (KPD and TAY)
	 Are there any analysis/studies already performed and available on cores that are expected to be integrated during the study? 	12 RCA & 1-2 SCAL (KPD and TAY)
	3. Do we have Borehole image logs available in these wells? If yes, do we have sedimentary analysis already performed on borehole image logs?	06 wells have FMI/SHDT data available. Two wells have sedimentary analysis. (KPD and TAY)
20 Refe	erence to section 2.2.3 of Scope of work:	
	1. Are we expected to perform petrophysical analysis ONLY for Lower Goru sand level?	As mentioned in TORs the complete sequence of Lower Goru and Sembar Fm. wherever applicable.
	2. Do we need to cover other formations (shallower/deeper) while doing petrophysical analysis?	Yes. If logged
	 Does a volumetric calculation (mineral/rock volumes, porosity, Sw) exist in all the wells (deviated and horizontals) and would it be provided? 	Volumetric calculations are available however Independent view of consultant is expected
21 Refe	erence to section 2.2.4 of Scope of work:	

	1.	As per reference section contractor is expected to evaluate both conventional and unconventional potentials of Lower Goru Formation. Have these fields already been evaluated for unconventional potentials? If yes, is OGDCL going to share that work/information with us?	Independent view of consultant is expected
	2.	What type of analyses have been performed on the Cores/SWC considering unconventional potentials?	This is not part of SOW
	3.	Are there any analysis already performed/available on cuttings? If yes, what type of analysis are available?	Few analyses are available which will be shared during the study
	4.	Do we have any neutron spectroscopy, dielectric or NMR logs data available in these wells? If yes, are they already processed and ready to use?	20 wells have spectral GR data, 2 wells have NMR data, 01 well ECS (KPD and TAY)
22	Referen	SECTION: 3 DETAILED SCOPE OF WORK F ce to section 3.1.2.1	OR STUDY SUB-PHASES:
	1.	How many wells have cores available and what kind of analysis are already performed?	12 wells, RCA (KPD and TAY)
	2.	Do we have SCAL available for the cored wells? If yes, how many wells?	1-2 wells (KPD and TAY)
	3.	Do we have any neutron spectroscopy, dielectric or NMR logs data available in these wells? If yes, are they already processed and ready to use?	20 wells have spectral GR data, 2 wells have NMR data, 01 well ECS (KPD and TAY)



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WELLS Proposed Kunner Deep Plant KNR Deep #1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748	DISTANCE 00.00 KMs 2.0 Kms
WELLS Proposed Kunner Deep Plant	COORDINATE E=2198805.00 Y= 857416.00	DISTANCE 00.00 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=853397.94	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs
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WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #5 KNR Deep #7	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=8577.748 E=2199065.07 N=853397.94 E=2199314.01 N=857079.5 E=2200106.98 N=854862.13 E=2197565.34 N=858094.46 E=2199722.00 N=856295.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 4.5 KMs 1.9 KMs 2.7 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #5	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=8553397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=2197565.34 N=858094.46	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 4.5 KMs 1.9 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #5 KNR Deep #7 KNR West Deep #2 Pasakhl Deep #1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=8577.748 E=2199065.07 N=853397.94 E=21990314.01 N=857079.5 E=220108.98 N=854862.13 E=2197565.34 N=858094.46 E=2197565.34 N=856295.00 E=2197981.00 N=855444.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 4.5 KMs 1.9 KMs 2.7 KMs 2.1 KMs 2.6 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #3 KNR Deep #4 KNR Deep #4 KNR Deep #7 KNR West Deep #2 Pasakhl Deep #1 ADD WELLS	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=85677.748 E=2199065.07 N=8563397.94 E=220106.98 N=854862.13 E=2107565.34 N=858094.46 E=2199752.00 N=856295.00 E=2197981.00 N=855444.00 E=2198291.96 Y=859608.05 DATIONAL PHASE-I WELLS COORDINATE	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.9 KMs 2.7 KMs 2.1 KMs 2.6 KMs
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WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #4 KNR West Deep #7 KNR West Deep #1 ADD WELLS KNR Deep #6 KNR Deep #8 Pasakhi Deep #2 Pasakhi Deep #3 KNR West #1A KNR South #1 Unar #1 Chandio #1 Thora Deep #1 Thora Deep #2 Pasakhi West Deep 1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=855397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2198291.96 Y=859080.05 DXTIONAL PHASE-I WELLS COORDINATE E=2199003.76 N=856108.87 E=2198073.86 Y=860413.04 E=2197596.12 Y=859019.44 E=2198073.98 N= 854574.99 REMAINING WELLS E=2199920.00 N=851965.00 E=2199920.00 N=851965.00 E=2199920.01 N=856430.12 E=2199920.03 N=851965.00 E=219912919.99 N=864887.00 E=2194334.45 Y= 852923.07 E=2194352.99 Y=851328.98 E=2195150.94 Y=858672.95	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.6 KMs 2.6 KMs 2.7 KMs 3.5 KMs 3.5 KMs 3.5 KMs 3.5 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.25 KMs
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WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #4 KNR Deep #7 KNR West Deep #1 ADD WELLS KNR Deep #6 KNR Deep #8 Pasakhi Deep #8 Pasakhi Deep #3 KNR West #1A KNR South #1 Unar #1 Chandio #1 Thora Deep #1 Thora Deep #2 Pasakhi West Deep1 Pasakhi West Deep1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=8553397.94 E=2199065.07 N=8553397.94 E=2199013.01 N=857079.5 E=2200108.98 N=854862.13 E=2197565.34 N=858094.46 E=2199722.00 N=856295.00 E=2197981.00 N=855444.00 E=2198291.96 Y=856908.05 DATIONAL PHASE-I WELLS COORDINATE E=2199003.76 N=858108.87 E=2199003.76 N=858108.87 E=219903.76 N=858108.87 E=2197598.12 Y=859019.44 E=219973.36 Y=86413.04 E=2197598.12 Y=859019.44 E=219920.00 N=851965.00 E=2197800.01 N=856430.12 E=2197800.01 N=856430.12 E=2197800.01 N=856430.12 E=219333.45 Y= 85292.07 E=2194334.45 Y= 85292.07 E=2193552.99 Y= 851328.98 E=2195150.94 Y=858672.95 E=2197343.99 Y=861473.98	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.1 KMs 2.6 KMs 2.6 KMs 3.5 KMs 2.7 KMs 3.5 KMs 3.5 KMs 3.5 KMs 13.0 KMs 13.0 KMs 11.0 KMs 12.5 KMs 3.8 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #3 KNR Deep #4 KNR West Deep #7 KNR West Deep #7 KNR West Deep #1 ADD WELLS KNR Deep #6 Pasakhi Deep #2 Pasakhi Deep #2 Pasakhi Deep #3 KNR South #1 Unar #1 Chandio #1 Thora Deep #1 Thora Deep #1 Thora Deep #2 Pasakhi West Deep1 Pasakhi East Moolan #1 Shah #1	COORDINATE E=2198805.00 Y= 857416.00 E=219805.00 Y= 857416.00 E=2199805.07 N=855397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=2197565.34 N=858094.46 E=2199722.00 N=856295.00 E=219922.00 N=856295.00 E=219922.00 N=8564295.00 E=219922.00 N=855444.00 E=2198291.96 Y=85908.05 NTONAL PHASE-I WELLS COORDINATE E=200658.74 N= 853709.07 E=2198073.98 N=854374.99 REMAINING WELLS E=219907.3.98 N=854374.99 REMAINING WELLS E=219920.00 N=851965.00 E=2197800.01 N=856430.12 E=2192191.99 N=864867.00 E=2194334.45 Y= 85292.07 E=2194552.99 Y=851322.98 E=21995150.94 Y=845872.95 E=21995150.94 Y=845872.95 E=2199309.96 Y=85510.98 TAY & DARS WELLS	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.6 KMs 2.6 KMs 3.5 KMs 2.7 KMs 3.5 KMs 2.7 KMs 3.5 KMs 1.0 KMs 11.0 KMs 11.0 KMs 12.5 KMs 3.8 KMs 12.5 KMs 12.5 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #4 KNR Deep #4 KNR Deep #4 KNR West Deep #7 KNR West Deep #1 ADD WELLS KNR Deep #8 Pasakhi Deep #8 Pasakhi Deep #8 Pasakhi Deep #8 Pasakhi Deep #8 Pasakhi Deep #1 Chandio #1 Thora Deep #1 Thora Deep #1 Thora Deep #2 Pasakhi West Deep1 Pasakhi West Deep1	COORDINATE E=2198805.00 Y= 857416.00 E=219805.00 Y= 857416.00 E=2199805.07 N=855397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=2197565.34 N=858094.46 E=2199722.00 N=856295.00 E=219922.00 N=856295.00 E=219922.00 N=8564295.00 E=219922.00 N=855444.00 E=2198291.96 Y=85908.05 NTONAL PHASE-I WELLS COORDINATE E=200658.74 N= 853709.07 E=2198073.98 N=854374.99 REMAINING WELLS E=219907.3.98 N=854374.99 REMAINING WELLS E=219920.00 N=851965.00 E=2197800.01 N=856430.12 E=2192191.99 N=864867.00 E=2194334.45 Y= 85292.07 E=2194552.99 Y=851322.98 E=21995150.94 Y=845872.95 E=21995150.94 Y=845872.95 E=2199309.96 Y=85510.98 TAY & DARS WELLS	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.9 KMs 2.7 KMs 2.1 KMs 2.6 KMs 2.6 KMs 1.0 KMs 3.5 KMs 2.7 KMs 3.5 KMs 2.7 KMs 3.5 KMs 1.0 KMs 11.0 KMs 11.0 KMs 11.0 KMs 12.5 KMs 3.8 KMs 12.5 KMs 12.5 KMs 12.5 KMs 12.5 KMs 13.0 KMs 14.5 KMs 14.5 KMs 15.7 KMs
WELLSProposed KunnerDeep PlantKNR Deep #1KNR Deep #2KNR Deep #3KNR Deep #4KNR Deep #5KNR West Deep #7KNR West Deep #1Pasakhi Deep #1ADDWELLSKNR Deep #8Pasakhi Deep #3KNR South #1Unar #1Chandio #1Thora Deep #1Thora Deep #2Pasakhi EastMoolan #11Shah #1Proposed Gathering at TAY # 3TAY # 1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=8553397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=21972565.34 N=858094.46 E=2199722.00 N=855245.00 E=2198291.96 Y=859080.65 ATONAL PHASE-I WELLS COORDINATE E=2199003.76 N=858108.87 E=2200658.74 N= 853709.07 E=2198073.98 N=85474.99 REMAINING WELLS E=2199073.98 N=85474.99 REMAINING WELLS E=219902.00 N=851965.00 E=2197800.01 N=856430.12 E=219920.00 N=851965.00 E=2197800.01 N=856430.12 E=219920.00 N=851965.00 E=2197343.99 Y=861326.98 E=2195150.94 Y=858672.98 E=2195150.94 Y=858672.98 E=2195160.94 Y=84535.99 E=2195160.94 Y=84535.99 E=219343.99 Y=861473.98 E=2198006.94 Y=84537.00 E=219216.00 Y= 862347.00 E=2215242.00 N=861274.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.9 KMs 2.7 KMs 2.7 KMs 2.6 KMs 1.0 KMs 4.5 KMs 3.5 KMs 3.5 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.5 KMs 1.5 KMs 1.5 KMs 1.5 KMs 1.5 KMs 1.5 KMs
WELLS Proposed Kunner Deep Plant KNR Deep #1 KNR Deep #2 KNR Deep #3 KNR Deep #3 KNR Deep #4 KNR Deep #6 KNR West Deep #2 Pasakhi Deep #1 ADD WELLS KNR Deep #6 Pasakhi Deep #2 Pasakhi Deep #2 Pasakhi Deep #3 KNR West #1A KNR South #1 Unar #1 Chandio #1 Thora Deep #1 Thora Deep #1 Thora Deep #1 Thora Deep #1 Pasakhi East Moolan #1 Shah #1 Shah #1 Shah #1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=8553397.94 E=2193314.01 N=857079.5 E=2200108.98 N=854862.13 E=2197565.34 N=858094.46 E=219722.00 N=856295.00 E=219722.00 N=856295.00 E=219722.00 N=856295.00 E=2197981.00 N=855444.00 E=2198291.96 Y=85908.05 X-TIONAL PHASE-I WELLS COORDINATE E=2200658.74 N= 853709.07 E=2198073.98 N=85474.99 REMAINING WELLS E=219800.01 N=855403.012 E=219800.01 N=8545430.12 E=2192191.99 N=864867.00 E=2197800.01 N=8556430.12 E=2192191.99 N=864867.00 E=2197343.99 Y=851328.98 E=2195150.94 Y=845872.95 E=2197343.99 Y=861473.98 E=219510.94 Y=845871.98 E=219510.94 Y=84537.99 E=219510.94 Y=845871.98 E=219510.94 Y=84537.99 E=219606.99 Y= 85571.088 TAY & DARS WELLS E=2151264.00 N=860297.00 E=215242.00 N=860297.00 E=215243.00 N=860297.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.7 KMs 2.6 KMs 3.5 KMs 3.5 KMs 3.5 KMs 3.5 KMs 3.5 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.5 KMs
WELLSProposed KunnerDeep PlantKNR Deep #1KNR Deep #2KNR Deep #3KNR Deep #4KNR Deep #5KNR West Deep #7KNR West Deep #1Pasakhi Deep #1ADDWELLSKNR Deep #6Pasakhi Deep #8Pasakhi Deep #3KNR South #1Unar #1Chandio #1Thora Deep #1Thora Deep #2Pasakhi EastModan #1Shah #1Proposed Gathering at TAY # 3TAY # 1	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=8553397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=21972565.34 N=858094.46 E=2199722.00 N=855245.00 E=2198291.96 Y=859080.65 ATONAL PHASE-I WELLS COORDINATE E=2199003.76 N=858108.87 E=2200658.74 N= 853709.07 E=2198073.98 N=85474.99 REMAINING WELLS E=2199073.98 N=85474.99 REMAINING WELLS E=219902.00 N=851965.00 E=2197800.01 N=856430.12 E=219920.00 N=851965.00 E=2197800.01 N=856430.12 E=219920.00 N=851965.00 E=2197343.99 Y=861326.98 E=2195150.94 Y=858672.98 E=2195150.94 Y=858672.98 E=2195160.94 Y=84535.99 E=2195160.94 Y=84535.99 E=219343.99 Y=861473.98 E=2198006.94 Y=84537.00 E=219216.00 Y= 862347.00 E=2215242.00 N=861274.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.9 KMs 2.7 KMs 2.7 KMs 2.6 KMs 1.0 KMs 4.5 KMs 1.0 KMs 3.5 KMs 3.5 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.0 KMs 1.5 KMs 1.5 KMs 1.5 KMs 1.5 KMs
WELLSProposed KunnerDeep PlantKNR Deep #1KNR Deep #2KNR Deep #3KNR Deep #4KNR Deep #5KNR Deep #7KNR West Deep #2Pasakhi Deep #1ADIWELLSKNR Deep #6KNR Deep #7KNR Deep #8Pasakhi Deep #1Chandio #1Thora Deep #1Thora Deep #1Thora Deep #1Thora Deep #1Thora Deep #1Pasakhi EastMoolan #1Shah #1Proposed Gathering atTAY # 1TAY # 3	COORDINATE E=2198805.00 Y= 857416.00 E=2199805.00 Y= 857416.00 E=21998065.07 N=855397.94 E=2199314.01 N=857079.5 E=2200108.98 N=854862.13 E=21972565.34 N=858094.46 E=219722.00 N=856295.00 E=2197921.00 N=856295.00 E=2197921.00 N=856295.00 E=2197921.00 N=856444.00 E=2198291.96 Y=8590808.05 DATIONAL PHASE-I WELLS COORDINATE E=2199003.76 N=858108.87 E=2199037.6 N=858108.87 E=2199037.88 N=854574.99 REMAINING WELLS E=2199739.80 N=854574.99 REMAINING WELLS E=219920.00 N=851965.00 E=219730.01 N=856430.12 E=2194334.45 Y= 852923.07 E=2194334.45 Y= 852923.07 E=2194334.45 Y= 852923.07 E=2194354.29 Y=851328.98 E=2195150.94 Y=856472.95 E=2197343.99 Y=851328.98 E=2195150.94 Y=85871.98 E=2195150.94 Y=85871.98 E=2195128.00 Y= 862347.00 E=2215242.00 N=862347.00 E=2215243.00 N=860297.00 E=2215243.00 N=860297.00 E=2215243.00 N=862347.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.1 KMs 2.7 KMs 2.6 KMs 3.5 KMs 3.5 KMs 3.5 KMs 3.5 KMs 1.0 KMs 11.0 KMs 12.5 KMs 13.0 KMs 11.0 KMs 14.5 KMs 3.8 KMs 4.5 KMs 3.8 KMs 4.5 KMs 0.0 KMs 2.0
WELLSProposed KunnerDeep PlantKNR Deep #1KNR Deep #2KNR Deep #3KNR Deep #4KNR Deep #4KNR Deep #7KNR Vest Deep #2Pasakhi Deep #1ADDWELLSKNR Deep #6KNR Deep #8Pasakhi Deep #3KNR West #1AChandio #1Chandio #1Thora Deep #11Thora Deep #11Thora Deep #12Pasakhi EastModan #1Shah #1Proposed Gathering atTAY # 3TAY # 3TAY # 4	COORDINATE E=2198805.00 Y= 857416.00 E=2199616.721 N=85677.748 E=2199065.07 N=855397.94 E=2199065.07 N=855397.94 E=2200108.98 N=854862.13 E=2197265.34 N=858094.46 E=219722.00 N=856295.00 E=2197991.00 N=856295.00 E=2199291.00 N=856295.00 E=2199291.00 N=856444.00 E=2198291.96 Y=859068.05 DXTIONAL PHASE-I WELLS COORDINATE E=2199003.76 N=856108.87 E=2199037.05 Y=860413.04 E=2197598.12 Y=859019.44 E=2198073.98 N=854574.99 REMAINING WELLS E=2199920.00 N=851965.00 E=219733.45 Y= 852923.07 E=219333.45 Y= 852923.07 E=219333.45 Y= 852923.07 E=219333.45 Y= 852923.07 E=219333.45 Y= 852923.07 E=219333.45 Y= 852923.07 E=219343.45 Y= 852923.07 E=219343.45 Y= 852923.07 E=219350.94 Y=85872.95 E=219343.99 Y=85871.08 TAY & DARS WELLS E=219242.00 N=862347.00 E=2215126.00 V=862347.00 E=2215126.00 V=862347.00 E=2215126.00 N=862347.00 E=2215126.00 N=862347.00	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.7 KMs 2.6 KMs 2.6 KMs 2.7 KMs 3.5 KMs 2.7 KMs 3.5 KMs 2.7 KMs 3.5 KMs 1.0 KMs 12.5 KMs 13.0 KMs 12.5 KMs 13.0 KMs 14.5 KMs 12.5 KMs 0.0 KMs 2.6 KMs 0.0.00 KMs 2.0 Kms 2.6 KMs 0.0 KMs 1.8 KMs 0.1 KMs 0.0 KMS
WELLSProposed KunnerDeep PlantKNR Deep #1KNR Deep #2KNR Deep #3KNR Deep #4KNR Deep #4KNR Deep #7KNR West Deep #7KNR West Deep #7KNR Deep #8Pasakhi Deep #8Pasakhi Deep #8Pasakhi Deep #8Pasakhi Deep #8Pasakhi Deep #1Thora Deep #1Thora Deep #1Thora Deep #1Pasakhi West Deep 11Pasakhi EastModan #1Shah #1Proposed Gathering at TAY # 3TAY # 1TAY # 4TAY # 4TAY - N #1	COORDINATE E=2198805.00 Y= 857416.00 E=2199065.07 N=8553397.94 E=2199065.07 N=8553397.94 E=219314.01 N=857079.5 E=2200108.98 N=854862.13 E=2193722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199722.00 N=856295.00 E=2199723.06 N=856444.00 E=219929.106 Y=856908.05 DXTIONAL PHASE-I WELLS COORDINATE E=2199003.76 N=858108.87 E=2197596.12 Y=859019.44 E=2199733.65 Y=860413.04 E=2197596.12 Y=859019.44 E=2198073.98 N=864574.99 REMAINING WELLS E=2197800.01 N=856430.12 E=2197800.01 N=856430.12 E=2197800.01 N=856430.02 E=21919.90 N=864887.00 E=21919.90 N=864887.00 E=2193343.45 Y= 852292.07 E=2193434.45 Y= 852292.07 E=2193434.45 Y= 852292.07 E=2193434.45 Y= 852292.07 E=219450.94 Y=86872.95 E=2193434.45 Y= 852242.07 E=219450.94 Y=86472.95 E=2194086.99 Y = 868710.98	DISTANCE 00.00 KMs 2.0 Kms 6.25 KMs 1.5 KMs 1.5 KMs 2.7 KMs 2.1 KMs 2.7 KMs 2.6 KMs 2.6 KMs 1.0 KMs 1.0 KMs 3.5 KMs 2.7 KMs 3.5 KMs 2.7 KMs 3.5 KMs 1.0 KMs 12.5 KMs 12.5 KMs 13.0 KMs 12.5 KMs 10.7 KMs 1