Clarification#3 against tender# PROC-SERVICES/CB/RMD-4281/2019
Full field Integrated Reservoir Simulation Study of Uch Gas Field

Sr#	Bidder's Clarification	OGDCL response
1	Section -3 Scope of Study d. For the network simulation model is a HYSIS model of the surface facilities what the client requires? If yes, will the client supply all the surface facilities plans and any associated models	PipeSIM or equivalent must be used for pipelines and gathering system. Yes all associated surface facilities data will be provided.
2	h. For the different forecast scenarios, would a P50 base case, a P10 case and a P90 case. Is this sufficient? If no, we need to know the exact number of scenarios and the parameters for each the OGDCL would like run	Yes, OGDCL always needs in each study the forecast scenarios which contain each reserves category as you mentioned P90, P50 and P10 within the SPE-PRMS guidelines.
3	i. Will OGDCL provide the data associated with the current gathering system? Flow lines sizes, compression etc?	Yes
4	j. How many different development scenarios does the client want?	This study includes the feasibility study providing economic viability of each scenario. As per TOR and with consultation of OGDCL professional's development scenarios will be generated.
5	Section -3.2.2 Has the entire 2D data set been reprocessed using the same parameters? If yes, when was the reprocessing done?	SegY data is available upto migrated stack (post migration). Currently seismic data reprocessing is in progress upto PSTM, if completed at study time then PSTM data and velocities will be used. Yes, same parameters are being used for 2D reprocessing.
6	Will OGDCL provide the parameters used for the processing 2D data?	Yes