

Clarification No. 02

Hiring of Directional & Performance Drilling Services for North & South/Center Region against TE# PROC-SER/CB/DO-4723/2020

Some of the prospective bidders have raised some queries against the subject case. The queries alongwith OGDCL reply are listed below for information to all prospective bidders

Sr. No.	Reference Appendix/ Article/ Sub Article	Clarification	OGDCL Reply
1	6. Training Program for Company Engineers	Bidder would like to clarify whether the training can be provided locally	Yes, trainings can be provided locally.
2	8. Reporting	It is stated that tool must be capable of running at least 150 to 200 hours. Bidder would like to confirm that no NPT will be applicable in case tools are POOH before reaching 150 to 200 hrs circulation	There is no mention of NPT in the TOR. However, repeated failures of bidder's equipment will be dealt seriously
3	Rate format for directional drilling services	Bidder would like to confirm that redress charge applies for every tool that is run below rotary table	As per TOR
4	Rate format for directional drilling services	Bidder would like to request an editable format of the scope of work document including the rates tables	Already uploaded on OGDCL site.
5	Annexure J- Section 4A. Payment terms	Bidder would like to confirm that the payment term is 30 days from the reception of the invoice	As per draft contract clause regarding payment

6	Equipment Manufactured date	Bidder would like to confirm that equipment manufacturing date should not exceed 5 years at the date of tender submission	Equipment manufacturing date should not exceed 5 years at the date the equipment is run on OGDCL wells.
7	1. General	Damaged beyond repair cost will be incorporated in the tools operational rates and no DBR charges for any tool will be applicable Bidder would like to confirm that DBR is payable when tools are run outside of specifications in harsh environment including but not limited to high sand content, high vibration levels, LCM exceeding tool's specs...	As per TOR
8	-	Rate format is mentioned tool wise, whereas in Financial Evaluation Criteria is Section wise. Can we quote rates in rate format, section Wise?	As per TOR and bidder should provide rates tool wise in the rate format.
9	-	Master set of Document downloaded from the link provided in the ITT is different from the updated Master set available on the Website. Can you please confirm that which one to be considered?	Please go through this link for tender documents: https://ogdcl.com/sites/default/files/tender%20download/Tender%20Document%20Services%20Press%20for%20Webloading%20list%20of%20%20bid%20bond%20and%20PBG%20clause%20amended%20dated%2018-03-2020.pdf
10	-	If a service provider submits their financial Terms & Condition in addition to that in ITT, will OGDCL accept service providers quoted Terms and conditions?	Please follow OGDCL tender documents
11	-	As per Sr.No.2 of Technical Evaluation Criteria of Group I & Group II; Minimum 5 years' experience in Pakistan as Directional and Performance Drilling Service Company has been declared as mandatory. We believe this will restrict the competition. Please clarify if bidder can submit the bid and shall qualify if	Mandatory requirement as per TOR

		the required number of wells have not been completed in Pakistan, rather done globally.	
12	-	Kindly clarify if the bidder will be considered disqualified if it does not have experience of drilling minimum 15 number of wells in North region for last 5 years?	Mandatory requirement As per TOR
13	-	Kindly clarify if the bidder will be considered disqualified if it does not have experience of drilling minimum 40 number of wells in South/Center region for last 5 years?	Mandatory requirement As per TOR
14	-	For Directional & performance drilling, the rental rates for mud motor & MWD will cover the charges for UBHOs, float subs, crossovers, sleeves & other associated equipment. Kindly clarify what is meant by associated equipment?	Associated equipment covers any piece of equipment included in the directional drilling package which may not have been explicitly mentioned in this clause.
15		Kindly clarify if the bidder will be disqualified if it is not able to provide inventory of tools capable of performing 10 simultaneous jobs?	As per TOR
16	-	Kindly clarify if the bidder will be considered qualified if it doesn't have LWD interpretation expert available?	Bidder should be able to provide the LWD log interpretation if needed by OGDCL
17	-	Kindly clarify that during execution of the contract, how will it be considered if a well is charged under performance or directional drilling pricing? What is the criteria to determine if the well is considered directional or performance well in both North and South/Center region?	As per well plan i.e. if the well is planned to be directional, it will be charged as per directional price.
18	-	Kindly clarify if the company will provide mob-demob cost for tools being mobilized or demobilized from outside the country?	Bidder to bear expenses for tools being mob/demob from outside the country.
19	-	Bidder requests the company to delete the requirement of providing software and license for company engineers as this is not a part of DD/MWD SOW.	As per TOR, OGDCL would like to clarify that OGDCL may ask bidder to provide the software to its engineers if needed to verify the well plan prepared by the bidder.
20	-	In financial evaluation model for Group II – (C) Financial evaluation criteria for Directional drilling services in South / Center Region, the standby time (days) for crew Directional driller and MWD against line 18 and 19 are blank. Shall we consider it “0” in the evaluation or it needs correction?	02 days to be considered each as stand by days at Serial # 18 & 19 for Group II – (C)
21	-	In financial evaluation model for Group-II – (D) Financial evaluation criteria for Performance drilling services in South/center region, against line (IX) the formula is multiplying 18 wells with (III) however correct formula should be (VIII) x 18. Please confirm?	(VIII) x 18 wells to be considered instead of (III) x 18 wells.

22	-	Kindly clarify that during execution of the contract, how will it be considered if a well is charged under performance or directional drilling pricing? What is the criteria to determine if the well is considered directional or performance well in both North and South/Center region?	As per well plan i.e. if the well is planned to be directional, it will be charged as per directional price.
23	-	Kindly clarify if the company will provide mob-demob cost for tools being mobilized or demobilized from outside the country?	Bidder to bear expenses for tools being mob/demob from outside the country.