

CLARIFICATIONS

1. Reference to Annexure A-4, Sr. # 52, Please specify the type of plug whose price is to be quoted as there are various types of plugs having different expansion ratios, differential pressure ratings and mode of setting and depending upon above factors the cost varies for each type.

The plug should be able to pass through completion/tubing and should be set either hydraulically or mechanically in different casing sizes to provide a base for cement dumping. Together, plug itself and cement dumped on top of it, should be able to hold minimum 5000 psi differential pressure.

2. Reference to Annexure A-8, Sr. # 1 (Service Charge), under notes its mentioned that it will be charged only once for a series on operations. Please specify / explain "series of operations – Does it mean series of operations under one rig up.

"Series of operations" defines the planned operation for which a contractor will be mobilized to the wellsite. A complete open hole logging suite including conditioning trips & perforation job having multiple runs are examples of "series of operation". Please note that any operation required to facilitate the Wireline job will also be included in "Series of operation".

3. Reference to Annexure A-4, Sr. # 45 (Free Point, under notes its mentioned that for free point job both stretch and torque measurements are required for stations to be valid, please specify the mechanism of charging when torque is not technically possible to be applied (torque readings cannot be measured) and only stretch readings are valid.

Torque reading will be exempted from the clause, subject to confirmation from Drilling Department / Rig supervisor.

4. Reference to Annexure A-4, Sr. # 33 (CCL), please specify the mechanism of charging for CCL, take example of Tubing Cutter or perforations, if multiple runs of Cutters or perforations are done under one rig up, then CCL depth charge is chargeable for all the runs or can only be charged once under that rig up.

It has been defined clearly in Annexure A-4. "Any depth,survey, run charge etc where applicable will be applied once from surface to the actual deepest depth recorded with a service irrespective of number of runs made with the service under one service charge."


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5. Reference to Annexure A-9, Item F (Production Logging), please specify what is "Flow View" processing.

Flow view processing includes but not limited to average fluid velocity, fluid density, water / hydrocarbon hold ups and bubble counts from electrical probes, spinner data, X-Y calipers data, and pressure temperature data.

6. Reference to Annexure A-9, for every section, chargeable rates are required under "Any other processing". This is an open item and bidders can mention different items under this section that may not be comparable and may lead to price comparison of different processing heads under one line.

Basic processing modes have been defined clearly against each tool. However, if ever there is a case where a special kind of processing is required, it will be charged under "Any other processing" only once. Bidders can only quote one rate for each tool which will be applicable for all special cases.

7. Reference to Annexure A-9, Sections D & E, same processing items are required in both sections so what is the difference between section D & E.

Section D & Section E refer to different tools altogether.


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