

NASHPA COMPRESSION FACILITY PROJECT



Tender Enquiry No.: PROC/FC/CB/PROJ/NASHPA-3268/2018

PRE-BID CLARIFICATION # 18

One of the bidder has asked following queries, OGDCL/ENAR responses are as follows:

| Sr. No. | Clarification By Bidder | OGDCL / ENAR Response |
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| | Section – III, Scope Of Work and SOW 1.3.1.1 | |
| | 'The Vetting and Endorsement of Basic Design of Compressor Packages, their suction & discharge headers, piping and associated tie in points for all required services & facilities, shall include studies, calculations, etc. to confirm and verify the process design and equipment sizing basis. The Design vetting/Endorsement and Optimization Report shall be submitted to OGDCL/Consultant for approval." | |
| 1 | INSTRUCTION TO BIDDER page 15 of 29 | Bidder to adhere the provision of technical details and technical information as per clause 3.2.1.2 of Section-II (Instructions to Bidders). Bidder to refer clauses 2.1.3 and 3.2.1.1 (xvii) of Section-II (Instructions to Bidders). No price adder shall be entertained after award of contract. |
| | "Review of Design Basis & Basic Design Document including in the tender document with suggested modifications (if any) and a statement of Ownership and following: □ Process Flow Diagrams (PFD) □ Heat and Material Balance (HMB) □ Piping and Instrument Diagrams (P&ID)" | |
| | From the above two statements Bidder understands that Vetting and Endorsement of Basic Design is part of Detailed Design SOW. Technical Bid shall mainly cover the ownership of Basic Design for new Compression package. Pl. confirm | |
| | Section III, Scope of Work Section 2.2 (Modification in the Existing Process System) | |
| 2 | During the Detail Engineering if EPCC Contractor carried out necessary modification(s) in existing Process System which is not stated in SOW will be treated as additional Scope. | Minimum requirements for the project is mentioned in the Tender Document. Bidder to refer clauses 2.1.3 and 3.2.1.1 (xvii) of Section-II (Instructions to Bidders). No price adder shall be entertained after award of contract. |
| | Pl. Confirm | |
| | Section III, Scope of Work Section 2.3.1 – Instrument Air System | |
| | "EPCC Contractor shall finalize the quantity of instrument air required for the compression facility and finalize the line size and tie in points accordingly. Moreover, a new air compressor (K-3401 C) (same model as existing air compressor) is to be installed in addition to the existing air compressors (K-3401 A/B)". | The clause 2.3.1 is self explanatory. Bidder to refer Addendum # 01. |
| | As per "Equipment Rating Report (0193-A-1002-0)" Existing Air Receivers found Adequate. | |
| | Bidder understands that only a new compressor identical with existing ones shall be installed as stand-by, and shall be connected with Existing Air Dyer Package. Pl. confirm | |
| | Section III, Scope of Work Section 2.3.2 – Fuel Gas System | |
| | "In order to provide the fuel gas to the new compressor Packages for engine, the EPCC Contractor shall vet and endorse the existing fuel gas system of Nashpa Gas Plant and finalize the tie in points in case the existing system found adequate to cater the additional load for the new compression facility and resolve the bottlenecks (if any)". | The clause 2.3.2 is self explanatory. Adequacy check of existing fuel gas system (including fuel gas knock out Pot, instrumentations etc) has been carried out considering assumed load of fuel gas for the engine of new compression facilities. Prior to bid submission, EPCC contractor shall check the fuel gas requirement of its offered engine and evaluate the existing fuel gas system accordingly. No change order shall be entertained after award of project. |
| | As per "Equipment Rating Report (0193-A-1002-0)" Existing Fuel Gas Knockou Pot found Adequate. | |
| | Bidder understands that if existing system found inadequate during detail Design then any modification in terms of new PCVs or new Gas Knockout Pot will be treated as change order. | |
| | Pl. Confirm. | |
| | Section III, Scope of Work Section 2.3.3 – Fire Water System 'Bidder understands that Adequacy check of existing Fire water system (Tank, Pumps and FW network/Header) part of EPCC Contractor SOW, whereas adequacy of existing Fire Hydrants and Monitors in other areas of Plant will not be checked by EPCC Contactor, and if existing FW tank and Pumps found inadequate for new compression | Bidder understanding is correct regarding adequacy check existing Fire Hydrants and Monitors in other areas of Plant. Existing fire water tanks, pumps and associated piping headers are adequate for the compression facility fire fighting. However, bidder shall take respective tie-ins from existing fire water header(s) for compression facility and shall further design, procure, |
| | Project then new FW Tank and Pump will be treated as change order. | construct and install proper fire fighting system for compression facility based on international codes and standards. |
| | As per "Equipment Rating Report (0193-A-1002-0)" Existing FW Tank & Pumps found Adequate. Pl. Confirm. | It is to note that response of Query # 6 of Pre-Bid Clarifications #12 shall be read as above. |
| | Section III, Scope of Work Section 2.3.4 – Flare System | |
| 6 | "EPCC Contractor shall vet and endorse the existing Flare system of Nashpa Gas Plant including existing flare headers, network, knockout drums, KOD Pumps etc. and finalize the tie in points in case the existing system/network found adequate to cater the new load for the new compression facility and resolve the bottlenecks (if any)". | Existing flare system are adequate for the compression facility. However, bidder shall take respective tie-ins from existing flare system for compression facility and shall further design (considering the governing load of blowdown/PSV), procure, construct and install proper flare system for compression facility based on international codes and standards. |
| | Bidder understands that if existing system found inadequate during detail Design then any modification in terms of new KOD or KOD Pumps will be treated as change order. PI confirm. | It is to note that response of Query # 11 of Pre-Bid Clarifications #12 shall be read as above. |

| | Section III, Scope of Work | |
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| 7 | 'As per 1.3.1.1 & 13.1 following HSE Studies will be carried out by EPCC Contractor in-house OR through Sub-Contractor; - HAZOP - HAZID - Safety Assessment - Environmental Impact Assessment (EIA) Pl. Confirm | HAZOP, HAZID and Safety Assessment shall be carried out by EPCC Contractor through third party chairman approved by OGDCL/Consultant. OGDCL has already carried out Environmental Impact Assessment (EIA) of complete Nashpa Plant through its pre-qualified third party. |
| 8 | Section III, Scope of Work Para 12.3.12.8 'As per referred para, Oily water drainage network consisting of underground pipes, manholes & catch basins, is required. Client to provide the location of connection of new oily network to the existing oily network by marking on underground drawings. | The EPCC Contractor would be responsible for the design of oily water drainage system for Nashpa Compression Facility and selection of appropriate location for the tie-in with existing network. The drawing for "underground services layout" is already provided in "Mechanical Works Package (Volume-IIB)" of Tender Document. |
| 9 | Section III, Scope of Work Para 12.3.12.5 'As per referred para, fireproofing of steel structure is to be done as per Client's approved specification. Client to provide fire proofing zone layouts of plant and specification of fireproofing | Fire Proofing of Steel Structure located in fire potential areas is required to be carried out by the EPCC Contractor. The fire proofing shall be carried out in accordance with OGDCL approved specification, as already mentioned in the scope of work. |
| 10 | O193-DS-1702-0 (Data sheet Air Compressor K-3401C) Clause 1.0, Applicable Standard API 619 'API-619 Scope does not cover instrument air compressors which fall under general-purpose category. API Scope defines: "It is not applicable to general-purpose air compressors, liquid-ring compressors, or vane-type compressors." Hence, API-619 is not applicable to Instrument Air Compressor. Furthermore, Make & Model of IA Compressor mentioned as "Atlas Copco GA-75" in Datasheet, which is not API-619 compliant. Client to clarify requirement of API 619 compliance for IA Compressor. | Bidder to provide make and model of new air compressor (K-3401 C) same as the existing air compressors (K-3401 A/B) in all aspects and compliance. |
| 11 | O193-A-1000-0 (Design Basis) Clause 3.8, Noise 'It is not possible to achieve noise level of 85dBA @ 1 meter without canopy. Contractor feels that canopy for this size engine and compressor will not be suitable especially for maintenance purposes, hence it is requested to revise noise criteria to 85dBA @ 10m. | Bidder to adhere the noise limit of 85dbA @ 1 meter as mentioned in Tender document. If the bidder needs to install canopy in order to meet the noise limit then canopy shall be installed accordingly. |
| 12 | 14-0193-MA-001- 0 (Specification for Reciprocating Compressor), Note: 9: Raw Gas use as fuel gas for compressor startup, however for continuous operation fuel gas shall be used. 'We understand that raw gas will be used as fuel for compressor start-up only, not for performance test. Compressor flowrate performance will not be guaranteed for operation of compressor on raw gas. Client to confirm. | Performance test shall be carried out on fuel gas. However, considering the raw gas, EPCC Contractor shall ensure that the compressor packages are designed in such a manner that safe and trouble free operation shall be carried out taking into account high ambient temperature and rated power. |
| 13 | '14-0193-MA-001- 0 (Specification for Reciprocating Compressor) 2.0 SCOPE OF SUPPLY & SERVICES Supply of Compressor package complete with gas engine including lube oil, fuel gas, etc. as outlined in this document. 'We understand that "fuel gas" mentioned in reference clause implies "fuel gas system". Client to please confirm. | Bidder to refer P&ID # 0193-PB-2102-0 SHEET 2 OF 2 (Typical P&ID For Front End Compressors). |
| 14 | 14-0193-MA-001- 0 (Specification for Reciprocating Compressor) 3.0 PACKAGE OVERVIEW The package shall be complete with lubrication, sealing, cooling, ignition, exhaust, instrument air, fuel gas and start gas system for compressor & driver as required. 'Contractor understand that Instrument Air will be supplied from Utility Instrument Air already available at plant and is not part of package. Instrument Air System here refers to supply of instrument air to package instruments from skid Tie-In. Please confirm our understanding. | Refer point # 3 above. |
| 15 | 0193-DS-1702-0 (DATA SHEET AIR COMPRESSOR K-3401C) 'Existing Air Dryer Package is to be used and contractor to provide air compressor without integrated dryer. Please confirm our understanding. | Refer point # 3 above. |

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| | Section 4.4 (b) of Scope of Work Page 25 of 106 | |
| 16 | 'CATHODIC PROTECTION SYSTEM: 'As per SOW document Cathodic protection is required for oily water sewerage & fire water network underground pipeline. Client is requested to provide the CP System details (documents) of the existing system. Client is also requested to confirm whether the existing CP System will be adequate for providing the CP for the new pipelines. | New Transformer Rectifier (TR) shall be considered for oily water sewerage & fire water network underground pipeline cathodic protection system. Please refer Drawing No. "NGP-010-ELE-15.01-0002-13-00 Single Line Diagram for Main Distribution Board" comprising of normal bus-bar as well as the emergency bus bar, already provided in tender. Spare breaker selection shall be finalized during the detail engineering by EPC Contractor. Refer attached drawings. |
| 17 | Page 17 of 20 | Please refer Drawing No. "NGP-010-ELE-15.01-0002-13-00 Single Line Diagram for Main Distribution Board" comprising of normal bus-bar as well as the emergency bus bar, already provided in tender. Spare breaker selection shall be finalized during the detail engineering by EPC Contractor. Refer attached drawings. |
| 18 | | EPC Contractor to furnish / carry-out the lightning protection study report based on IEC 62305-2 & Pakistan Metrology's information and shall be submitted to OGDCL / Consultant for review and approval as per ITB SOW. |
| 19 | Client to confirm that existing lighting circuit nearby the new compressors and Instrument Air Pkg area would be adequate enough to be extended. Lighting for the new scope will be provided from the existing circuits. Client is also requested to provide the existing Lighting Panel Circuit board schedules or SLDs of Lighting DBs to analyse | New lighting distribution boards (normal & emergency) will be considered for area/skid lighting and shall be feed from existing switchgear/MCC. Lighting layout for new FEED gas compressor area shall be developed by EPC Contractor during detail engineering. Refer attached drawings. |
| 20 | Page 27 of 106 Client to confirm whether Emergency lighting fixtures (15-20%), fitted with 1 hour Battery Pack can be powered up from Normal MCC or it should be supplied from the Emergency MCC. | Emergency lighting shall form a minimum of 15-20% of the total number of luminaries to be installed based on lighting study report. Whereas, these emergency lighting luminaries shall also include the essential luminaries mainly positioned to illuminate escape routes and emergency exits, and shall be fitted with a battery pack that shall provide 1 hour of power. Emergency lighting shall be powered up from Emergency MCC. |
| 21 | Section 4.8 (e) of Scope of Work Page 28 of 106 Welding Industrial sockets: 'Client to provide the Power Layout of the existing plant in which the welding industrial socket outlets are shown. This is required for suitable placement of new outlets. Client is also requested to confirm the requirement of Maximum radius that need to be covered by one welding socket. we understand that this radius should be 60m max. | EPC Contractor to finalize the location of industrial sockets during the detailed engineering and cable routing layout for general area will be updated accordingly. The outlets shall be located such that the maximum length of lead required to reach any outlet is not more than 30 meters (in case of utility socket if required) and 50 metres (in case of welding socket). Power supply shall be feed from MCC#2, refer attached drawings. |
| 22 | Reference to stated clause, Compressor Package PLCs shall be hardwired with plant existing safety system. Therefore kindly inform make & model of existing safety system. Further inform regarding spare channels | Below are the details of existing Safety System; • ESD: Honeywell Safety Manager. Furthermore Spare channels are available in existing system. |

















