

**PRE-BID CLARIFICATION NO. 1**  
**TENDER NO. OGDCL-SCM-FB-CB-PROD-6200000066-2023**  
**8 INCH SEAMLESS PIPELINE**

<b>Sr. No</b>	<b>Pre-Bid Clarification</b>	<b>Response</b>
1	In Annexure-A quantity mentioned as 35,000 meters but on page-6 item 1 titled "SCOPE" says 30,000 meters.	Actual quantity is 35000 m as mentioned in Annexure-A. On page 6, under the title "scope" 30000 m has been written erroneously.
2	Please clarify on the required bid validity as in the tender documents, bid validity is 180days while in RFQ the bid validity is 120 days	As per Clause 11.1 of tender documents Part-B, Section-I: The bid shall remain valid and open for acceptance for a period of 180 days <b><u>(or as specified in the SOR/RFQ)</u></b> from the specified date of bid opening.  <b><u>In instant tender bid validity is 120 Days from tender opening date.</u></b>
3	Submission of filled Annexures I, II, III, IV and V along with technical bid.	May be read as "Submission of filled Annexures I, II, III, IV, V, VI and Doc. No. 4985-DS-1801 (Data Sheet of CS Line Pipe) along with technical bid (soft copies of annexures are attached).

**ANNEXURE-I**

**FORMAT OF CORPORATE & FINANCIAL INFORMATION**  
(To be filled by Bidder & Manufacturer Separately)

**PART - I**  
**GENERAL INFORMATION**

1. Name (Full Company Name):
  - Postal Address :
  - Contact Person Name :
  - Contact Person Mobile No. :
  - Company Telephone:
  - Facsimile:
  - Valid e-mail for correspondence:
  - Website Address:
  - 1.1 Has the Company operated under any other name? If yes please give name, date of change and reason for change.
2. Type of Entity/Firm:
  - Corporation/Stock Company
  - Public Limited
  - Private Limited
  - Partnership
  - Proprietorship
3. Shareholders information/pattern with names and addresses of majority shareholders.
4. Place of Incorporation/Registration:
5. Year of Incorporation/Registration:  
(Please provide copies of Incorporation/Registration Certificates and Memorandum & Articles of Association)
6. Company's National Tax No.
7. Company's Core Business Areas and their annual sales revenue/earnings during last five (5) years.
8. Name & Address of Owners/Directors
9. Registration with Pakistan Engineering Council (PEC) as Contractor. Please provide copy of membership certificate issued by PEC.

**PART - II**  
**FINANCIAL STRENGTH**

1. Provide details with regard to the financial standing of the applicant including copies of last three (3) years annual audited profit & loss account and balance sheet. Complete postal address, email address and contact numbers of the audited firm should be provided along with the bid. Also, please fill the financial summary as per below table;

S. No.	Description	Years		
1	Sales Revenue			
2	Paid Up Capital			
3	Profit Before Tax			
4	Profit After Tax			
5	Current Assets			
6	T. Asset			
7	Owner Equity			
8	Long Term Debt			
9	Current Liability			
10	Total Liabilities			

2. Bank(s) credit worthiness certificates (Latest Period) of applicant organization and available credit ceiling/limits with Account Number/Title.
3. Detail record with regard to litigation/arbitration proceedings or any other dispute related to project undertaken/being undertaken by the Bidder their Sub-Contractors and Suppliers (Specially with OGDCL it Joint Venture Partners or other public and private organizations working in the Oil & Gas sector of Pakistan) during past five (05) years.
4. Any information including brochures, references and other documentary evidence of technical qualification, capability and experience of the Applicant to execute the Project.

The undersigned on behalf of \_\_\_\_\_ hereby declare that the statements made and the information provided official herewith is complete, true and correct in every detail

\_\_\_\_\_  
 Signature

\_\_\_\_\_  
 Official Seal of the Company

ANNEXURE - II

**RELATED PROJECTS BEING EXECUTED**  
(To be filled by Bidder & Manufacturer Separately)

Sr. No.	Name, Description & Capacity of the Project	Name & Address of Client	Country & Year	Project Completion Period	Contract Value*			Detailed Description of Work, Scope & Responsibilities**	Details of Equipment Procured (Including nature/type of equipment, its value* and origin/source)	Details of Qualification of Man-power Employed	Whether the Project is on Schedule? If not, specify reasons for delay and give expediting plans
					Foreign Currency	Local Currency	Total				

(\*) Please indicate name and unit of currencies.

(\*\*) For example design engineering, procurement, manufacturing and commissioning.

ANNEXURE - III

**PROJECTS EXECUTED DURING LAST SEVEN (07) YEARS TO RENOWNED AND LEADING E&P COMPANIES OF THE WORLD**

(To be filled by Bidder & Manufacturer Separately)

Sr. No.	Name, Description & Capacity of the Project	Name & Address of Client	Country & Year	Project Completion Period		Contract Value*			Detailed Description of Work, Scope & Responsibilities**	Details of Equipment Procured (Including nature/type of equipment, its value* and origin/source)	Details of Qualification of Manpower Employed	Reason for Delay in Project Completion, if applicable
				Planned	Actual	Foreign Currency	Local Currency	Total				

(\*) Please indicate name and unit of currencies.

(\*\*)For example design engineering, procurement, manufacturing and commissioning.

**HSEQ DETAILS**  
(To be filled by Manufacturer)

1-	Do you have a formal written Safety Policy?	YES	NO
	If yes, please attach a copy(s)		
	Is safety policy distributed to all employees and posted at the offices?	YES	NO
2-	Do you have a safety program manual?	YES	NO
	If yes, please state scope		
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3-	Do documented procedures exist to support the safety manual?	YES	NO
	If no, how is your safety program implemented?		
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4-	Do you operate a formal review/audit of the safety program?	YES	NO
	How are review/audit results identified, documented and implemented?		
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5-	Do you hold regular safety meetings for all employees	YES	NO
	If yes, how frequently do you hold these meetings?		
	Weekly	<hr/>	
	Fortnightly	<hr/>	
	Monthly	<hr/>	
	Others	<hr/>	
		When?	<hr/>
		<hr/>	
6-	Do you hold regular safety inspection ?	YES	NO
	If yes, please provide details.		
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7-	What Type of employee training programs is in place?		
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Is training delivered to subcontractors / vendors?	YES	NO
Is training delivered to clients?	YES	NO

8- How are accidents investigated and reports circulated to management? Give a copy of any report if available.

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ANNEXURE – V**TECHNICAL SUPPORT SERVICES**

(To be filled by Manufacturer)

Please indicate only the type(s) of work your company is involved and is capable of undertaking

**1.0 TECHNICAL SUPPORT SERVICES**

1.1	Mechanical Testing	YES	NO
1.2	Stress Analysis	YES	NO
1.3	Radiography	YES	NO
1.4	Ultrasonic Survey and analysis	YES	NO
1.5	Non-Destructive-Testing	YES	NO
1.6	Corrosion Inspection	YES	NO
1.7	Noise Survey and Analysis	YES	NO
1.8	Quality Inspection	YES	NO
1.9	Safety Inspection	YES	NO
1.10	Vibration measurements and Analysis	YES	NO
1.11	HSE Inspection	YES	NO
1.12	Third Party Inspection	YES	NO
1.13	Skilled/Specialist Technical Support Services:		
	Mechanical	YES	NO
	Civil	YES	NO
	Quality	YES	NO
	Safety	YES	NO
	HSE	YES	NO
	Pipeline	YES	NO
	Others	YES	NO
1.14	Non Skilled Support Services	YES	NO
1.15	Vendor Assistance	YES	NO
	Specify Vendors		
1.16	Others	YES	NO

**2.0 METALLIC PIPE INSTALLATION, COMMUNICATION AND MAINTENANCE**

		YES	NO
2.1	Fabrication / Construction	YES	NO
2.2	Welding	YES	NO
2.3	Hot Tapping	YES	NO
2.4	Heat Treatment	YES	NO
2.5	Coating	YES	NO



2.6	Wrapping	YES	NO
2.7	Hydraulic	YES	NO
2.8	Pipe Work Inspection	YES	NO
2.9	Others	YES	NO
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3.0	MECHANICAL WORKSHOP FACILITIES	YES	NO
3.1	Machining	YES	NO
3.2	Welding	YES	NO
3.3	Heat Treatment	YES	NO
3.4	Steel Fabrication	YES	NO
3.5	Blasting	YES	NO
3.6	Metal Spraying	YES	NO
3.7	Electrolyte Coating	YES	NO
3.8	Hydraulic Testing	YES	NO
3.9	Valves Refurbishment	YES	NO
3.10	Others	YES	NO
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4.0	INSULATION	YES	NO
4.1	Machining	YES	NO
4.2	Hot Insulation	YES	NO
4.3	Associate Insulation	YES	NO
4.4	Others	YES	NO
5.0	E&I WORKSHOP FACILITIES		
5.1	Instrument / Erection / Installation / Calibration / Testing Equipment for following:		
	• Pressure	YES	NO
	• Flow	YES	NO
	• Level	YES	NO
	• Temperature	YES	NO
	• Concentration	YES	NO
5.2	Equipment for the following:		
	• Control Panel Installation	YES	NO
	• Devices for testing, checking and Calibration of control panel items	YES	NO
	• Devices for cable laying, Meggering, etc.	YES	NO
6.0	ELECTRICAL WORKSHOP FACILITY		
	Electrical installations, Meggering, Testing devices for:		
	• Motors	YES	NO
	• Bus Bar	YES	NO
	• Control Modules	YES	NO

	• Generator Control Panel	YES	NO
	• Alternator	YES	NO
	• Gas Engines	YES	NO
	• Power Cables	YES	NO
7.0	Testing Shop Facilities as per ASME "U" Stamped	YES	NO

**Note:** In case any service/facility is not available in-house but the company has standing arrangement to outsource such service / facility please indicate with sufficient details.

**Documents submission check List**

Bidder to submit following documents with bid for technical evaluation:

Sr.No	Description	Bidder	Line Pipe Manufacturer	Coating Mill
1	Authority Letter	In favor of local agent	In favor of bidder	In favor of bidder
2	Valid API 5L Certificate with Service Annexure H		Yes	
3	API 5L Certificate of Last consecutive 5 years		Yes	
4	Quality Certificates	Yes	Yes	Yes
5	Supply record during last 7 years	Yes	Yes	Yes
6	Supply record to International E&P companies	Yes	Yes	Yes
7	Copies of purchase orders ( 03Nos) to International E&P companies	Yes	Yes	Yes
8	Copies of third party inspection reports ( 03 Nos)	Yes	Yes	Yes
9	Equipment details		Yes	Yes
10	Lab Equipment details		Yes	Yes
11	Details of order in hand		Yes	Yes
12	Audited financial statements for last three years	Yes	Yes	Yes
13	Performance certificates of material supplied to E&P companies (03 Nos)		Yes	Yes
14	Submission of Data Sheet (Doc 4985-DS-1801) duly complied by both manufacturer and bidder	Yes	Yes	Yes
15	Submission of Doc No 4985-PA-2006 (Annexure “B”) duly complied by both manufacturer and bidder	Yes	Yes	
16	Submission of Doc No 4985-PA-2008 (Annexure “C”) duly complied by manufacturer, coating mill and bidder	Yes	Yes	Yes
17	Project schedule	Yes		
18	Occupational Health & Safety Management System Certificate		Yes	Yes
19	Quality Management System Certificate	Yes	Yes	Yes
20	Mill Catalogue		Yes	Yes
21	Third party Certifications		Yes	Yes
22	Business License	Yes	Yes	Yes

**Note:**

- Bid documents should be signed and stamped by bidder and should be properly tagged and numbered.
- Bid should be submitted in book binding form.
- Contents of the authority letter should include the following:
  - Contract number.
  - Supply of new pipe as per tender specification.
  - Signed / Stamped by manufacturer.
  - Contact details (Name, address, telephone numbers, email).
  - Delivery schedule.
  - List of documents provided by manufacturer (Documents not mentioned in the authority letter but part of the bid will not be considered).
- API 5L scope should include supply of **X52 NS, PSL2**, Annex H pipe.
- Third party audit company contact details are mandatory for verification of audited financial statements.
- In case of conflict between specifications and API 5L (Latest edition), most stringent requirement will prevail.

## DATA SHEET OF CARBON STEEL LINEPIPE

(8 INCH DIAMETER )

1	<b>Client</b>	<b>Oil &amp; Gas Development Company Limited(OGDCL)</b>	<b>Job Number</b>
2	<b>Project</b>	<b>Gas Field Development</b>	<b>Quantity:</b>
3	<b>Location</b>		
4	<b>PROCESS FLUID AND CONDITIONS</b>		
5			
6	Fluid:	Untreated natural gas	
7	Service:	Sour	
8	Design Pressure :	1400 Psig	
9	Design Temperature :	82 <sup>o</sup> C (Max)	
10		-9 <sup>o</sup> C (Min)	
11	Installation:	Underground / Above Ground	
12			
13	<b>SPECIFICATION</b>		<b>COMPLIANCE</b>
14			
15	Linepipe in accordance with API 5L (Latest Edition) with service Annex H , Tender Doc. No. 4985-PA-2006, 4985-PA-2008 and the specification given below.		
16	Design Code:	ASME 31.8	
17	Pipe Size:	4", 6", 8" ND	
18	Installation:	Aboveground/Underground	
19	Pipe wall thickness:	Sch 40,80	
20	Specification:	API 5L Gr X52 PSL2, NS with Service Annexure H	
21	Pipe:	Seam Less	
22	Nominal Length:	Double random length	
23	Ends:	Bevelled to ASME B16.25 / ASME B31.8 APPENDIX I Fig. AS APPLICABLE	
24	Bevel Protectors:	Recessed steel end protectors or Plastic End caps	
25	Product Specification Level:	PSL 2 , NS	
26	Hydrostatic test pressure:	As per API 5L	
27	Charpy Test Temp:	-22 <sup>o</sup> C	
28	Charpy Test:	41 Joule (Min. Average)	
29		27 Joule (Minimum Individual Value)	
30	DWTT temp:	N/A	
31	NACE MR 0175 compliance:	Required	
32	External Coating:	3 Layer Polyethylene (3LPE)	
33	Coating Thickness:	As per Doc No 4985-PA-2008 (Annexure "4")	
34	Marking:	As per API 5L Latest Edition	
35			
36	<b>NOTES</b>		
37	1 Submission of valid API 5L certificate with Service Annexure H of the Linepipe manufacturer along with the bid is mandatory.		
38	2 Submission of API 5L certificates for the last consecutive 5 years of the Linepipe manufacturer along with the bid is mandatory.		
39	3 Submission of audited annual financial reports for the last consecutive 3 years of bidder, pipe manufacture and coating mill is mandatory.		
40	Provision of full address of the auditing firm along with website address and email address for verification purpose is mandatory.		
41	4 Submission of all documents as per check list at Annexure " A".		
42	5 Submission of filled Annexue I, II, III, IV & V with the bid of bidder and pipe manufacturer.		
43	6 The Chemical composition and the Carbon Equivalent shall be in accordance with the doc no. 4985-PA-2006		
44	7 The external 3 Layer Polyethylene (3LPE) coating shall be in accordance with the doc. No. 4985-PA-2008 (Annexure "4")		
45	8 The external 3LPE coating shall be suitable for the following conditions:--		
46	a) Maximum operating temperature of the burried pipeline:	82 <sup>o</sup> C (Max)	
47	b) Geographical area:		
48	c) Expected ambient temperature during installation:	-1 to 55 <sup>o</sup> C	
49	d) Installation method:	Trenching-lowering-backfill	
50	e) Soil and backfill conditions:	Sand, gravel	
51	f) Field joint coating proposed:	As Per Manufacturer Recommendation.	
52	g) Type of Cathodic protection:	Impressed Current.	
53	9 Acceptable Delivery time is 04 months from L/c.		
54	10 Third party inspection during whole manufacturing process will be arranged by OGDCL and bidder will provide all type of support during manufacturing process.		
55			
56			
57	11 In case of conflict between API 5L Latest Edition and tender specification, most stringent requirement will prevail.		
58	12 At the time of bid submission, deviations if any, not mentioned on a separate sheet will not be considered.		
59	13 Bid should be submitted in the form of Book Binding with page number mentioned on each page.		