

Clarification No. 02

TE # PROC-SERVICES/CB/DO-4694-A/2020 FOR HIRING OF OIL WELL DRILLING CONSULTANCY SERVICES FOR NASHPA & MELA WELLS

S.NO	BIDDER QURIES	OGDCL REPLY
1	How many NASHPA & MELA wells are to be planned for?	Well Nashpa-11 and Nashpa X-1 are planned for FY 2021-22 and 01 or 2 wells in Nashpa and Mela region will be planned for FY 2022-23.
2	<p>What is the current status of planning for these wells?</p> <p>a) Current Structure of the Well Construction Team?</p> <p>b) Current Well Design?</p> <p>c) Well Construction Lead Times (current time from reservoir analysis to well design, exploration drilling resource procurement, exploration drilling, testing, completion and handover to production)?</p> <p>d) Drilling Unit Type, Configuration, Horsepower, Point of Origin, Age?</p> <p>e) Drilling Operations Support Equipment, Type, Point of Origin, Age?</p>	<p>Planning of well Nashpa-11 and Nashpa X-1 is in progress.</p> <p>Current well design is under planning phase and will be designed based on Geological formation and off set wells data.</p> <p>Offset wells of Nashpa were planned for \pm 270 dry hole days and 40-50 Production days.</p> <p>Offset wells of Mela were planned for \pm 270 dry hole days and 40-50 Production days.</p> <p>2000 HP top drive system rigs will be deployed for drilling upcoming wells depending upon availability of rig.</p>
3	When is the first of the new wells planned to be spudded?	Nashpa-11 and Nashpa X-1 are planned to be spud in 3 rd & 4 th quarter of FY 2021-22.
4	How many rigs are anticipated to be used in this campaign?	2000 HP rig will deployed to drill the wells. Number of rigs depend upon the number of planned wells.
5	Is it possible, if you share a copy of example of a typical OGDCL End of Well Report and, if possible, for one of the NASHPA or MELA wells. This will provide some insight into the quality of the current data being compiled and made available.	The required documents will be shared after signing of contract.
06	Number of estimated wells for the overall project.	OGDCL has drilled about 13 wells in Nashpa and 07 wells in Mela regions. Currently Two wells in Nashpa region are in geological/ planning stage and are planned to be drilled in FY 2021-22. Along with Scope of Work in TOR bidder will plan/ design at least one well each in Nashpa & Mela region.

07	What are the most common challenges observed in previous wells?	Loss & gain. Salt creeping, complex geology, pipe sticking & side tracking are the common challenges in previous wells
08	Does SOW include any planned well analysis/design, and if so how many wells?	Yes, at least one well in Nashpa and One in Mela block.
09	How many offset/previously drilled wells to be included in the review/study?	OGDCL has drilled about 13 Nos of wells in Nashpa and 07 wells in Mela region.
10	With regards to MEM, is it 1D or 3D? Does it include FEM stress analysis or static model will be enough?	Multi-1D MEM may be carried out on already drilled wells and may be predicted for future wells. Stress analysis be evaluated”
11	What data is available for this study to assess and identify loss zones, abnormal pressures and other geological hazards?	Drilling data, Mud logs, wireline logs etc. available.
12	Do wells penetrate or intersect any depleted reservoirs?	No.
13	Are the 75 days provided in document “TENDER ENQUIRY # PROC-SERVICES/CB/DO-4694-A/2020” under Section #3 “Meetings & Reports”, include all the well engineering and Geomechanical scope as per Section #2 “SCOPE OF WORK / PROJECT DELIVERABLES”? or it is just for the offset well data study findings and report compilation as per the list in Section#3?	Yes, it includes all are per scope of work mentioned in TOR.
14	Are the 75 days provided in document “TENDER ENQUIRY # PROC-SERVICES/CB/DO-4694-A/2020” under Section #3 “Meetings & Reports”, excluding weekends and public holidays?	75 days are working days.
15	How many development/appraisal well plans to be prepared as per the provided scope?	At least one well each in Nashpa & Mela region.
16	How many data does OGDCL have and will forward to the selected service company? These include, but are not limited to, well geology design, drilling design, drilling reports, log data, field data (incl., pore pressures, in-situ stresses or LOT, rock mechanical core tests, etc.).	Drilling data, Mud logs, wireline logs etc. available will be provided.
17	We need clarification on OGDCL new requirements on Bond quoted	Bidder are requested to follow the guidelines as mentioned on OGDCL website under the head “Tender Downloads “Clarification ONLINE TRANSFER OF FUNDS TO OGDCL”. And clarification against the subject tender.