



UCH COMPRESSION PROJECT



Design Engineering, Procurement (Supply), Construction, Installation/Erection, Pre-Commissioning, Commissioning & Start-up (including performance testing and Reliability Guarantee Test) of Compression System at UCH Compression Project
Tender Enquiry No. PROC-FC/CB/PROJ/UCH(COM)-4462/2019

PRE-BID CLARIFICATION - 18

SR No.	Tender Document Reference	Statement	Query	Response
1	SEC-III SOW 4.16 Relocation Scope	Diesel pumps (800-P101A/B)	The rated power of the existing pump is not indicated in the Feed. Please provide Data Sheet or at least the rated power for the pump.	The rated power of existing motor is 4.4kW. However, bidder to acquire As-built information during pre-bid site visit.
2	SEC-III SOW 3.6	Closed Drain System	According to the piping arrangements attached to ITT, it appears that the new pipes relating to the closed drain system, to be connected to the existing one, must be installed on sleepers and not buried. It's the bidder assumption correct? Please advise.	Existing Closed drain network is buried and tie-ins for this project shall also be buried. Further, Piping layouts (part of tender) are tentative and developed for routing purpose only. Bidder to conduct pre-bid site visit for further clarification of scope (if required).
3	4985-ILT-6390-5	Instrument Junction Box Location And Cable Layout	For instrumentation cables, contractor qualify that cable way distribution from field instrument to main junction box, shall be preferable in above ground cable way. From Main Junction box to Control Room shall be, as per client request, into cable trench (underground). Please confirm.	Bidder understanding is correct; however existing cable laying philosophy shall be followed in this regard, the scheme shall further be finalized during detail engineering stage by the Contractor with Client/Consultant consultation.
4	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	I&C work activities in UCH-I	As done for UCH-II (4985-ILT-6390-5), please provide I&C existing cable way layout.	All relevant detail documents shall be shared with the successful bidder after Contract award.
5	4985-PB-2124 note 2, 3	2. This instruments shall be moved after TIP-008 3. Tie in points shall be confirmed and finalized by EPCC contractor during detailed engineering stage	Please provide maker / model / type and technical specification plus drawing for instruments: 200-AT-006.	Make : Emerson (Danial), USA Model : 500 Type: Dual Chromatograph Note: For Technical Specification please Read attached file.
6	4985-PB-2124 note 2, 3	2. This instruments shall be moved after TIP-008 3. Tie in points shall be confirmed and finalized by EPCC contractor during detailed engineering stage	Contractor understand that analyzer 200-AT-006 it is in perfect working order and requires no maintenance; only probe relocation. Please confirm	Maintenance Problem may be relocated 13ft from Analyzer 200-AT-006 during shutdown



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7	4985-PB-2124 note 2, 3	2. This instruments shall be moved after TIP-008 3. Tie in points shall be confirmed and finalized by EPCC contractor during detailed engineering stage	Please provide maker / model / type and technical specification plus drawing for instruments: 200-FT-006	<p>Make: Honeywell Type: ST 3000 Model: STD924-E1A-00000-3C,H6,SM,CC,A1,CR,TG,SB,F1+XXXX Output Signal: 4 -20 mA with HART Body: STD924S-E1 Max WP: 4500PSI DIAP: SS FILL: DC200 Process Limits: -40 TO 125 DEG C Range: -20 TO 400 InH2O Supply: 11-42 VDC Factory Cal: 0 TO 24.908 Kpa (0 TO 100 InH2O) Serial No: 1350 80073340208 Electrical Classification: EEx'd ' I I C T 4</p>
8	4985-PB-2124 note 2, 3	2. This instruments shall be moved after TIP-008 3. Tie in points shall be confirmed and finalized by EPCC contractor during detailed engineering stage	Contractor understand that instrument & flow element 200-FT-006 it is in perfect working order and requires no maintenance; only probe relocation. Company please confirm	Operational
9	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	5.16 Modification in Existing Plant Control System and SCADA system shall be included in EPCC contractor Scope	With reference to activities on existing SCADA in Wells area, Contractor understand that activities are limited to interconnecting new methanol skid to existing RTU; Contractor assumes that telecommunication network between wells and plant is in function and properly works and there is no need to restored or up-grade the system. Please confirm.	<p>The communication link between Wellheads and plant is established and functional, however complete modification works(hardware/software) in existing systems after interfacng new signals and I/Os shall be in Contractor scope.</p> <p>Bidder shall further confirm the requirement during pre-bid site visit and clarify during pre-bid meeting.</p>
10	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	5.16 Modification in Existing Plant Control System and SCADA system shall be included in EPCC contractor Scope	With reference to activities on existing SCADA in Wells area, Contractor understand that activities is limited to interconnecting new methanol skid to existing RTU; Contractor assumes that existing systems have enough capability to support new I/O and there is no need to add a second CPU or up-grade power supply in each wells. Company please confirm.	Please refer reply against Sr.No 9.
11	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	5.16 Modification in Existing Plant Control System and SCADA system shall be included in EPCC contractor Scope	With reference to activities on existing SCADA in Wells area, Contractor understand that activities is limited to interconnecting new methanol skid to existing RTU; existing systems have enough spare space to host properly new I/O and there is no need to add second I/O cabinet in each wells. P lease confirm.	Please refer reply against Sr.No 9.



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12	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	5.16 Modification in Existing Plant Control System and SCADA system shall be included in EPCC contractor Scope	With reference to activities on existing SCADA in Wells area, Contractor understand that activities is limited to interconnecting new methanol skid to existing RTU; No Fire & gas monitoring is request. Company please confirm.	Bidder to notet that fire detectors shall be considered for fire protection coverage.
13	SEC-III SOW Chp. 5,0 Instrumentation and Control Engineering	General statement	Please to confirm that the use of engineering support software as Smart Plant Instrumentation (SPI), or similar, are not mandatory during detailed engineering phase for documents production.	Bidder understanding is correct.
14	0221-GS-9510-3 3.1.7.3 Turbine / Compressor Control System General Requirements	General statement	Contractor undersatand that Remote I/Os, in filed solution, are allowed for Machine control & protection systems. Please Confirm	Bidder should adhere tender requirement. Further shall be finalized during detail engineering stage with Client/Consultant consultation.
15	0221-GS-9510-3 3.1.7.3 Turbine / Compressor Control System General Requirements	General statement	Contractor undersatand that new MCC room could be utilize (with a separate section) in order to host and install Machine control & protection systems Control cabinet; with remote supervisiene host into UHC-II control room. Please Confirm	Please refer to OGDCL/ENAR reply against Sr.No 14.
16	SEC-III SOW Chp. 12.3.12.10 Drainage	Oily water drain system shall be designed with And treatment	Bidder understand that the treatment is only related to the network itself (i.e.: rodding points, etc..) and no packages to be forseen like tilted plate separator, etc... If process treatment is required, Company to provide at least a PFD of the system and also Pakistan environmental regulations (ppm of oil in the treated water.)	No package is foreseen for treatment as new oily water drain system shall be connected with existing drawin network.
17	DOC No. 0221-PA-2000 Rev.A Annexure-I	Specification for piping Design and Material	Piping Class "A4" is missing in the documentation received. Client to provide copy of the mentioned Piping classes.	Already shared vide Pre-Bid Clarification-13
18	SEC-III SOW 2.5	Modification in the Existing Process System	In order to qualify all the modification to be done around the Slug catcher (M200) area located in UCH-1 plant, bidder request copy of "AS BUILT" of the existing piping arrangements (underground and aboveground) not included in the ITT documents.	Sufficient information is already avaiable in tender document. However, bidder to carry out pre-bid site visit to garther any additional data (if required).



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19	0221-DS-1705-0 Duty specification for cooling water system package page 6 of 9, row 17	Side stream filter 251-F-205 design capacity = 1252 GPM.	On reference document, Side stream filter 251-F-205 has a design capacity of 1252 GPM, which is the 20% of the cooling tower design capacity (6259 GPM). On 0221-PB-2107 (sheet 1 of 2) P&ID for Cooling Water System, Note 5 requests that: side stream filter shall be sized for the 10% slip stream of cooling tower capacity. Company to kindly inform which is the correct value to take into consideration for the design flowrate of side stream filter.	Bidder to consider 20% of the cooling tower design capacity for Side Stream Filtration.
20	0221-DS-1705-0 Duty specification for cooling water system package page 4 of 9	Raw/make-up water specification	Company to kindly inform about TSS in raw/make-up water.	Bidder to consider 1500 ppm TSS.
21	SEC-III SOW par. 4.14, page 33	The contractor shall be complete responsible for dismantling, relocation, re-installation, testing and commissioning of electrical equipment of Diesel storage tank (800-TK1010) area and Diesel pumps (800-P101A/B).	In order to evaluate the work requested in the Scope of Work for relocation, Company to kindly provide suitable documentation of existing Diesel storage tank 800-TK1010 and Diesel Pumps 800-P101A/B: - General arrangement drawings and detail drawings - Mechanical datasheets - Electric motor datasheets - Foundation drawings - etc.	Plot plan and P&ID have already been shared with bidders and contain sufficient information for the clarification of scope of work. Further, mentioned documents shall be shared with successful bidder after award of contract.
22	0221-PA-2002-A 7.1 Piping & Steel Structure	Finishing steel structures	According to the specification 0221-PA-2002-A (General Specification for Painting) the steel structures will be painted. Please confirm that galvanization is not required.	Bidder to refer sec.7.5 of 0221-PA-2002-A (General Specification for Painting) and sec.4.3 of 0221-PA-2004-A (Specification for Steel Structure) for galvanizing requirements.
23	0221-PA-2002-A 8.1.3 Structural Steel	Finishing ladder	According to the specification 0221-PA-2002-A (General Specification for Painting) the ladders are painted. Please confirm that galvanization is not required.	Bidder to refer sec.7.5 of 0221-PA-2002-A (General Specification for Painting) and sec.4.3 of 0221-PA-2004-A (Specification for Steel Structure) for galvanizing requirements.
24	0221-PA-2002-A 7.5.2	Grating	Please clarify the type of galvanization valid for grating.	Hot dip galvanization shall be done for grating. Please refer Sec.7.5.2. of 0221-PA-2002-A (General Specification for Painting)



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25	LOCAL LEGISLATION	Applicable emission level to the new compressors	<p>Considering as the applicable local legislation the National Environmental Quality Standards (NEQS) for gaseous emission, EPC Contractor assume the following emission levels at the turbo-compressor stack:</p> <p>CO --> 800 mg/nm3 NOx --> 400 mg/Nm3 (since gas-fired) SOx --> 1700 mg/Nm3 (since it is intended "others plant except power plants operating on oil and coal") Smoke --> 40%</p> <p>Company to confirm above levels.</p> <p>Please also confirm that no other more stringent limits and normatives are applicable for this project.</p>	Bidder to follow Pakistan NEQS and requirements already stipulated in the tender documents
26	PIDs page 16	Firewater distribution and Firefighting System	<p>Existing FF system protecting diesel storage will be relocated in the new diesel storage position. No new firefighting items are foreseen in the Scope of Work of EPC Contractor. Please confirm.</p>	<p>As far as FEC and its utilities are concerned, firefighting requirements are already mentioned in referred P&ID and SoW.</p> <p>Further, bidder to refer Sec.1.1 of SEC-II (Instructions To Bidder)</p>
27	Basis of Design Annexure IV - Composition of individual wells of UCH-I & UCH-II plants	Lethal service vs. toxic service	<p>Due to the high level content of H2S, EPC Contractor need to understand Company approach in existing areas of the plant in consideration of the toxicity of H2S. Please provide typical/Piping Class of existing installed instrumentation in order to consider the same approach for the project.</p>	<p>All required existing detail design documents shall be shared with the successful bidder after contract award.</p> <p>Instruments all wetted parts shall conform to NACE MR-0175 / ISO 15156 (latest edition) atleast; ote that that these are the minimum requirements and bidder shall determine and further finalize all the requirement during detail engineering stage.</p>
28	CL-4462- 10 SR N. 3	Fire Detection & Suppression system for new MCC building	<p>Company to provide details to quote the system. Please confirm also NFPA 2001 will be the applicable standard.</p>	<p>The system shall be FM-200 based fire detection and suppression system. Further NFPA 2001 along with the relevant codes may be followed. The system shall be supplied from the attached Approved Vendor List.</p>
29	Doc.0221-ELA-6503 "SPECIFICATION FOR LV POWER & CONTROL CABLES" par.4.1	"... XLPE cores shall be individually copper wire screened. The screen shall be heavy duty ...".	<p>Typically, the copper tape screen on each core is required for Medium Voltage Cables for controlling of Electrical Field to be radial. Please confirm that the requirement is not applicable for Low Voltage cables. Obviously if any the Overall Cu Tape Screening will be used for LV Variable Speed Drive Cables.</p>	<p>Copper tape screening is required for Medium voltage cables and Variable speed drive cables. Each core shall be individually copper wire screened in Low voltage cables as mentioned in tender specification Doc# 0221-ELA-6503.</p>



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30	P&ID: 0221-PB-2101 N/A	ESDV and BDV arrangement	<p>1) Company to confirm if new ESDV is required on common discharge header with relevant BDV arrangement upstream and downstream ESDV before split to UCH-I and UCH-II plant according to the philosophy used for common suction header (251-ESDV-001) on the same P&ID.</p> <p>2) Bidder verified that ESDV valves are already installed on the existing suction lines upstream 251-BDV-002, in order to avoid depressurisation of the wall plant through this valve. Bidder assume the same for the discharge side if ESDV with BDVs will be added.</p>	Bidder to note that, minimum requirements are shown in the provided P&IDs and it shall further be reviewed & updated after firmed detailed engineering.

2.2.4 Analyzer Preamplifier Unit

The electrical output from the detector is amplified by the Analyzer preamplifier unit. The preamplifier also supplies drive current to the detector bridge. The voltage signal is converted to a 4 to 20-milliamp (mA) current loop for transmission to the GC Controller. The signal is proportional to the concentration of a component detected in the gas sample. The preamplifier provides four different gain channels and compensates for baseline drift. The signals from the preamplifier are then sent to the GC Controller, where they provide the basis for analysis computations and a chromatographic trace, or chromatogram.

2.2.5 Analyzer Specifications

Power Requirements: 120 volts, alternating current (VAC), +10/-15VAC; 50 to 60 Hertz (Hz); single phase; 10 amperes (A) (maximum during warmup) (additional 10 amps if unit has a Sample System Oven).

Ambient Temperature Range: -18 degrees Celsius (C) to +55 C (0 F to +130 F)

Humidity: 0 to 95 percent relative humidity, noncondensing

Vibration: Designed for mounting on process piping or other field structures subject to normal process vibrations

National Electrical Code (NEC) Area Classification: Suitable for NEC Class 1, Division 1, Groups B, C, and D

Rack Size:

- Height: 58 inches (147.3 centimeters [cm])
- Width: 18 inches (45.7 cm) maximum
- Depth: 18 inches (45.7 cm)

Weight: Approximately 125 pounds (56.8 kilograms [kg]), including mounting hardware.

Sample Requirements:

- Fluid Phase - Vapor
- Pressure - 15 to 30 psig, regulated to ± 10 percent
- Flow Rate - 50 cc/min, typical

Analyzer Output Signal: Four different gain channels to provide a 4 to 20 mA signal to the Controller.

Transient Over Voltages Category: Installation Category (Over Voltage Category II)

Cleaning requirements: Restricted to the 6-port valve (refer to [“Valve Cleaning” on page 5-22](#)).

2.2.6 Utility Gas Requirements

Carrier Gas: Typically zero grade helium (99.995% pure, with less than 5 ppm water, and less than 0.5 ppm hydrocarbons).

Valve Actuation Gas: Typically zero grade, 99.995% pure helium at 115 psig. Consumption is 100cc per analysis cycle. Clean, dry air also may be used for valve actuation. Carrier Gas and Valve Actuation Gas are normally supplied from a common cylinder, since overall gas consumption is minimal.

2.3 CONTROLLER

The Model 500 Controller is a microprocessor-based device that provides the Model 500 Analyzer with highly accurate timing, precision calculations, pertinent report generation, and an interface with other devices. The Controller provides both analog outputs and a direct digital link with output devices through RS-232C, RS-422, or RS-485 ports. Volatile portions of the program are protected by a lithium battery backup if power is lost or turned off at the unit.

ST 3000 Smart Pressure Transmitter Series 900 Differential Pressure Models Specifications

34-ST-03-65, January 2013



Introduction

In 1983, Honeywell introduced the first Smart Pressure Transmitter—the ST 3000®. In 1989, Honeywell launched the first all digital, bi-directional protocol for smart field devices. Today, its ST 3000 Series 900 Differential Pressure Transmitters continue to bring proven “smart” technology to a wide spectrum of pressure measurement applications, from furnace combustion airflow rate to hydrostatic tank gauging. The ST 3000 S900 Differential Pressure Transmitter can be used with any primary flow element to provide proven, repeatable flow measurement.

All ST 3000 transmitters can provide a 4-20 mA output, Honeywell Digitally Enhanced (DE) output, HART® output, or FOUNDATION™ Fieldbus output. When digitally integrated with Honeywell’s Process Knowledge System™, EXPERION PKS™, ST 3000 instruments provide a more accurate process variable as well as advanced diagnostics.

Honeywell’s cost-effective ST 3000 S900 transmitters lead the industry in reliability and stability:

- Stability = ±0.01% per year
- Reliability = 470 years MTBF

Models		
STD924	0 to 400 inH ₂ O	0 to 1,000 mbar
STD930	0 to 100 psi	0 to 7 bar
STD974	0 to 3,000 psi	0 to 210 bar



Figure 1 - Series 900 Differential Pressure Transmitters feature proven piezoresistive sensor technology.

The devices provide comprehensive self-diagnostics to help users maintain high uptime, meet regulatory requirements, and attain high quality standards. S900 transmitters allow smart performance at analog prices. Accurate, reliable and stable, Series 900 transmitters offer greater turndown ratio than conventional transmitters

All ST 3000 transmitters can be ordered to provide one of the following output communication options.

Communications options
4-20 mA
Honeywell Digitally Enhanced (DE)
HART® (versions 5.x or 6.x)
FOUNDATION™ Fieldbus

Description

The ST 3000 transmitter can replace any 4 to 20 mA output transmitter in use today and operates over a standard two-wire system.

The measuring means is a piezoresistive sensor, which actually contains three sensors in one. It contains a differential pressure sensor, a temperature sensor, and a static pressure sensor.

Microprocessor-based electronics provide higher span-turndown ratio, improved temperature and pressure compensation, and improved accuracy.

The transmitter's meter body and electronics housing resist shock, vibration, corrosion, and moisture. The electronics housing contains a compartment for the single-board electronics, which is isolated from an integral junction box. The single-board electronics is replaceable and interchangeable with any other ST 3000 Series 100 or Series 900 model transmitter.

Like other Honeywell transmitters, the ST 3000 features two-way communication and configuration capability between the operator and the transmitter through several Honeywell field-rated portable configuration devices, including the Smart Field Communicator (SFC) and the Multiple Communication Configurator (MC ToolKit). While both are made for in-field use, the MC Toolkit also can be ordered for use in intrinsically safe environments.

The SCT 3000 Smartline® Configuration Toolkit provides an easy way to configure instruments using a personal computer. The toolkit enables configuration of devices before shipping or installation. The SCT 3000 can operate in the offline mode to configure an unlimited number of devices. The database can then be loaded down-line during commissioning.

When digitally integrated with Honeywell's Experion® Process Knowledge System or other TDC/TPS systems, ST 3000 instruments provides local measurement accuracy to the system level without adding typical A/D and D/A converter inaccuracies as well as providing advantages from the many other on-board advanced diagnostic features. Honeywell's high-performance ST 3000 S100 transmitters lead the industry in: Accuracy, Stability, Reliability, Rangeability and Warranty.

Features

- Choice of linear or square root output conformity is a simple configuration selection.
- Direct digital integration with Experion PKS and other control systems provides local measurement accuracy to the system level without adding typical A/D and D/A converter inaccuracies.
- Unique piezoresistive sensor automatically compensates input for temperature and static pressure. Added "smart" features include configuring lower and upper range values, simulating accurate analog output, and selecting preprogrammed engineering units for display.
- Smart transmitter capabilities with local or remote interfacing means significant manpower efficiency improvements in commissioning, start-up, and ongoing maintenance functions.

Advanced Diagnostics

ST 3000 is now available for both HART® 6 and Foundation™ Fieldbus with advanced diagnostics that minimize unplanned plant outages, minimize maintenance costs and by providing the industry's most reliable transmitter.

- Provide advanced warning of possible failure events and avoid costly shutdowns.
- Three levels of failure reporting
- Comprehensive list of on-board diagnostics (Ref. ST 3000 User manual with HART® 6, 34-ST-25-17 Rev: June 09 and Foundation™ Fieldbus option manual 34-ST-25-15 Rev: June 09)

Operating Conditions – All Models

Parameter	Reference Condition (at zero static)		Rated Condition		Operative Limits		Transportation and Storage	
	°C	°F	°C	°F	°C	°F	°C	°F
Ambient Temperature	25±1	77±2	-40 to 85	-40 to 185	-40 to 85	-40 to 185	-55 to 125	-67 to 257
Meter Body Temperature	25±1	77±2	-40 to 110 ¹	-40 to 230 ¹	-40 to 125	-40 to 257	-55 to 125	-67 to 257
Humidity %RH	10 to 55		0 to 100		0 to 100		0 to 100	
Vacuum Region – Minimum Pressure All Models Except STD110 mmHg absolute inH₂O absolute	Atmospheric Atmospheric		25 13		2 (short term ²) 1 (short term ²)			
Supply Voltage, Current, and Load Resistance	Voltage Range: 10.8 to 42.4 Vdc at terminals Current Range: 3.0 to 21.8 mA Load Resistance: 0 to 1,440 ohms (as shown in Figure 2)							
Maximum Allowable Working Pressure (MAWP)⁴ <small>(ST 3000 products are rated to Maximum Allowable Working Pressure. MAWP depends on Approval Agency and transmitter materials of construction.)</small>	STD924, STD930, STD974 = 4,500psi, 310 bar ³ Static Pressure Limit = Maximum Allowable Working Pressure (MAWP) = Overpressure Limit							

- ¹ For CTFE fill fluid, the rating is -15°C to 110°C (5°F to 230°F); for the STD924 model at temperatures below -15° C (5°F) the URL is reduced to 100" H₂O.
- ² Short term equals 2 hours at 70°C (158°F).
- ³ MAWP applies for temperature range -40 to 125°C. However, Static Pressure Limit is de-rated to 3,000 psi from -26°C to -40°C. Use of graphite o-rings de-rates transmitter to 3,625 psi. Use of adaptor with graphite o-rings de-rates transmitter to 3,000 psi.
- ⁴ Consult factory for MAWP of ST 3000 transmitters with CSA approval.

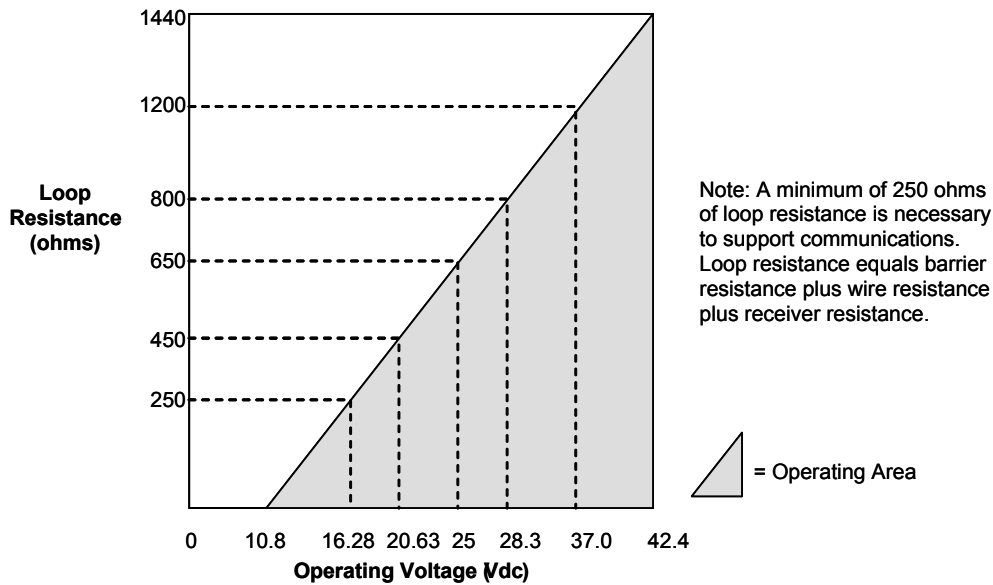


Figure 2 - Supply voltage and loop resistance chart

Performance Under Rated Conditions* - Model STD924 (0 to 400 inH₂O/1,000 mbar)

Parameter		Description
Upper Range Limit	inH₂O mbar	400 (39.2°F/4°C is standard reference temperature for inH ₂ O range.) 1,000
Minimum Span	inH₂O mbar	4 Note: Recommended minimum span in square root mode is 20 inH ₂ O (50 mbar). 10
Turndown Ratio		100 to 1
Zero Elevation and Suppression		-5 to ±100% URL.
Accuracy (Reference – Includes combined effects of linearity, hysteresis, and repeatability) • Accuracy includes residual error after averaging successive readings. • For FOUNDATION™ Fieldbus use Digital Mode specifications. • For HART® use Analog Mode specifications.		In Analog Mode: ±0.075% of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (25 inH ₂ O), accuracy equals: $\pm \left[0.025 + 0.05 \left(\frac{25 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.025 + 0.05 \left(\frac{62 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$ In Digital Mode: ±0.0625% of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (25 inH ₂ O), accuracy equals: $\pm \left[0.125 + 0.05 \left(\frac{25 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.0125 + 0.05 \left(\frac{62 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$
Zero Temperature Effect per 28°C (50°F)		In Analog Mode: ±0.2125% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm \left[0.0125 + 0.2 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.0125 + 0.2 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$ In Digital Mode: ±0.2% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm 0.2 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \text{ or } \pm 0.2 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \text{ in \% of span}$
Combined Zero and Span Temperature Effect per 28°C (50°F)		In Analog Mode: ±0.3% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm \left[0.10 + 0.2 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.10 + 0.02 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$ In Digital Mode: ±0.275% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm \left[0.075 + 0.2 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.075 + 0.2 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$
Zero Static Pressure Effect per 1,000 psi (70 bar)		±0.1625% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm \left[0.0125 + 0.15 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.0125 + 0.15 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$
Combined Zero and Span Static Pressure Effect per 1,000 psi (70 bar)		±0.30% of span. For URV below reference point (50 inH ₂ O), effect equals: $\pm \left[0.15 + 0.15 \left(\frac{50 \text{ inH}_2\text{O}}{\text{span inH}_2\text{O}} \right) \right] \text{ or } \pm \left[0.15 + 0.15 \left(\frac{125 \text{ mbar}}{\text{span mbar}} \right) \right] \text{ in \% of span}$
Stability		±0.015% of URL per year

* Performance specifications are based on reference conditions of 25°C (77°F), zero (0) static pressure, 10 to 55% RH, and 316 Stainless Steel barrier diaphragm.

Performance Under Rated Conditions* - Model STD930 (0 to 100 psi/7,000 mbar)

Parameter	Description
Upper Range Limit	psi 100 bar 7
Minimum Span	psi 1 bar 0.07
Turndown Ratio	100 to 1
Zero Elevation and Suppression	No limit except minimum span within $\pm 100\%$ URL.
Accuracy (Reference – Includes combined effects of linearity, hysteresis, and repeatability).	<p>In Analog Mode: $\pm 0.075\%$ of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (25 inH₂O), accuracy equals:</p> $\pm \left[0.025 + 0.05 \left(\frac{20 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.025 + 0.05 \left(\frac{1.4 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$ <p>In Digital Mode: $\pm 0.0625\%$ of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (20 psi), accuracy equals:</p> $\pm \left[0.0125 + 0.05 \left(\frac{20 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.0125 + 0.05 \left(\frac{1.4 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$
Zero Temperature Effect per 28°C (50°F)	<p>In Analog Mode: $\pm 0.1625\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm \left[0.0125 + 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.0125 + 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$ <p>In Digital Mode: $\pm 0.15\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \text{ or } \pm 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \text{ in } \% \text{ of span}$
Combined Zero and Span Temperature Effect per 28°C (50°F)	<p>In Analog Mode: $\pm 0.25\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm \left[0.10 + 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.10 + 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$ <p>In Digital Mode: $\pm 0.225\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm \left[0.075 + 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.075 + 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$
Zero Static Pressure Effect per 1000 psi (70 bar)	<p>$\pm 0.1625\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm \left[0.0125 + 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.0125 + 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$
Combined Zero and Span Static Pressure Effect per 1000 psi (70 bar)	<p>$\pm 0.30\%$ of span. For URV below reference point (30 psi), effect equals:</p> $\pm \left[0.15 + 0.15 \left(\frac{30 \text{ psi}}{\text{span psi}} \right) \right] \text{ or } \pm \left[0.15 + 0.15 \left(\frac{2 \text{ bar}}{\text{span bar}} \right) \right] \text{ in } \% \text{ of span}$
Stability	$\pm 0.04\%$ of URL per year

* Performance specifications are based on reference conditions of 25°C (77°F), zero (0) static pressure, 10 to 55% RH, and 316L Stainless Steel barrier diaphragm.

Performance Under Rated Conditions* - Model STD974 (0 to 3,000 psi/210 bar)

Parameter	Description
Upper Range Limit	psi 3,000 bar 210
Minimum Span	psi 30 bar 2.1
Turndown Ratio	100 to 1
Zero Elevation and Suppression	-0.6 and +100% URL.
Accuracy (Reference – Includes combined effects of linearity, hysteresis, and repeatability) <ul style="list-style-type: none"> Accuracy includes residual error after averaging successive readings. For FOUNDATION™ Fieldbus use Digital Mode specifications. For HART® use Analog Mode specifications. 	In Analog Mode: ±0.2% of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (300 psi), accuracy equals: $\pm \left[0.05 + 0.15 \left(\frac{300 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.05 + 0.15 \left(\frac{21 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span In Digital Mode: ±0.175% of calibrated span or upper range value (URV), whichever is greater, terminal based. For URV below reference point (300 psi), accuracy equals: $\pm \left[0.025 + 0.15 \left(\frac{300 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.025 + 0.15 \left(\frac{21 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span
Zero Temperature Effect per 28°C (50°F)	In Analog Mode: ±0.2125% of span. For URV below reference point (500 psi), effect equals: $\pm \left[0.0125 + 0.20 \left(\frac{500 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.0125 + 0.20 \left(\frac{35 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span In Digital Mode: ±0.20% of span. For URV below reference point (500 psi), effect equals: $\pm 0.20 \left(\frac{500 \text{ psi}}{\text{span psi}} \right)$ or $\pm 0.20 \left(\frac{35 \text{ bar}}{\text{span bar}} \right)$ in % of span
Combined Zero and Span Temperature Effect per 28°C (50°F)	In Analog Mode: ±0.325% of span. For URV below reference point (500 psi), effect equals: $\pm \left[0.0125 + 0.20 \left(\frac{500 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.0125 + 0.20 \left(\frac{35 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span In Digital Mode: ±0.30% of span. For URV below reference point (500 psi), effect equals: $\pm \left[0.10 + 0.20 \left(\frac{500 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.10 + 0.20 \left(\frac{35 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span
Zero Static Pressure Effect per 1,000 psi (70 bar)	±0.1625% of span. For URV below reference point (500 psi), effect equals: $\pm \left[0.0125 + 0.15 \left(\frac{500 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.0125 + 0.15 \left(\frac{35 \text{ bar}}{\text{span bar}} \right) \right]$
Combined Zero and Span Static Pressure Effect per 1,000 psi (70 bar)	±0.30% of span. For URV below reference point (500 psi), effect equals: $\pm \left[0.15 + 0.15 \left(\frac{500 \text{ psi}}{\text{span psi}} \right) \right]$ or $\pm \left[0.15 + 0.15 \left(\frac{35 \text{ bar}}{\text{span bar}} \right) \right]$ in % of span
Stability	±0.03% of URL per year

* Performance specifications are based on reference conditions of 25°C (77°F), zero (0) static pressure, 10 to 55% RH, and 316L Stainless Steel barrier diaphragm.

Performance Under Rated Conditions - General for all Models

Parameter	Description
Output (two-wire)	Analog 4 to 20 mA or DE digital communications mode. Options available for FOUNDATION™ Fieldbus and HART® protocol.
Supply Voltage Effect	0.005% span per volt.
Damping Time Constant	Adjustable from 0 to 32 seconds digital damping.
CE Conformity (Europe)	89/336/EEC, Electromagnetic Compatibility (EMC) Directive.
NAMUR NE 43 Compliance Option	Transmitter failure information is generated when the measuring information is invalid or no longer present. Failure information is transmitted as a current signal but outside the normal 4-20 mA measurement signal level. Transmitter failure values are: ≤ 3.6 mA and ≥ 21.0 mA. The normal signal range is ≥ 3.8 mA and ≤ 20.5 mA.
SIL 2/3 Compliance	SIL certified to IEC 61508 for non-redundant use in SIL 2 related Safety Systems (single use) and for redundant (multiple) use in SIL 3 Safety Systems through TÜV Nord Sys Tec GmbH & Co. KG under the following standards: IEC61508-1: 1998; IEC 61508-2: 2000; IEC61508-3: 1998.
Lightning Protection Option (Code "LP")	Leakage Current: 10 microamps max. @ 42.4 VDC, 93°C Impulse Rating: 10/20 μ sec. 5,000 Amps (50 strikes) 10,000 Amps (20 strikes) (rise/decay) 10/1,000 μ sec. 250 Amps (1,000 strikes) 500 Amps (400 strikes)

Physical and Approval Bodies

Parameter	Description
Barrier Diaphragms Material STD924, STD930, STD974	316L SS, Hastelloy® C-276 ² , Monel® 400 ³ , Tantalum, Gold plated 316LSS, Gold plated Hastelloy® C-276 ² , Gold plated Monel® 400 ³
Process Head Material STD924, STD930, STD974	316 SS ⁴ , Carbon Steel (zinc-plated) ⁵ , Monel® 400 ⁷ , Hastelloy® C-276 ⁶
Head Gaskets	Glass filled PTFE standard. Viton® and graphite optional.
Meter Body Bolting	Carbon Steel (Zinc plated) ⁵ standard. Options include 316 SS, NACE A286 SS bolts with NACE 304 SS nuts, and B7M.
Optional Adapter Flange and Bolts	Adapter Flange materials include 316 SS ⁴ , Hastelloy® C-276 ⁶ and Monel® 400 ⁷ . Options for bolting include carbon steel, 316SS ⁴ , NACE A286SS and B7M. Standard adapter flange gasket material is glass filled PTFE. Viton® and graphite optional.
Mounting Bracket	Carbon Steel (Zinc-plated) or Stainless Steel angle bracket or Carbon Steel flat bracket available (standard options).
Fill Fluid	Silicone DC® 200 oil or CTFE (Chlorotrifluoroethylene)
Electronic Housing	Epoxy-Polyester hybrid paint. Low Copper-Aluminum. Meets NEMA 4X (watertight) and NEMA 7 (explosionproof). Stainless steel optional.
Process Connections	1/4-inch NPT; 1/2-inch NPT with adapter. Process heads meet DIN 19,213 requirements.
Wiring	Accepts up to 16 AWG (1.5 mm diameter).
Mounting	Can be mounted in virtually any position using the standard mounting bracket. Bracket is designed to mount on 2-inch (50 mm) vertical or horizontal pipe. See Figure 3.
Dimensions	See Figure 4.
Net Weight	Approximately 9 pounds (4.1 Kg).

² Hastelloy® C-276 or UNS N10276³ Monel® 400 or UNS N04400⁴ Supplied as 316 SS or as Grade CF8M, the casting equivalent of 316 SS.⁵ Carbon Steel heads are zinc-plated and not recommended for water service due to hydrogen migration. For that service, use 316 stainless steel wetted Process Heads.⁶ Hastelloy® C-276 or UNS N10276. Supplied as indicated or as Grade CW12MW, the casting equivalent of Hastelloy® C-276⁷ Monel® 400 or UNS N04400. Supplied as indicated or as Grade M30C, the casting equivalent of Monel® 400

Note: Pressure transmitters that are part of safety equipment for the protection of piping (systems) or vessel(s) from exceeding allowable pressure limits, (equipment with safety functions in accordance with Pressure Equipment Directive 97/23/EC article 1, 2.1.3), require separate examination

Certifications

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes
FM ApprovalsSM	Explosionproof: Class I, Division 1, Groups A, B, C, D locations Dust Ignition Proof: Class II, III, Division 1, Groups E, F, G locations, Enclosure Type 4X	All	All	T5 Ta = 93°C
	Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G locations, Enclosure Type 4X	4-20 mA / DE	Vmax = 42.4V Imax = 225mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = 93°C
		4-20 mA /	Vmax = 30V Imax = 225mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = 93°C
	Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G locations; Class 1, Zone 0, AEx ia Group IIC, Enclosure Type 4X / IP 66/67	Fieldbus – Entity (Not FISCO)	Vmax = 32V Imax = 120mA Ci = 4.2nF Li = 0 Pi = 0.84W	T4 Ta = 40°C T3 Ta = 93°C
		Fieldbus – Entity (Not FISCO)	Vmax = 24V Imax = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T4 Ta = 40°C T3 Ta = 93°C
		FISCO	Vmax = 17.5V Imax = 380mA Ci = 4.2nF Li = 0 Pi = 5.32W	T4 Ta = 40°C T3 Ta = 93°C
	Nonincendive: Class I, Division 2, Groups A, B, C, D locations, Enclosure Type 4X	4-20 mA / DE	Vmax = 42.4V Imax = 225mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = 93°C
		4-20 mA / HART	Vmax = 30V Imax = 225mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = 93°C
	Nonincendive: Class I, Division 2, Groups A, B, C, D; Suitable for: Class II, Division 2, Groups F&G; Class III, Division 2; Class I, Zone 2, Group IIC, Enclosure Type 4X / IP 66/67	Fieldbus – Entity (Not FNICO)	Vmax = 32V Imax = 120mA Ci = 4.2nF Li = 0 Pi = 0.84W	T4 Ta = 40°C T3 Ta = 93°C
		Fieldbus – Entity (Not FNICO)	Vmax = 24V Imax = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T4 Ta = 40°C T3 Ta = 93°C
		FNICO	Vmax = 32V Ci = 4.2nF Li = 0	T4 Ta = 40°C T3 Ta = 93°C

*Li = 0 except Li = 150µH when Option ME, Analog Meter, is selected.

FM ApprovalsSM is a service mark of FM Global

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes	
Canadian Standards Association (CSA)	Explosion Proof: Class I, Division 1, Groups B, C, D locations Dust Ignition Proof: Class II, III, Division 1, Groups E, F, G locations, Enclosure Type 4X	All	All	T4 Ta = 93°C	
	Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G locations, Enclosure Type 4X	4-20 mA / DE	Vmax = 42V Imax = 225mA Ci = 4.2nF Li = * Pi =1.2W	T4 Ta = 93°C	
		4-20 mA / HART	Vmax = 42V Imax = 225mA Ci = 4.2nF Li = * Pi =1.2W	T4 Ta = 93°C	
		Fieldbus – Entity (Not FISCO)	Vmax = 24V Imax = 250mA Ci = 4.2nF Li = 0 Pi =1.2W	T4 Ta = 40°C T3 Ta = 93°C	
	Nonincendive: Class I, Division 2, Groups A, B, C, D locations, Enclosure Type 4X	4-20 mA / DE	Vmax = 42.4V Imax = 225mA Ci = 4.2nF Li = * Pi =1.2W	T4 Ta = 93°C	
		4-20 mA / HART	Vmax = 30V Imax = 225mA Ci = 4.2nF Li = * Pi =1.2W	T4 Ta = 93°C	
		Fieldbus – Entity (Not FNICO)	Vmax = 24V Imax = 250mA Ci = 4.2nF Li = 0 Pi =1.2W	T4 Ta = 40°C T3 Ta = 93°C	
	Canadian Registration Number (CRN):	All ST 3000 models except STG19L, STG99L, STG170 and STG180 have been registered in all provinces and territories in Canada and are marked CRN: 0F8914.5C.			

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes
IECEX International Electrotechnical Commission (LCIE)	Flameproof, Zone 1: Ex d IIC, Enclosure IP 66/67	All	All	T5 Ta = -50 to 93°C T6 Ta = -50 to 78°C
	Intrinsically Safe, Zone 0/1: Ex ia IIC, Enclosure IP 66/67	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C

Li = 0 except Li = 150µH when Option ME, Analog Meter, is selected.

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes
SAEx (South Africa)	Flameproof, Zone 1: Ex d IIC, Enclosure IP 66/67	All	All	T5 Ta = -50 to 93°C T6 Ta = -50 to 78°C
	Intrinsically Safe, Zone 0/1: Ex ia IIC, Enclosure IP 66/67	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C
	Multiple Marking: Flameproof, Zone 1: Ex d IIC, Enclosure IP 66/67 Intrinsically Safe, Zone 0/1: Ex ia IIC, Enclosure IP 66/67 NOTE: The user must determine the type of protection required for installation of the equipment. The user shall then check the box [√] adjacent to the type of protection used on the equipment certification nameplate. Once a type of protection has been checked on the nameplate, subsequently the equipment shall not be reinstalled using any of the other certification types.	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C

* Li = 0 except Li = 150µH when Option ME, Analog Meter, is selected.

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes
ATEX (LCIE)	Flameproof, Zone 0: ⊕ II 1 D, Ex tD Enclosure IP 66/67	All	All	A20 IP6X T95°C Ta = 93°C or T80°C Ta = 78°C
	Flameproof, Zone 1: ⊕ II 2 GD, Ex d IIC, Ex tD Enclosure IP 66/67	All	All	T5 Ta = -50 to +93°C T6 Ta = -50 to +78°C, A21 IP6X T95°C Ta = 93°C or T80°C Ta = 78°C
	Intrinsically Safe, Zone 0/1: ⊕ II 1 G, Ex ia IIC, Enclosure IP 66/67	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C
	Non-Sparking, Zone 2: ⊕ II 3 G, Ex nA IIC (Honeywell), Enclosure IP 66/67	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FNICO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C
	Multiple Marking: Flameproof, Zone 1: ⊕ II 2 G, Ex d IIC Intrinsically Safe, Zone 0/1: ⊕ II 1 G, Ex ia IIC Non-Sparking, Zone 2: ⊕ II 3 G, Ex nA IIC NOTE: The user must determine the type of protection required for installation of the equipment. The user shall then check the box [√] adjacent to the type of protection used on the equipment certification nameplate. Once a type of protection has been checked on the nameplate, subsequently the equipment shall not be reinstalled using any of the other certification types.	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO/FNICO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C

* Li = 0 except Li = 150µH when Option ME, Analog Meter, is selected.

	Type of Protection	Comm. Option	Field Parameters	Temp. Codes
INMETRO (CERTUSP) Brazil	Flameproof, Zone 1: BR-Ex d IIC Enclosure IP 66/67	All	All	T5 Ta = -50 to 93°C T6 Ta = -50 to 78°C
	Intrinsically Safe, Zone 0/1: BR-Ex ia IIC Enclosure IP 66/67	4-20 mA / DE	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 85°C T6 Ta = -50 to 70°C
		4-20 mA / HART	Ui = 30V Ii = 100mA Ci = 4.2nF Li = * Pi = 1.2W	T4 Ta = -50 to 93°C T5 Ta = -50 to 63°C T6 Ta = -50 to 48°C
		Fieldbus (Not FISCO)	Ui = 24V Ii = 250mA Ci = 4.2nF Li = 0 Pi = 1.2W	T3 Ta = -50 to 93°C T4 Ta = -50 to 40°C

* Li = 0 except Li = 150µH when Option ME, Analog Meter, is selected.

ST 3000 Pressure Transmitter Marine Certificate (MT Option)	This certificate defines the certifications covered for the ST 3000 Pressure Transmitter family of products, including the SMV 3000 Smart Multivariable Transmitter. It represents the compilation of the five certificates Honeywell currently has covering the certification of these products into marine applications. For ST 3000 Smart Pressure Transmitter and SMV 3000 Smart Multivariable Transmitter
	American Bureau of Shipping (ABS) - 2009 Steel Vessel Rules 1-1-4/3.7, 4-6-2/5.15, 4-8-3/13 & 13.5, 4-8-4/27.5.1, 4-9-7/13. Certificate number: 04-HS417416-PDA
	Bureau Veritas (BV) - Product Code: 389:1H. Certificate number: 12660/B0 BV
	Det Norske Veritas (DNV) - Location Classes: Temperature D, Humidity B, Vibration A, EMC B, Enclosure C. For salt spray exposure; enclosure of 316 SST or 2-part epoxy protection with 316 SST bolts to be applied. Certificate number: A-11476
	Korean Register of Shipping (KR) - Certificate number: LOX17743-AE001
	Lloyd's Register (LR) - Certificate number: 02/60001(E1) & (E2)

<p>European Pressure Equipment Directive (PED) (97/23/EC)</p>	<p>The ST 3000 Smart Pressure Transmitters are in conformity with the essential requirements of the Pressure Equipment Directive.</p> <p>Honeywell ST 3000 Smart Pressure Transmitters are designed and manufactured in accordance with the applicable portions of Annex I, Essential Safety Requirements, and sound engineering practices. These transmitters have no pressurized internal volume, or have a pressurized internal volume rated less than 200 bar (2,900 psig), and/or have a maximum volume of less than 0.1 liter (Article 3, 1.1.(a) first indent, Group 1 fluids). Therefore, these transmitters are not subject to the essential requirements of the directive 97/23/EC (PED, Annex I) and shall not have the CE mark applied.</p> <p>For transmitters rated > 200 bar (2,900 psig) < 1,000 bar (14,500 psig) Honeywell maintains a technical file in accordance with Annex III, Module A, (internal production control) when the CE mark is required. Transmitter Attachments: Diaphragm Seals, Process Flanges and Manifolds comply with Sound Engineering Practice.</p> <p>NOTE: Pressure transmitters that are part of safety equipment for the protection of piping (systems) or vessel(s) from exceeding allowable pressure limits, (equipment with safety functions in accordance with Pressure Equipment Directive 97/23/EC article 1, 2.1.3), require separate examination.</p> <p>A formal statement from TÜV Industry Service Group of TÜV America, Inc., a division of TÜV Süddeutschland, a Notified Body regarding the Pressure Equipment Directive, can be found at www.honeywell.com. A hard copy may be obtained by contacting a Honeywell representative.</p>
<p>CE Mark</p>	<p><i>Electro Magnetic Compatibility (EMC) (2004/108/EC)</i> All Models: EN 50081-1: 1992; EN 50082-2:1995; EN 61326-1:1997 + A1, A2, and A3 – Industrial Locations</p>
<p>Dual Seal Certification</p>	<p>Dual Seal Certification based on ANSI/NFPA 70-202 and ANSI/ISA 12.27.01 requirements without the use of additional seal protection elements.</p>
<p>Recommended Frequency of Calibration</p>	<p>Honeywell recommends verifying the calibration of these devices once every four years.</p>
<p>Approved Manufacturing Locations</p>	<p>Honeywell Process Solutions - York, PA USA Honeywell (Tianjin) Limited – Tianjin, P.R. China Honeywell Automation India Ltd. – Pune 411013 India</p>

Foundation™ Fieldbus is a trademark of the Fieldbus Foundation.

HART® is a registered trademark of HART Communications Foundation.

Hastelloy® C-276 is a registered trademark of Haynes International.

Monel® 400 is a registered trademark of Special Metals Corporation.

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Viton® is a registered trademark of DuPont

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DC® 200 is a registered trademark of Dow Corning.

FM ApprovalsSM is a service mark of FM Global

Mounting

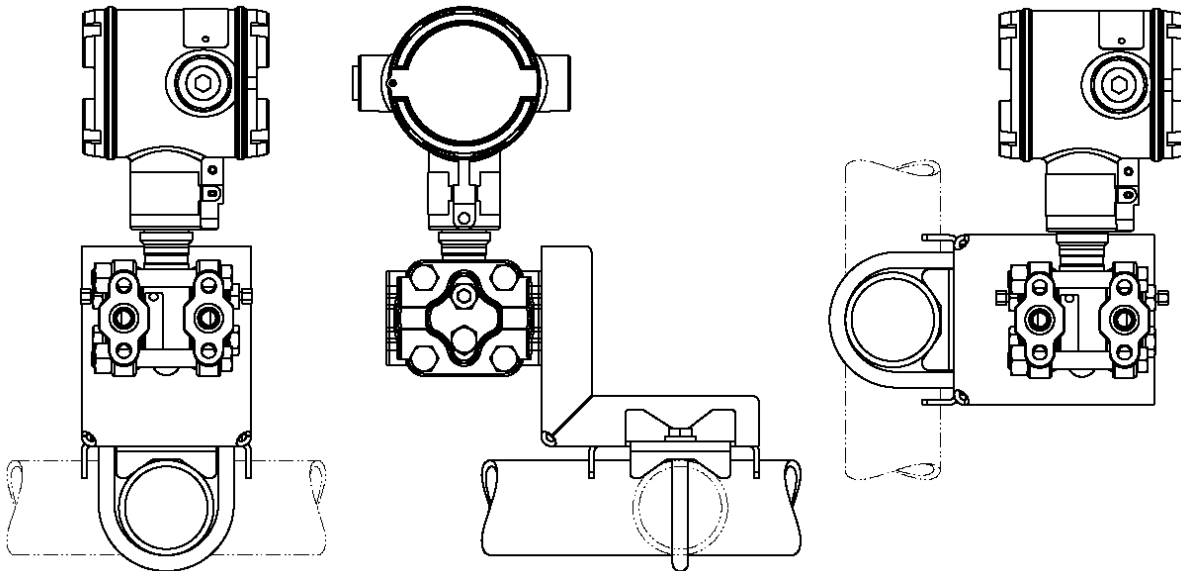


Figure 3 – Examples of typical mounting positions for Models STD924, STD930 and STD974

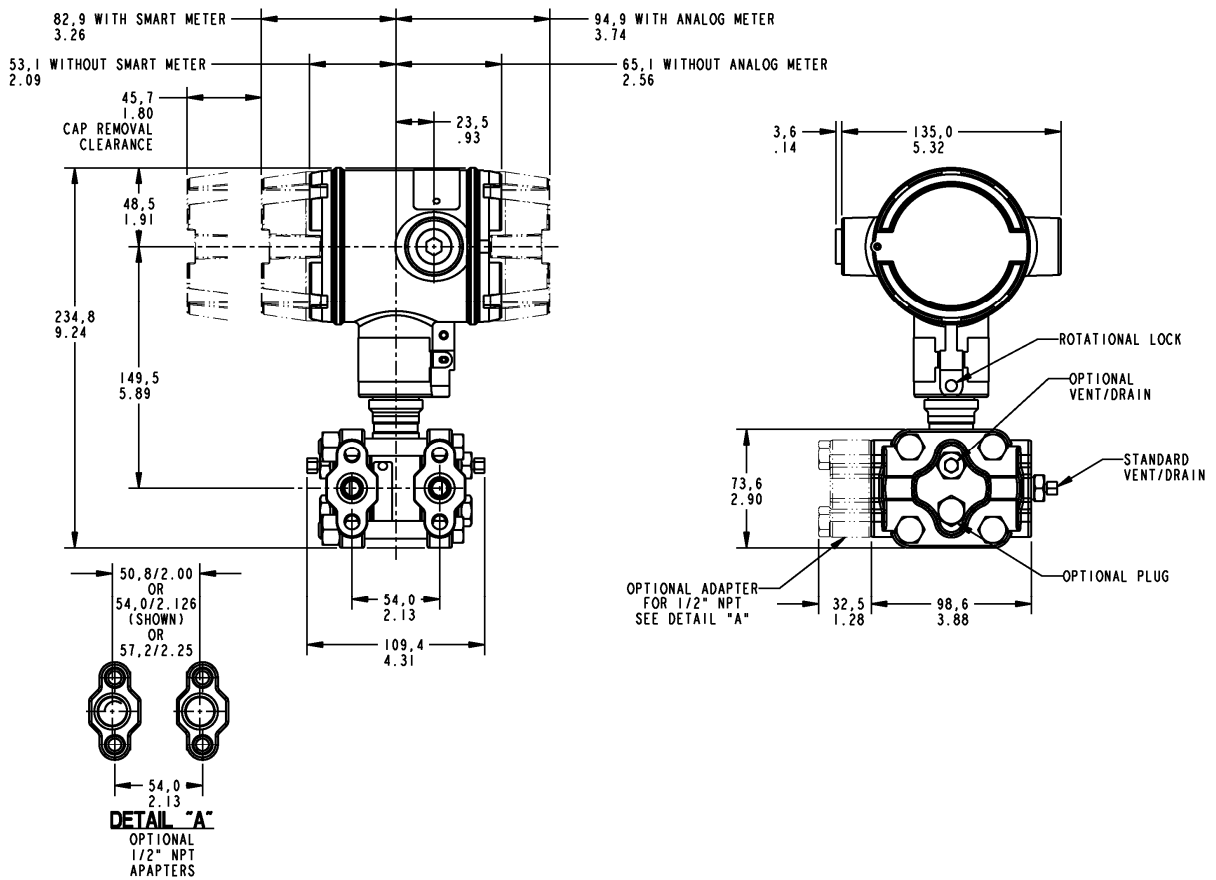


Figure 4 – Typical mounting dimensions of STD924, STD930 and STD974 for reference

Options

- **Mounting Bracket (Options MB, MX, SB, SX, FB)**

The angle mounting bracket is available in either zinc-plated carbon steel or stainless steel and is suitable for horizontal or vertical mounting on a two inch (50 millimeter) pipe, as well as wall mounting. An optional flat mounting bracket is also available in carbon steel for two inch (50 millimeter) pipe mounting.

- **Indicating Meter (Options ME and SM)**

Two integral meter options are available. An analog meter (option ME) is available with a 0 to 100% linear scale. The Smart Meter (option SM) provides an LCD display for both analog and digital output and can be configured to display pressure in pre-selected engineering units.

- **Lightning Protection (Option LP)**

A terminal block is available with circuitry that protects the transmitter from transient surges induced by nearby lightning strikes.

- **HART® Protocol Compatibility (Options HC and H6)**

Optional electronics modules for the ST 3000 that provides HART protocol compatibility in either the HART 5.x or 6.x formats. Transmitters with a HART option are compatible with any HART enabled system that provides either 5.x or 6.x format support.

- **FOUNDATION Fieldbus (Option FF)**

Equips transmitter with FF protocol for use in 31.25 kbit/s FF networks. See document 34-ST-03-72 for additional information on ST 3000 Fieldbus transmitters.

- **SIL2/SIL3 Certification (Option SL)**

This ST 3000 product is available for use with safety systems. With the SL option, we are fully certified to SIL 2 capability for single transmitters and SIL 3 capability for multiple transmitter use through TÜV Nord Sys Tec GmbH & Co. KG. We are in compliance with the following SIL standards:

IEC 61508-1: 1998;

IEC 61508-2: 2000;

IEC 61508-3: 1998.

- **NAMUR NE43 Compliance (Option NE)**

This option provides software that meets the NAMUR NE43 requirements for failsafe software. Transmitter failure information is generated when the measuring information is no longer valid.

Transmitter failure values are ≤ 3.6 mA and ≥ 21.0 mA. The normal ST 3000 ranges are ≤ 3.8 mA and ≥ 20.8 mA.

- **Indicator Configuration (Option CI)**

Provides custom configuration of Smart Meters

- **Stainless Steel Tagging (Option TG)**

Up to 30 characters can be added on the stainless steel nameplate mounted on the transmitter's electronics housing at no extra cost. A stainless steel wired on tag with additional data of up to 4 lines of 28 characters is also available. The number of characters for tagging includes spaces.

- **Transmitter Configuration (Options TC and FC)**

With Option TC, the factory can configure the analog, DE or HART® transmitter's linear/square root extraction, damping time, LRV, URV and mode (analog/digital) and enter an ID tag of up to eight characters and scratchpad information as specified.

With Option FC, the Device ID, Transmitter Tag, Unit Level Node Address, Output Mode and Damping Time Constants can be specified.

- **Custom Calibration and ID in Memory (Option CC)**

The factory can calibrate any range within the scope of the transmitter's range and enter an ID tag of up to eight characters in the transmitter's memory.

Model Selection Guides are subject to change and are inserted into the specifications as guidance only. Prior to specifying or ordering a model check for the latest revision Model Selection Guides which are published at: <http://hpsweb.honeywell.com/Cultures/en-US/Products/Instrumentation/ProductModelSelectionGuides/default.htm>

Model Selection Guide

ST 3000 Smart Transmitter Differential Pressure (DP) Series 900 Model Selection Guide



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Instructions

- Select the desired Key Number. The arrow to the right marks the selection available.
- Make one selection from each Table (I, II and IV), using the column below the proper arrow.
- Select as many Table III options as desired plus a communications option selection.
- A (●) denotes unrestricted availability. A letter denotes restricted availability.
- Restrictions follow Table IV.

Key Number I II III (Optional) IV
 [-----] - [----] - [0000] - [-----] + [XXXX]

KEY NUMBER

Span	Selection	Availability
0-4" to 0-400" H₂O / 0-10 to 0-1,000 mbar Body Rating: 4,500 psi (310 bar)	STD924	↓
0-1 to 0-100 psi / 0-0.07 to 0-7 bar Body Rating: 4,500 psi (310 bar)	STD930	↓
0-30 to 0-3,000 psi / 0-2.1 to 0-210 bar Body Rating: 4,500 psi (310 bar)	STD974	↓

Important Note: Base STD models no longer include a default communications option. All units now require the selection of a communication option from Table III (AN, DE, HC, H6 or FF).

TABLE I - METER BODY

	Process Wetted Heads	Vent/Drain Valves and Plugs ²	Barrier Diaphragms	Selection			
Materials of Construction	Carbon Steel ¹	316 SS	316L SS	A __	●	●	●
	Carbon Steel ¹	316 SS	Hastelloy® C-276 ³	B __	●	●	●
	Carbon Steel ¹	316 SS	Monel 400® ⁴	C __	19	19	19
	Carbon Steel ¹	316 SS	Tantalum	D __	●	●	●
	316 SS ⁵	316 SS	316L SS	E __	●	●	●
	316 SS ⁵	316 SS	Hastelloy® C-276 ³	F __	●	●	●
	316 SS ⁵	316 SS	Monel 400® ⁴	G __	19	19	19
	316 SS ⁵	316 SS	Tantalum	H __	●	●	●
	Hastelloy® C ^{3,6}	Hastelloy® C-276 ³	Hastelloy® C-276 ³	J __	●	●	●
	Hastelloy® C ^{3,6}	Hastelloy® C-276 ³	Tantalum	K __	●	●	●
Monel 400® ^{4,7}	Monel 400® ⁹	Monel 400® ⁴	L __	19	19	19	
Fill Fluid	DC® 200 Silicone			_ 1 _	●	●	●
	CTFE			_ 2 _	●	●	●
Process Head Configuration	1/4 NPT			_ _ A	●	●	●
	1/2 NPT with Adapter (on 1/4 NPT Head)			_ _ H	t	t	t

TABLE II

No Selection	Selection			
	0 0 0 0	●	●	●

¹ Carbon Steel heads are zinc-plated and not recommended for water service due to hydrogen migration. For that service, use 316 stainless steel wetted Process Heads.
² Vent/Drains are sealed with Teflon® or PTFE.
³ Hastelloy® C-276 or UNS N10276
⁴ Monel 400® or UNS N04400
⁵ Supplied as 316 SS or as Grade CF8M, the castina equivalent of 316 SS.
⁶ Supplied as indicated or as Grade CW12MW, the castina equivalent of Hastelloy® C-276
⁷ Supplied as indicated or as Grade M30C, the castina equivalent of Monel 400®
⁹ Monel 400® or UNS N04400 or UNS N04405

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Availability

STD9xx ↓ ↓ ↓
 24 30 74

TABLE III - OPTIONS

	Selection	24	30	74	
Communication Options (Must choose a communications option)					
Analog only (can be configured using appropriate Honeywell DE tool)	AN	•	•	•	b
DE Protocol communications	DE	•	•	•	
HART® 6.x Protocol Compatible Electronics	H6	•	•	•	
FOUNDATION™ Fieldbus Communications	FF	r	r	r	
Indicating Meter Options					
Analog Meter (0-100 Even 0-10 Square Root)	ME	•	•	•	b
Smart Meter	SM	•	•	•	
Custom Configuration of Smart Meter	CI	e	e	e	b
Local Zero	LZ	x	x	x	
Local Zero and Span	ZS	m	m	m	
Transmitter Housing & Electronics Options					
No housing conduit plugs or adaptors come standard with the ST 3000. For certain approval codes, you must select a certified conduit plug from below and it will come packaged in the box with your transmitter.					
316 SS ⁵ Electronics Housing - (with M20 conduit connections)	SH	n	n	n	b
316 SS ⁵ Electronics Housing - (with M20 to 1/2 NPT 316 SS conduit adaptor for use with FM and CSA Approval codes)	A3	i	i	i	
1/2 NPT Male to M20 Female 316 SS Certified Conduit Adapter (ATEX, CSA & IECEx)	A1	•	•	•	b
1/2 NPT Male to 3/4 NPT Female 316 SS Certified Conduit Adapter (ATEX, CSA & IECEx)	A2	•	•	•	
M20 Male to 1/2 NPT Female 316 SS Certified Conduit Adaptor (ATEX, CSA & IECEx)	A4	•	•	•	
1/2 NPT Zinc-plated Certified Conduit Plug (ATEX, CSA & IECEx)	A5	•	•	•	
1/2 NPT 316 SS Certified Conduit Plug (ATEX, CSA & IECEx)	A6	•	•	•	
M20 316 SS Certified Conduit Plug (ATEX, CSA & IECEx)	A7	•	•	•	
1/2 NPT Non-certified Conduit plug (Zinc-plated carbon steel, general use)	A8	•	•	•	
NAMUR Failsafe Software	NE	15	15	15	
SIL 2 - TÜV Certified transmitter (requires HC/H6 and WP options)	SL	p	p	p	
Lightning Protection	LP	•	•	•	
Custom Calibration and I.D. in Memory	CC	•	•	•	
Transmitter Configuration - (non-Fieldbus)	TC	15	15	15	b
Transmitter Configuration - (Fieldbus)	FC	21	21	21	
Write Protection (Delivered in the "enabled" position)	WP	•	•	•	b
Write Protection (Delivered in the "disabled" position)	WX	•	•	•	
Stainless Steel Customer Wired-On Tag (4 lines, 26 characters per line, customer supplied information)	TG	•	•	•	b
Stainless Steel Customer Wired-On Tag (blank)	TB	•	•	•	
Low Temperature (-50° C Ambient Limit)	LT	18			
Meter Body Options (Seal bolt material depends on Transmitter bolt material)					
316 SS Bolts and 316 SS Nuts for Process Heads	SS	•	•	•	b
B7M Bolts and Nuts for Process Heads	B7	•	•	•	
NACE A286 SS Bolts and NACE 304 SS Nuts for Process Heads	CR	•	•	•	
316 SS ⁵ Adapter Flange - 1/2 NPT with CS Bolts	S2	c	c	c	b
316 SS ⁵ Adapter Flange - 1/2 NPT with 316 SS Bolts	S3	c	c	c	
316 SS ⁵ Adapter Flange - 1/2 NPT with NACE A286 SS Bolts	S4	c	c	c	
316 SS ⁵ Adapter Flange - 1/2 NPT with B7M Bolts	S5	c	c	c	
Hastelloy® C-276 ^{3,6} Adapter Flange - 1/2 NPT with CS Bolts	T2	c	c	c	
Hastelloy® C-276 ^{3,6} Adapter Flange - 1/2 NPT with 316 SS Bolts	T3	c	c	c	
Monel 400® ^{4,7} Adapter Flange - 1/2 NPT with CS Bolts	V2	c	c	c	
Monel 400® ^{4,7} Adapter Flange - 1/2 NPT with 316 SS Bolts	V3	c	c	c	
316 SS ⁵ Blind Adapter Flange with CS Bolts	B3	•	•	•	
316 SS ⁵ Blind Adapter Flange with 316 SS Bolts	B4	•	•	•	
316 SS ⁵ Blind Adapter Flange with NACE A286 SS Bolts	B5	•	•	•	b
316 SS ⁵ Blind Adapter Flange with B7M Bolts	B6	•	•	•	
Side Vent/Drain (End Vent Drain is standard)	SV	•	•	•	b
316 SS Center Vent Drain and Bushing	CV	•	•	•	
Viton® ⁸ Process Head Gaskets (adapter gaskets ordered separately)	VT	•	•	•	
Graphite Process Head & Adapter Flange Gaskets	GF	•	•	•	
Viton® ⁸ Adapter Flange Gaskets	VF	17	17	17	

³ Hastelloy® C-276 or UNS N10276

⁴ Monel 400® or UNS N04400

⁵ Supplied as 316 SS or as Grade CF8M, the castina equivalent of 316 SS.

⁶ Supplied as indicated or as Grade CW12MW, the castina equivalent of Hastelloy® C-276

⁷ Supplied as indicated or as Grade M30C, the castina equivalent of Monel 400®

⁸ Viton® or Fluorocarbon Elastomer

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TABLE III - OPTIONS (continued)

	Selection	Availability			
		24	30	74	
Transmitter Mounting Bracket Options					
Angle Mounting Bracket - Carbon Steel	MB	•	•	•	b
Marine Approved Angle Mounting Bracket - Carbon Steel	MX	•	•	•	
Angle Mounting Bracket - 304 SS	SB	•	•	•	
Marine Approved Angle Mounting Bracket - 304 SS	SX	•	•	•	
Flat Mounting Bracket (<i>pipe mounting</i>) - Carbon Steel	FB	•	•	•	
Diaphragm Options					
Gold plated diaphragm(s) on 316 SS	G1	•	•	•	b
Gold plated diaphragm(s) on Monel 400 ⁴ or Hastelloy ³ C-276 ³ ONLY	G2	•	•	•	
Services/Certificates/Marine Type Approvals Options					
User's Manual Paper Copy (<i>Standard, HC, H6 or FF ships accordingly</i>)	UM	•	•	•	b
Clean Transmitter for Oxygen or Chlorine Service with Certificate (50039190)	0X	j	j	j	
Over-Pressure Leak Test with Certificate (F3392)	TP	•	•	•	
Calibration Test Report and Certificate of Conformance (F3399)	F1	•	•	•	
Certificate of Conformance (F3391)	F3	•	•	•	
Certificate of Origin (F0195)	F5	•	•	•	
SIL Certificate (<i>SIL 2/3</i>) (FC33337)	FE	22	22	22	
NACE Certificate (<i>Process-Wetted & Non-Process Wetted</i>) (FC33339)	F7	o	o	o	
NACE Certificate (<i>Process-Wetted</i>) (FC33338)	FG	•	•	•	
Material Traceability Certification per EN 10204 3.1 (FC33341)	FX	•	•	•	
Marine Type Approvals (<i>DNV, ABS, BV, KR & LR</i>) (FC33340)	MT	2	2	2	
Warranty Options					
Additional Warranty - 1 year	W1	•	•	•	b
Additional Warranty - 2 years	W2	•	•	•	
Additional Warranty - 3 years	W3	•	•	•	
Additional Warranty - 4 years	W4	•	•	•	

Approval Body	Approval Type	Location or Classification	Selection	Availability				
				24	30	74		
No hazardous location approvals				9X	•	•	•	b
FM Approvals SM	Explosion Proof	Class I, Div. 1, Groups A,B,C,D	1C	•	•	•		
	Dust-Ignitionproof	Class II, III Div. 1, Groups E,F,G						
	Non-Incendive	Class I, Div. 2, Groups A,B,C,D						
	Intrinsically Safe	Class I, II, III, Div. 1, Groups A,B,C,D,E,F,G						
Canadian Standards Association (CSA)	Explosion Proof	Class I, Div. 1, Groups B,C,D	2J	24	24	f		
	Dust-Ignitionproof	Class II, III, Div. 1, Groups E,F,G						
	Intrinsically Safe	Class I, II, III, Div. 1, Groups A,B,C,D,E,F,G						
IECEX	Flameproof, Zone 1	Ex d IIC T5 (Ta = -40 to +93°C), T6 (Ta = -40 to +78°C)	CA	24	24	24		
	Intrinsically Safe, Zone 0/1	Ex ia IIC ; T3, T4, T5, T6 See Spec for detailed temperature codes by Communications option						
CERTUSP INMETRO (Brazil)	Flameproof, Zone 1	BR- Ex d IIC ; T5, T6	6D	•	•	•		
	Intrinsically Safe, Zone 0/1	BR- Ex ia IIC ; T4, T5, T6 (See CERTUSP certificate for detailed temperature codes by Communications option)	6S	•	•	•		

Table III Approvals continued next page

³ Hastelloy[®] C-276 or UNS N10276

⁴ Monel 400[®] or UNS N04400

TABLE III - OPTIONS (continued)

Approval Body	Approval Type	Location or Classification	Selection	STD9xx		
				24	30	74
ATEX ¹⁰ (LCIE)	Intrinsically Safe, Zone 0	Ex ia IIC T4 (Ta = -50°C to +93°C); T5 (Ta = -50°C to +85°C); T6 (Ta = -50°C to +70°C) Enclosure IP 66/67	3S	•	•	•
	Intrinsically Safe, Zone 1	Ex ia IIC T4 (Ta = -50°C to +93°C); T5 (Ta = -50°C to +85°C); T6 (Ta = -50°C to +70°C) Enclosure IP 66/67				
	Dust-tight Enclosure, Zone 0	Ex tD A20 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) Enclosure IP 66/67				
	Flameproof and Dust-tight Enclosure, Zone 1	Ex d IIC T5 (Ta = -40°C to +93°C), T6 (Ta = -40°C to +78°C) Supply 11- 42Vdc Ex tD A21 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) Enclosure IP 66/67	33	24	24	24
	Non-Sparking, Zone 2	Ex nA, IIC T5 (Ta = -40°C to +93°C), T6 (Ta = -40°C to +78°C); Zone 2 Supply < 42Vdc, 23mA Ex tD A22 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) (Honeywell). Enclosure IP 66/67	3N	•	•	•
	Multiple Marking ¹¹ Int. Safe, Zone 0/1 and Dust-tight Enclosure, or Flameproof, Zone 1 and Dust-tight Enclosure, or Non-Sparking, Zone 2	Ex ia IIC T4 (Ta = -50°C to +93°C); T5 (Ta = -50°C to +85°C); T6 (Ta = -50°C to +70°C); Ui = 30V; li = 100mA Ex tD A20 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) Ex d IIC T5 (Ta = -40°C to +93°C), T6 (Ta = -40°C to +78°C) Supply 11- 42Vdc Ex tD A21 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) Ex nA, IIC T5 (Ta = -40°C to +93°C), T6 (Ta = -40°C to +78°C); Zone 2 Supply < 42Vdc, 23mA Ex tD A22 IP6X T95°C (at Ta = 93°C) or T80°C (at Ta = 78°C) (Honeywell) Enclosure IP 66/67	3C	24	24	24
SAEx (South Africa)	Intrinsically Safe, Zone 0/1	Ex ia IIC T4, T5, T6	Z2	•	•	•
	Flameproof, Zone 1	Ex d IIC T5, T6 Enclosure IP 66/67	ZD	•	•	•
	Multiple Marking ¹¹ Int. Safe, Zone 0/1, or Flameproof, Zone 1	Ex ia IIC T4, T5, T6 Ex d IIC T5, T6 Enclosure IP 66/67	ZA	•	•	•

³ Hastelloy® C-276 or UNS N10276

⁴ Monel 400® or UNS N04400

¹⁰ See ATEX installation requirements in the ST 3000 User's Manual

¹¹ The user must determine the type of protection required for installation of the equipment. The user shall then check the box [√] adjacent to the type of protection used on the equipment certification nameplate. Once a type of protection has been checked on the nameplate, subsequently the equipment shall not be reinstalled using any of the other certification types.

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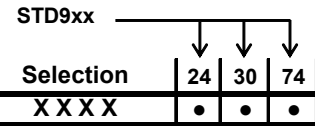


TABLE IV

Factory Identification	XXXX	•	•	•
------------------------	------	---	---	---

RESTRICTIONS

Restriction Letter	Available Only With		Not Available With	
	Table	Selection	Table	Selection
b	Select only one option from this group			
c	I	__H		
e	III	SM		
f	III	This approval code requires the selection of a certified conduit plug: A5, A6 or A7	I	L__
i	III	1C or 2J		
j	I	_2_		
m			III	ME, FF
n			III	1C, 2J
o	III	CR, S4, B5		
p	III	HC or H6 <u>and</u> WP	III	FF, 00
r	III	FISCO/FNICO compliance available only with 1C	III	TC, ME or FISCO/FNICO compliance not available with 3C, 3N, 33, 3S, 2J, CA, Z2, ZD, ZA, 6D & 6S
t	III	S2, S3, S4, S5, T2, T3, V2, V3		
x	III	FF, SM		
2	III	MX, SX	III	FB, MB, SB
15			III	FF
17	III	VT		
18	I	_1_		
19			III	F7, FG
21	III	FF		
22	III	SL		
24	III	This approval code requires the selection of a certified conduit plug: A5, A6 or A7		

Ordering Example: STD924-A1A-00000-HC,WP,1C+XXXX

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 Monel 400[®] is a registered trademark of Special Metals Corporation.
 HART[®] is a registered trademark of HART Communication Foundation.
 FOUNDATION[™] Fieldbus is a trademark of Fieldbus Foundation.
 Viton[®] is a registered trademark of DuPont Performance Elastomers.
 Teflon[®] is a registered trademark of DuPont.
 FM ApprovalsSM is a service mark of FM Global
 DC[®] 200 is a registered trademark of Dow Corning

Sales and Service

For application assistance, current specifications, pricing, or name of the nearest Authorized Distributor, contact one of the offices below.

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Specifications are subject to change without notice.

For More Information

Learn more about how Honeywell's ST 3000 Smart Pressure Transmitters can increase performance, reduce downtime and decrease configuration costs, visit our website www.honeywellprocess.com/pressure-transmitters or contact your Honeywell account manager.

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