

CLARIFICATION NO.1

TENDER ENQUIRY NO.PROC-SERVICES/CB/DO-3229/2017 HIRING OF DRILLING RIG SERVICES

Following Correction/Clarification may be considered against the subject Tender Inquiry for submission of bid proposal.

In Annexure A Paras#1,2, 3.1 (Sub Paras 3.1.1 to 3.1.7) has been replaced with the following:

1. SCOPE OF WORK

The company envisages drilling of wells that are proposed to be spudded not later than 4th quarter of FY 2017-2018 for two(02) rigs and 1st/2nd quarter of 2018-2019 for four(04) rigs or as per OGDCL work plan. The drilling/completion/ work over of deep wells will be to the depth in the range of approx. ±5000M.To complete this extensive drilling program, the company wishes to engage one or more contractors to supply up to 06 rigs as per OGDCL requirement plan on rate running contract basis conforming to specifications in the bid document at Annexure-A1 to A6. The rigs will be hired on one (01) year rate running contract on well to well basis extendable with mutual consent.

Active reputed drilling rig contractors registered with **I.A.D.C from last 10 years**, having minimum 10 rigs operating in or outside Pakistan with 10 years continuous experience in drilling of oil & gas wells, are invited to participate in bidding process for OGDCL requirement of one to 06 rigs to drill/work over wells as per company's program by rate running contracting on well to well basis up to one year and each rig could be required to drill one or more wells depending upon the requirement after deployment of these rigs. The broad rig specifications for API standard western design deep depth rigs electrical SCR or VFD rigs of 2000 HP Draw works capacity, reputed western Top Drive System, Rotary Drive System, API standard equipment, minimum 03 Nos. triplex mud pumps, high quality solid control equipment containing western manufactured, minimum 03 Nos. linear motion shale shakers, desander, desilter, degasser, mud cleaner & high RPM centrifuge, +3500 bbl mud storage capacity with separate pill and slug tanks. The BOP & Chock Manifold should be of reputable western or equivalent manufacturer and mud system capable to handle OBM and other Mud types. The suitable system also be provided with capability to handle OBM and WBM Waste Management services as per tender documents.

2. COMMENCEMENT OF WORK

The Contractor/Contractors will agree to spud the first well/wells in the operating areas **not later than as per above given OGDCL**

work plan. The duration of this Contract will be for a Primary Term of one year commencing from spud date of first Well extendable with mutual consent on same or lower rates, terms and conditions (details given in Annexure A-6 Conditions of the contract clause 1.5). The drilling unit/units shall be deemed ready to commence operation when it is, in the opinion of company's representatives rigged up & ready to spud the first well against each rig(the planned commencement date). Company shall notify contractor in advance as per offered/agreed time frame so that the drilling unit is to be rigged up & ready to spud/work over. Contractor will notify when it has completed rigging up and is ready to spud the well with full crew. Contractor will reimburse Company the extra costs, i.e. other service contractors standby rates, etc., if well is spudded later than 30 days after mobilization due to delay caused by the Contractor.

However 30 days delay will not surpass the company's spud planned date and in such case company will charge back to contractor all associated cost for such entire period including penalty charges as per contract LD charges.

3. EVALUATION OF PROPOSALS

3.1 Technical Evaluation

3.1.1 The Technical proposals shall be reviewed first to determine their responsiveness toward the Rig outfits as contained in Annexure A1 to A6. After completion of Technical Evaluation, the financial proposals of the bidders declared technically responsive will be opened and evaluated. The bids requiring substantial modification(s) to make them responsive will be rejected out rightly by the Evaluation Committee.

3.1.2 The Technical evaluation will be based on the below given disciplines. The minimum qualification criteria will be 90% aggregate and 85% marks in each discipline. The weightage ratio allocated for each discipline is shown below;-

S.#	Disciplines	Weight age Ratio
1	Specifications of rig outfit as per Annexure-A1 and including ability to provide WBM Waste Management & Casing Running Services.	45
2	List of rig crew, their qualification, relevant experience and length of service with the Contractor who will be assigned the job Minimum required qualifications have been spelt-out in Annexure-4 and their communication skills in English.	25
3	Total number of rigs owned and operated by the bidder	10

	and certificate of registration with I.A.D.C for last 10 years. The bidder should be operating minimum of 10 land drilling rigs (with complete detail).	
4	Minimum 10 years continuous experience of bidder in drilling of oil and gas well (Minimum depth 4000M) and list of similar works in hand with proof history of past work in overseas other than OGDCL	10
5	Safety records, HSE compliance (HSE policy manual, record, management plan and performance)	5
6	03 years sound Audited financial report of 20 million dollar	5

- 3.1.3. The Technical Evaluation shall be based on the information as required vide Annexure-A1 to A-5 of the Tender Document.
- 3.1.4. Technical proposal not conforming to and deviating materially from the specifications and conditions laid down in Annexure A-1 to A-6 shall be determined to be non-responsive and shall be rejected. The bidder will submit bid without exceptions.
- 3.1.5 The bid proposal should essentially include C.Vs of the professionals allocated/expected to be deployed for the job holders of valid IWCF with copies are also essential.
- 3.1.6 Two rigs are required to spud not later than 4th quarter of FY 2017-2018 and four (04) rigs to spud in 1st / 2nd Quarter of 2018-2019 or as per OGDCL work plan.
- 3.1.7 Material Deficiencies which will lead to disqualification:
- i) Failing to get minimum qualifying marks in the technical Evaluation.
 - ii) Reflect or demand of deviation from TOR of this Tender Enquiry will lead to disqualification.
 - iii) Non provision of desired supporting document.

Rest of the terms and condition of the tenders are same.