

Clarification No. 01

PROC-SERVICES/CB/WS-5232/2021

HIRING OF WELL SITE RESTORATION/REHABILITATION SERVICES

One of the Prospective bidders has made a query against the subject Tender Enquiry. The query along with OGDCL reply is given below for information of all the prospective bidders.

Sr #	Bidder Clarification	OGDCL Reply
1	“Scope of Work – SECTION A” clause No. 16 of the ITB document mentions to quote separately for category A and B. Kindly advise if bidder is allowed to quote for one category (either A or B).	Bidder can participate for any category either for only category “A” or only category “B”.
2	“Scope of Work – SECTION A” clause no. 26 & 36- KPI table, mentions allowable turn over time per well site less than 30 days. Similarly, clause no 29 & 30, third party sampling (lab analysis) is required prior to disposal of treated waste. In light of above clauses, third party analysis (pre and after treatment) is mandatory and the time allocated to restore the well is of 30 days. Kindly note that one third party sample (Lab analysis) usually takes min 10/15 days and we assume that such duration is not included in 30 days limit to restore the well. Please confirm.	As already cleared in clause 26 of Section “A” that turnover time started from 1 st -third party report then it will be on the performance of bidder that use proper chemical in sufficient quantity to complete the well within given time period.
3	“Scope of Work – SECTION A” Clause 36 (KPI table) mentions about OGDCL personnel training hours (100 per year). Please clarify the type of trainings required.	Training pertaining to Well site restoration, latest internationally acceptable methods of cutting treatment and well site restoration, treatment technology for high oil-content cutting as well as HSEQ involve in pit restoration and on similar content.
4	Please provide typical well design for category A & B wells in order to calculate estimated volume of waste.	It is not fix because depending upon the availability of area and depth of wells. Normally single big drilling pit pattern was adopted in South Region while 2 or more small pit were used in North region. However, visit of one well of each category can be arranged upon request for bidders for reference purpose at their own transport and liability.
5	Please provide pit lay out design for Category A and B wells.	Same as response of clarification No.04
6	“Section E” explains about no of wells for evaluation purpose (Category A & B). Please confirm about no of wells for OBM (oil base mud) in each category.	As OBM cuttings generated during whole sections were treated separately hence there is no need to count wells drilled by OBM in each category.
7	Please provide names of blocks for each category (A and B) in order to have an understanding about the logistic and other arrangements.	Referred clarification already covered in Section “A” scope of work where each category area is define.
8	Please specify if any of block or site is in Environmentally protected area (i-e National Parks etc).	This information is not in the record.