

CLARIFICATION#3 AGAINST TENDER # TENDER ENQUIRY NO. PROC-SERVICES/CB/RMD-4941/2021 for KPD & TAY INTEGRATED RESERVOIR SIMULATION STUDY & NETWORK MODELING

Following Clarifications have been made in the subject tender.

Sr#	Questions for Clarification	OGDCL Reply
1	No reservoir numerical modeling is required for the TAY Block fields (13 fields), only basic reservoir engineering & network modeling are required.	Numerical modeling is not required for following <ul style="list-style-type: none"> • TAY & Nim Block fields (except Pasakhi Est, Shah, Kunnar South & Unar fields, as these fields will also be part of KPD static and dynamic model as mentioned in the TOR) • KPD Satellite Fields (Moolan & Thora Deep)
2	How large is the 3D area(s) that are to be interpreted in Phase One?	3D Seismic volume available for interpretation in this study is about 650 Sq. Km for KPD, TAY and KPD Satellites out which ± 100 Sq. Km will be utilized for static modelling. (pg. 12 & 31 of TORs).
3	Do you have an FTP site to allow downloading of the data?	No.
4	What is the depth of the Chiltan Formation in the three project areas?	About 3800 - 4000 m
5	Do any of the wells have a dipole sonic?	Yes, OGDCL has field data of dipole sonic of few wells.