

OIL AND GAS DEVELOPMENT COMPANY LIMITED (OGDCL)

SECTION – III

Scope of Work



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1.0 SCOPE OF WORK

1.1 General

1.1.1 The Contractor shall be responsible for execution of the project on complete responsibility basis and accordingly carry out all activities necessary to have in place an operational UCH Compression Facility (UCH Compression Project) including vetting and endorsement of FEED documents for Compressor Packages, their suction & discharge headers, piping and associated tie in points for all required services & facilities, detailed design engineering, procurement (supply) of equipment and material, construction, installation/erection, testing and complete all the civil, mechanical, electrical and instrumentation works, hook-up, tie-ins, pre-commissioning, commissioning & startup until issuance of Final Acceptance Certificate. When completed, the works shall be fit for the purposes for which it is intended and as defined in the Contract.

1.1.2 OGDCL intends to have a complete workable safe and operable plant meeting all the performance parameters, guarantees and warranty requirements. The Scope of Work described in this document is to enable the EPCC Contractor to bid for UCH Compression Project.

The EPCC Contractor's Scope of Work shall include, but not be limited to:

- Prior to performing Detailed Engineering of the project, EPCC Contractor shall vet and endorse the FEED documents of Compressor Packages, their suction & discharge headers, required offsite & utilities, piping and associated tie in points for all required services & facilities.
- EPCC Contractor shall evaluate and check the hydrate formation in the existing UCH-I and UCH-II Plants' associated system along with New FEC system. In case of hydrate occurrence, EPCC Contractor to provide proven solution (Such as, Heating) without extra charge to OGDCL.
- EPCC Contractor shall review and obtain all data related to operational/shutdown philosophies of the existing UCH-I & UCH-II Plants and considering OGDCL's

contractual sales gas obligations, developed and implement the Philosophy of Compression Facility in such a manner that there will be no change / constraint with respect to availability of the plants due to operational philosophy of compressors.

- EPCC Contractor shall perform the Compression Facility's flare and blow down design not limited only to Compression Facility Battery Limits but also considering tie-ins require for the compression project. Contractor shall also perform UCH-II flare debottlenecking study considering its operation requirements and develop and implement the design fulfilling Compression Facility and UCH-II flaring and blow down requirement for all scenarios.
- Considering the OGDCL's contractual obligations with respect to sales gas supply to end user, there is a very stringent limitation for the fuel gas supply from OGDCL to Compression facility as the same sales gas will be utilized as fuel gas for the Compression facility. The sales gas supply to be utilized as fuel gas for compression facility will be limited to sixteen (16.0) MMSCFD maximum, and accordingly, EPCC Contractor to design the compression facility taking into account all design margins / contingencies such that requirement of fuel gas (UCH sales gas) shall not exceed 16.0 MMSCFD of gas. No design shall be acceptable which requires fuel gas (UCH Sales gas) supply from OGDCL more than 16.0 MMSCFD.
- Detailed Design Engineering of the project.
- Detailed HAZOP study of Compressors (UCH Compression Project) and its associated equipment/items outside the compressor packages.
- EPCC Contractor to measure the actual required lengths of new and modified piping/header and vet & endorse their hydraulic calculations.
- Material selection study for new compressor packages shall be carried out by EPCC Contractor and shall submit to OGDCL/ENAR for review and approval.
- EPCC Contractor shall provide proper double block & bleed and positive isolation for all process piping tie-ins.

- Procurement (Supply) of all equipment / material including preparation and placement of Purchase Orders, expediting, inspection, quality control, shipping, delivery and offloading at site for UCH Compression Project.
- For Balance of Plant equipment, auxiliaries, piping, instrumentation etc. for FEC trains, as marked on P&IDs under Package battery limit (refer tender document, Vol-IIA/P&IDs), it is mandatory that the design shall be performed by the respective packager or at least the design shall be vetted/endorsed by the packager (in case of the design of aforesaid Package battery limit is performed by EPCC contractor).
- Deployment of all construction/erection, equipment, materials, tools/tackles consumable, manpower etc. for execution of the project.
- Pre-commissioning, commissioning, performance testing, Reliability Guarantee Test (RGT) of UCH Compression facility and training of staff.
- Construction, fabrication, erection and hook-up/tie-ins to existing mechanical, electrical, instrument, civil and safety system of existing UCH I & II Plants.
- Complete Instrumentation and Controls in accordance with but not limited to the requirement mentioned in the Tender documents, if any requirement not mentioned explicitly in the tender documents but required for the smooth and safe operation of the package/equipment and plant shall be in EPCC Contractor scope.
- Project Management, Planning & Control of the whole project from contract award throughout to final acceptance by OGDCL.
- QA / QC.
- Health, Safety and Environment (HSE).
- Provision of detailed construction drawings.
- EPCC Contractor shall be responsible for providing softcopies (editable and pdf) of all engineering work/documents.

- Scheduling of project for material, procurement, fabrication, installation, construction of all the mechanical, civil, electrical and instrumentation with milestones, followed by monthly presentations on each discipline.
- Approvals from OGDCL/Consultant for all engineering, material, equipment & consumables.
- Arrange delivery of initial fills, consumables, lubricants, commissioning spares (including startup and operation during Performance Test and until successful completion of Reliability Guarantee Test).
- Supply of OEM recommended Consumables & spare parts for one (01) year operation.
- Item-wised price list of OEM recommended consumables & spare parts supply for two (02) years operation. (as optional price)
- Preparation of all documentation (including as-built drawings / documents and operations / maintenance manuals etc.) and their submission to OGDCL in both hard & soft form.
- The EPCC Contractor shall be responsible for liaison and coordination with OGDCL/Consultant and other Suppliers. Liaising with certifying Local Authorities (provincial and federal government) to obtain the permissions and licenses for executing the work and preparation of all the necessary documentation shall be in the EPCC Contractor's scope of work.
- Construction and maintenance of temporary site facilities warehouse & security arrangements.
- If EPCC Contractor is not complying with any requirement of tender document, it shall be explicitly mentioned under exceptions/exclusions section of the bid. Anything not mentioned in exceptions/exclusion will be considered in EPCC Contractor's scope of work and supply irrespective of scope of supply as may be given in the bid.

- During preparation of bid, if bidder feels that such piece of equipment can be optimized to reduce cost then EPCC contractor shall provide as an alternate option with justification.
- EPCC Contractor shall consider 20 years design life of the project and equipment.
- All the reference documents to be provided to OGDCL/Consultant for review, approval and record.
- The EPCC Contractor shall perform the work in an efficient manner with due diligence, high professional standards, and good industry's practices, internationally accepted codes/standards in accordance with the requirement set out in the Contract Documents.
- The Scope of Works for UCH Compression Project and any itemized lists of Works, as described herein are not fully exhaustive and the requirements referred to herein and shall be taken as 'minimum' requirements. The Scope of Works is not intended to limit or restrict the obligations of Contractor in respect of the execution of the Works and no part of the Scope of Works shall limit any other part of the Scope of Works or any of the Specifications or the responsibilities of Contractor in respect thereof. The Contractor's Scope of Work must be read in conjunction with the referenced documents and all parts of the bid document. Contractor's Scope of works shall comprise all activities necessary to complete the Work in accordance with the requirements of all these documents. Any clarifications obtained by the bidder during the bidding process shall also be part of scope of work.
- The EPCC Contractor shall not be relieved of any of its obligations under the Contract as a result of any inspection, examination, review, instruction, approval, consent or certificate given / issued by OGDCL/Consultant.
- The Contractor shall comply with all applicable laws including environmental regulations, OGDCL's HSE & Security requirements in the performance of the Contract and shall ensure that the Project is fully compliant with all applicable laws.

- 1.1.3** The Scope of Work is intended to cover the design and construction of the UCH Compression Project described in the Tender documents in accordance with good engineering practice accepted in the Industry. Any work or detail, which is not expressly set forth, but which is necessary to complete the job to the true intent and meaning of this Scope of Work, shall be furnished by EPCC Contractor as though specifically noted herein, without extra charge to OGDCL.
- 1.1.4** EPCC Contractor shall furnish all materials and equipment (including initial charges of any lubricants, portable fire extinguishers and chemicals, tools, construction materials and consumable supplies required for the project and shall make the complete installation of the UCH Compression Facility covered in this Scope of Work. The UCH Compression Facility when turned over to OGDCL shall be in a commissioned condition and successfully performance tested.
- 1.1.5** The EPCC Contractor shall provide all ordinary and special tools, test equipment, transport, labor, supervision and all other necessary arrangements regarding the execution of the specified work and arrangements for the security of its personnel, supply of equipment and materials. All material furnished by EPCC Contractor shall be approved by the OGDCL / Consultant before work is commenced. Only brand new, top quality materials from approved vendors/manufacturers will be acceptable to OGDCL.
- 1.1.6** The EPCC Contractor shall transport to Project site all materials, equipment, vehicles, consumables, labor and personnel necessary for the work.
- 1.1.7** The EPCC Contractor shall provide a temporary camp for his own personnel, equipment and materials in the vicinity but outside the UCH Gas Plants. The EPCC Contractor shall establish a fenced and guarded ware-house/store inside UCH Gas Plant for secured storage (security to be in line with Clause 11.11 of Condition of Contract) of material and equipment procured for the project. The EPCC Contractor shall maintain stores record of all such equipment and material and handover the records to OGDCL after completion of the Project to facilitate reconciliation of consumed/installed and left over equipment/material.

- 1.1.8** The EPCC Contractor shall also establish all necessary workshops/fabrication shops inside the UCH Gas Plant for execution of Project construction activities. Demobilization of all equipment, camps stockyard, works shops, fabrication shops, etc. and clean and reinstate these areas, shall also be the responsibility of the EPCC Contractor.
- 1.1.9** The EPCC Contractor shall carryout the necessary temporary works, and construct, install and mechanically complete all the works and submit all documentation as required by this Scope of Work.
- 1.1.10** The construction, installation and mechanical completion activities shall take full account of other work being carried out. The EPCC Contractor should bear in his mind that all major construction activities shall be performed when the existing UCH Gas plants are in operation. During construction works the EPCC Contractor shall ensure, together with his own personnel and equipment the safety of the existing equipment and material at UCH gas plants as well. The EPCC Contractor shall abide by the OGDCL's safety policies/procedures and shall ensure that his work in any way shall not affect normal plant operation of existing plant. The EPCC Contractor shall clearly identify the areas of works inside the plant in operation and shall make all arrangements required for safe execution of construction related activities. The EPCC Contractor shall also be responsible for obtaining all hot or cold work permits or any other permits as deemed necessary by the OGDCL on day-to-day basis.
- 1.1.11** The EPCC Contractor shall make all necessary work plans/procedures as required by the OGDCL and shall submit the same for approval prior to execution. It is also intended to specifically mention that all the final tie-ins/hookup works will be completed during UCH gas Plants shutdown. The duration of plants shutdown shall be limited and time period will be different for each UCH I & II plant. This information shall be obtained by EPCC Contractor from OGDCL. The EPCC Contractor shall ensure completion of all such works within the agreed time schedule with due diligence and shall make all necessary arrangements, thereof. A detailed schedule shall also be required prior to commencement of construction activities during shutdown.

- 1.1.12** The information and data given is not intended to be an exhaustive list of all the requirements of the Contract. The EPCC Contractor's scope of work must be read in conjunction with the Tender documents and all parts of the Contract. EPCC Contractor's scope of works shall comprise all activities necessary to complete the project in accordance with the requirements of all of these documents.
- 1.1.13** All work shall be carried out by EPCC Contractor under the supervision of experienced personnel in accordance with OGDCL procedures, and the best and latest approved practices in the oil and gas industry.
- 1.1.14** Health, Safety and Environment requirements and provisions shall be in accordance with the requirements of the Contract and shall fully comply with OGDCL's policies/procedures and international standard.
- 1.1.15** The EPCC Contractor shall also comply with the QA/QC, Safety, Planning and Scheduling requirements of the Contract throughout the execution of the Project.

1.2 Design & Engineering

Prior to performing Detailed Engineering of the project, EPCC Contractor shall vet and endorse the FEED Documents of Compressor Packages, their suction & discharge headers, off-sites & utilities, piping and associated tie in points for all required services & facilities.

The Vetting and Endorsement of FEED Documents of Compressor Packages, their suction & discharge headers, off-sites & utilities, piping and associated tie in points for all required services & facilities, shall include studies, calculations, etc. to confirm and verify the process design and equipment sizing basis. The Design Vetting/Endorsement and Optimization Report shall be submitted to OGDCL/Consultant for approval. However, detailed engineering will include preparation of process data sheets, Heat and Material balance, review and updating of existing PFDs and development of new Process Flow Diagrams (PFDs), development of piping and instrument diagrams (P&IDs), development of operating control and shutdown philosophy,

startup/commissioning spares, emergency and shutdown system and details of first fills/consumables requirements.

The EPCC Contractor shall be responsible for the provision of all engineering and design services necessary to complete the project in conformity with the requirements indicated within this scope of work. The general requirement will also include but not be limited to:

- Verification of the provided design data. EPCC Contractor shall, by site visit (s) and otherwise, familiarize himself with existing facilities, field operation and site details, clarify any inconsistencies and obtain any additional information he may require to complete his work; and check, correct and supplement any existing drawings required as a basis for his work. Updating of all received data as a result of site visit, information received from OGDCL/Consultant shall be the responsibility of the EPCC Contractor.
- EPCC Contractor shall develop all necessary Documents (including) for the procurement, fabrication, transportation, installation, construction, pre-commissioning, commissioning, performance test, Reliability Guarantee Test and start-up of the facility.
- Performance of any additional studies or calculations required to further define equipment or system requirements, or to demonstrate the adequacy of the proposed design.
- Risk Studies (HAZOP, HAZID, SIL and Safety Assessment) due to installation of New Compressor Packages will be arranged by EPCC Contractor in the presence of OGDCL/Consultant which shall be chaired by the Third party chairman to find out any gaps / risks / hazards, by using a Systematic Approach.
- After completion of RISK studies, all recommendations will be incorporated by EPCC Contractor in design/drawings and technical specifications.
- Preparation and updating on a regular basis of all drawings, specifications, requisitions and other documents required for the purchase, fabrication, testing and installation of all equipment, materials and facility defined herein.

- Provision of procurement, expediting and inspection services for all equipment, materials and skids/packages.
- Review of vendor data, drawings and other documentation to ensure compliance with specifications.
- The Detailed Design to be performed by the EPCC Contractor shall include but not limited to the following:
 - i. Updating, completing, (re-drawing if necessary) of the Design Documents provided by OGDCL / Consultant.
 - ii. Preparation and issuance of all necessary MTO's, requisitions, and other technical documents for the procurement of Equipment and Bulk Material.
 - iii. Preparation and issuance of all design documents for construction, installation, pre-commissioning, commissioning and start-up procedures, approvals.
 - iv. Liasing with Certifying and Local Authorities to obtain necessary design appraisal reports, including preparation of all necessary documents.
 - v. Checking and co-ordinating for all Vendor's detailed Engineering and Final Documentation.
 - vi. Performance of all detailed studies, procedures, calculation notes and the like for the Vendors supplied items. Implementation of field mismatches and changes desired by Operation/Maintenance, etc.
 - vii. The Detailed Design shall include in particular but shall not be limited to the preparation and issue of the documents which require "Approval" prior to implementation for procurement, construction and/or installation.
 - viii. The Detailed Design Documents including all drawings, specifications, MTO's and Manuals shall contain all essential and adequate details in a manner that this project can be carried out independently without too much interdepartmental dependence and that start-up, commissioning, operation, safety and maintenance procedures can be implemented smoothly and without confusions.

- EPCC Contractor shall develop and submit to the OGDCL / Consultant a comprehensive list of drawings/documents with the Work Program for control purposes.
- The EPCC Contractor shall ensure that the plant facilities to be implemented as part of this project shall be capable of continuous, safe and efficient operation at all anticipated conditions during the active life of the installation.

1.3 Project Management, Planning & Control

1.3.1 Management

The EPCC Contractor shall carry out all activities according to a pre-approved project plan. Contractor shall prepare and submit, for OGDCL's approval, procedures for all Works. These procedures shall strictly comply with the requirements of the Contract where applicable. After the approval, these procedures shall be strictly followed in the performance of the Works and any deviation will require prior approval of OGDCL.

As a minimum, management of the Works will include the means to ensure that:

- a. EPCC Contractor shall manage all internal coordination between Contractor departments involved in the execution of the Works such that the Works, and the transitions and interactions between all particular phases of the works, are executed in an efficient, safe, environmentally sound and timely manner and EPCC Contractor initiates and implements such procedures as are appropriate to achieve the execution of the Works in that manner.
- b. The EPCC Contractor shall manage and coordinate with all of its Sub-Contractors involved in execution of the Works in accordance with the requirements identified in this document.

The EPCC Contractor shall co-ordinate and control all major phases of the work including:

- Detailed engineering, design and specification of all equipment, materials and facilities in the EPCC Contractor's Home Office.

- Erection, construction and hook-up of the facilities at site.
- Pre-commissioning, commissioning, performance testing, handover of the completed facility to OGDCL.
- Material reconciliation as required.
- Compilation and provision of a Completion File as well as a formal Closeout Report to OGDCL on completion of the EPCC Contractor's Scope of Work.

The primary project management function of the EPCC Contractor is to ensure that all parties, including Sub-contractors contributing to the project, comply with their established duties and responsibilities and take corrective action where necessary to ensure that the project is completed in a timely and satisfactory manner.

Where applicable Pakistani law and regulations conflict with Company's Specifications as detailed herein, Pakistani law and regulations shall govern. (EPCC Contractor shall promptly inform OGDCL in writing of any conflict, which arise for Company's comment before any design/procurement activities commence).

1.3.2 Planning

The EPCC Contractor shall plan and schedule all major activities listed above, prior to the commencement of that activity. Such plans and activities will be updated, at least monthly, and take into account the current status of proceeding activities. These detailed plans and schedules will be summarized in Master Schedules and Networks, etc. for approval by OGDCL.

1.3.3 Project Control & Administration

The EPCC Contractor shall develop and implement detailed project control procedures and effective systems applicable to all phases of the Works, covering all aspects of planning, scheduling, progress reporting, estimating, quality control, cost control, accounting and administration to be implemented under, and as part of, and in accordance with the Approved Project Plan.

As a minimum, the project control and administration works to be carried out pursuant to this section will include the following requirement:

- Project planning and progress measurement shall be in accordance with OGDCL's requirements as detailed in subsequent section of this document and shall be reported to OGDCL/Consultant.

The EPCC Contractor shall control all aspects of the project using network analysis, schedules, Gant charts, etc. Project controls will include:

- All aspects of estimating, cost control, planning, scheduling, change orders, extra works, and claims and back charges. An effective system for quantitative measurement of physical progress shall be incorporated.
- Details of computer programs to be used.
- Details of codes of accounts to be used.

The EPCC Contractor shall also submit Level-1 to Level-4 Schedule along with the bid.

1.3.4 Progress Measurement and Reporting

The EPCC Contractor shall maintain up to date networks, document control register procurement schedules, etc. to demonstrate day-to-day progress and control of the project. These documents will be supplemented by weekly and formal monthly reports covering all aspects of the project, and will be of sufficient detail to enable Company to satisfy itself that the project is proceeding in a timely manner.

1.3.5 Construction Planning

The EPCC Contractor shall pre-plan all construction activities to ensure full definition of an optimum construction plan, procedures and scope of work. Such plans will cover construction strategy, coordination and interfacing of all on-site activities, quality control and safety procedures. The plans will be subject to review and approval by OGDCL.

1.3.6 Quality Assurance and Control

The EPCC Contractor shall be responsible for ensuring that Approved Quality Assurance Procedures are complied with throughout the various phases of the project. The procedures will include but not be limited to:

- Identification of quality standards
- Implementation of Quality Assurance procedures for design
- Document / Procurement controls
- Vendor surveillance programs including witnessing performance and run-in tests
- Implementation of Quality Assurance procedure during construction and Pre-commissioning
- Reviews and disposition of non-conforming items
- Maintenance of records
- Implementation of Quality Assurance

The EPCC Contractor shall ensure that all sub-contractors/suppliers he appoints comply in all respects with the approved Quality Assurance procedure.

1.3.7 General Services

Sub-Contractor

The EPCC Contractor shall be responsible for all the activities of its Sub-Contractors and shall arrange for necessary assistance and attendance of Sub-Contractors and their respective representatives at Site or at any as may be required for EPCC Contractor to execute the Works in accordance with the Contract.

2.0 PROCESS ENGINEERING

This section describes the general process related technical requirements of the UCH Compression facility to be provided by the EPCC Contractor. Furthermore, the cases considered for the compression study project are as follows:

Case-1: 870 psig Compressor Train Inlet which will dropdown to 550 psig by Inlet PCV

Case-2: 500 psig Compressor Train Inlet without PCV Operating

Case-3: 450 psig Compressor Train Inlet without PCV Operating

Case-4: 350 psig Compressor Train Inlet without PCV Operating

(Refer Doc. 'Process Design of New Compressor Trains' in Tender Document/Volume-IIA.)

Compressors shall be designed in such a way that safe, continuous and trouble free operation shall be carried for both Rated and Normal Conditions of Case-1, Case-3 and Case-4 as well as on Turndown conditions as stipulated in compressor datasheet. EPCC Contractor shall evaluate and check the hydrate formation in the existing UCH-I and UCH-II Plants' associated system along with New FEC Trains for winter cases. In case of hydrate occurrence, EPCC Contractor to provide proven solution (Such as, Upstream Heating) without any price adder. EPCC Contractor shall vet and endorse Process FEED package (Tender Document/Volume-IIA) and shall submit Vetting & Endorsement Report to OGDCL/Consultant prior to performing Detailed Engineering.

The EPCC Contractor's process engineering will include all Studies/Philosophies, calculations, reports, documents/drawings etc. for the adequate process design and equipment sizing. It will include the preparation of process data sheets, heat and material balances, utility balances, development of PFD's, UFD's and P&ID's for all systems, including preparation and implementation of the control, startup and shutdown philosophies and the detailed engineering of tie-ins with existing facilities/systems. Development of the process and utility systems will take full account of environmental requirements in particular the safe disposal of liquid and vapor effluents to flare or drain. The EPCC contractor's engineering team will also take part in the HAZOP and HAZID review and perform any Hazards Analysis arising there from. The EPCC contractor's engineering team will review plot plans, layouts etc. for safety, operability and ease of maintenance. Furthermore, EPCC Contractor shall review and finalize all tie-in points of UCH-I & UCH-II Plants for Front End Compression (FEC) trains.

Although combined Front End Compression shall be installed, however, EPCC Contractor will review existing dedicated and independent plants operational philosophies (without FEC) along with the OGDCL's contractual sale gas obligations and develop the operating philosophy of FEC in such a manner that same degree of dedication and independency shall

be available for both plants as a minimum. In this respect EPCC Contractor shall consider all upsets / operational noises and shutdowns either coming from both plants at downstream of the FEC or generated from compressors facility shutdowns and any upsets for the development and implementation of FEC operational Philosophy including all accessories, utilities, off-sites facilities, flare & blow downs systems, etc. of FEC and both plants.

EPCC Contractor shall design all the systems/Units/modifications according to codes and standards and perform all the necessary works (i.e. detailed design engineering, procurement of equipment and material, construction, installation/erection, testing and technically complete all the civil, mechanical, electrical and instrumentation works, hookup Tie-ins, pre-commission and provide commissioning and startup) from all aspects so that safe, continuous and trouble free operation of the compression facility is assured.

2.1 Turbo Compressor Trains

The EPCC Contractor's scope with respect to process engineering shall include but not limited to the following: New Front End Compressors shall be Turbine driven Centrifugal Compressors according to API STD. 617.

Three (03) new turbo centrifugal compressors shall be installed at UCH Gas Field as front end compressors to cater the depleting pressure of both UCH-I & UCH-II plants. Each Turbo Compressor driven by directly coupled Gas Turbine with other BOE (balance of equipment), for Compressor Datasheet, refer Tender Document.

Other BOE of turbo compressors are as follows but not limited to:

- Anti-surge system with complete instrumentation.
- Dry Gas Seal (DGS) system with complete instrumentation.
- Lube Oil system with complete instrumentation.
- Vibration Monitoring System.
- Separate Unit Control system

Installation of new turbo compressors is selected on UCH-II plant. EPCC Contractor shall supply turbo-centrifugal compressor packages complete in all aspects. Furthermore, New Centrifugal Compressors shall be NACE Compliant due to presence of H₂S.

The EPCC Contractor shall quote for complete dynamic simulation study as optional item in which the new three (03) packages integration with existing two Plants (UCH- & UCH-II) with respect to operation and shutdowns will be studied and simulated. In case it is not quoted as optional item then bidder has to essentially provide the necessary data like reaction times of high integrity trips and other safety systems, surge control specifically, control set-points and the required controller response times and specify the method to interface the new three (03) Turbo-compressor to the existing two Plants (UCH- & UCH-II), considering the minimum following causes;

- Closure of the Common inlet ESDV to the Turbo-Compressors
- Loss of compressor
- Closure of one of the inlet/outlet ESDVs
- Effect of complete and partial any Plant shutdown (capacity reduction)
- Partial reduction of inlet flow rate to 30% or 60%
- Turbo-compressor start up, alone and / or with other compressors, along with effects on other in operation compressor.
- Turbo-compressor shut down, alone and with other package
- Reaction time of recycle valve to prevent surge following a compressor trip

Data basis - This shall include input data, each compressor surge behavior and simulation scenario, Simulation Study Report and Simulation runs. The EPCC Contractor shall submit the deliverables for comments from OGDCL's and Engineering Consultant and incorporate comments accordingly.

2.2 Centrifugal Compressor Performance Curves

Performance curves shall be submitted by EPCC Contractor/Compressor Vendor for compressor section (between purchaser's process nozzles) for an overall curve of the train. These curves shall encompass the map of operations, with any limitations indicated thereon.

Curves for variable speed compressors shall include: discharge pressure; power; poly tropic head; and poly tropic efficiency versus inlet capacity (from predicted surge point to 115% rated capacity) for minimum operating speed at 60%, 70%, 80%, 90%, 100% and 105% speed, and indicating the effect of specified inlet pressure, temperature, and molecular weights. Any specified operating points shall be noted within the envelope of the performance curve predicted.

The EPCC/vendor shall provide performance test data and curves when the test has been concluded. The surge points shall be shown on the performance curves.

The EPCC/vendor shall ensure that the sectional head-capacity characteristic curve shall rise continuously from the rated point to predicted surge point. The compressor, without the use of a bypass, shall be suitable for continuous operation at any capacity at least 10% greater than the predicted surge capacity shown in the proposal. Furthermore, during machine shutdown, the surge does not occur above 75% speed.

For compressors that have a back-to-back impeller arrangement, the vendor shall furnish a curve showing the expected loading on the active or inactive side of the thrust bearing versus any combination of the differential pressures across the low-pressure and high-pressure sections of the casing. The vendor shall supply curves of balance piston line differential pressure versus thrust load.

The above specific areas shall be addressed by the EPCC Contractor within his scope, as well as detailed design and engineering of UCH Compression Project along with interconnections/tie-ins in all respects with the existing systems. Preliminary hydraulics of interconnecting piping for the three (03) trains of turbo-compressors has been performed (refer Doc. 'Process Design of New Compressor Trains and Its Utilities/Off-Sites' in Tender Document/Volume-IIA,), which shall be reviewed and finalized by EPCC Contractor.

2.3 Compressor Suction Scrubbers

New Suction Scrubber shall be installed at inlet of each compressor to remove entrained liquid from gas. For Scrubbers Datasheet refer Tender Document/Volume-IIA. Preliminary sizing of Suction Scrubber is carried out considering two stage vane type Separator. However,

scrubber sizing, configuration and internals shall be reviewed/finalized by EPCC and shall offer alternatives for the material and design if technically and/or economically justified. EPCC shall also consider proprietary internals.

2.4 Trim Coolers

New Trim coolers shall be Shell & Tube Heat Exchangers with cooling water at shell side. The trim coolers are designed considering 20% maximum oversize criteria on installed surface. Furthermore, the allowable pressure drop criteria for Heat Exchanger design is considered as 10 psi. Fouling Factor of cooling water will be 0.002 h-ft² -°F/BTU, for Trim Coolers Datasheet, refer Tender Document/Volume-IIA.

2.5 Modifications in the Existing Process System

Following modifications in the existing process system of UCH-I Plant shall be included in EPCC Scope of work but not limited to:

1. The new hydrate inhibitor injection skids shall be installed at UCH-I Plant wellheads (i.e. UCH-02, UCH-10, UCH-12, UCH-16, UCH-03, UCH-07, UCH-08, UCH-09 & UCH-28) (Refer Datasheet of Hydrate Inhibitor Injection Skid in Tender Document/Volume-IIA), which shall be operated during worst winter season and controlled by existing wellhead control panel.
2. Gas Outlet Line of existing UCH-I Slug catcher (M-200) shall be changed from 18" dia to 20" dia till battery limit of UCH-I Gathering Area. Existing instrumentations i.e. BTU Analyzer (SC-2002) and Pressure Indicator (PI-2017) shall be utilized for the new 20" line, however, Flow Transmitter (FT-2002) shall be changed as per new line size. The aforesaid instrumentation is currently installed at battery limit of Gathering area; however, these instrumentations shall need to be relocated before FEC tie-in points.
3. A bypass line for PSV-2015, installed at UCH-I existing Slug Catcher M-200, shall also be required.
4. A new Slug Catcher at UCH-I shall be installed, which shall be similar in capacity/type/dimensions to existing M-200 Slug Catcher. Both Slug Catchers shall operate in parallel arrangement (Refer Datasheet of new UCH-I Slug Catcher (M-210) in Tender Document/Volume-IIA).

5. New PCV-2101 and New BDV-2102 shall also be installed at combined gas outlet line of UCH-I Slug Catchers for pressure controlling and emergency blow down respectively. A dedicated flare line shall be routed to UCH-I flare header for aforesaid PCV & BDV.

Furthermore, following modifications in the existing process system of UCH-II Plant shall be included in EPCC Scope of work but not limited to:

1. The new hydrate inhibitor injection skids shall be installed at UCH-II Plant Wellheads (i.e. UCH-19, UCH-20, UCH-22, UCH- 23, UCH- 27, UCH-30, UCH-32, UCH-34 & UCH-36)). (Refer Datasheet of hydrate inhibitor Injection Skid in Tender Document/Volume-IIA), which shall be operated during worst winter season and controlled by existing wellhead control panel.
2. Combined Gas manifold at Gas Gathering Area of UCH-II plant shall be extended with similar size (i.e. 28”) to the extent that existing instrumentations i.e. BTU Analyzer (200-AT-006) and Flow Transmitter (200-FT-006) could be relocated to the extended 28” line as shown in tie-in P&IDs of UCH-II Plant.
3. UCH-II Plant has a separate Slug Catchers (210-V101, 211-V101 & 212-V101) for each Lobe. Well-stream fluids from each Lobe headers are directed to their individual Slug Catchers in UCH-II Plant. New nozzle and dump line has been proposed on each slug catcher for slug handling. New LP separators (955-V101A/B) are proposed to handle the total surge volume of liquid. The Slug Catcher’s dump line shall be directed to new LP Separators (955-V101A/B). The new LP separators (955-V101A/B) will be horizontal three phase separators with weir, its primary purpose is to hold slug volume from existing slug catchers and secondly it separates the flash vapor, condensate and water from the upcoming liquid slug. The Produced Water shall be emptied to Evaporation Pond (955-EP101) via a new blow-case vessel (955-V102) and new produced water pumps (955-P101A/B).
4. The new nozzle and dump line shall be installed on Eastern, Central and Western Lobe Slug catcher (210-V101, 211-V101 & 212-V101) along with new level settings of slug catchers, as shown in tie-in P&IDs of UCH-II Plant.
5. EPCC Contractor shall conduct the adequacy check of Existing Feed Gas KO Drum (300/310-V101) through Vane manufacturer prior to Detail Engineering (Refer Basis of Design in Tender Document/Volume-IIA).

6. Tie-in points at UCH-II Slug Catchers for future UCH-II feed enhancement purpose shall also be in EPCC scope as shown in tie-in P&IDs. Also, a new line size for UCH-I Slug Catcher (M-210) Gas Outlet is proposed. Refer **Annexure-II** for Hydraulic Study Report.

2.6 Utilities and Off-Sites

Following new dedicated utilities for FEC shall be installed at UCH-II Plant due to difference in annual turnaround (ATA) timing of both UCH-I & UCH-II Plants and unavailability of existing utilities and off sites i.e. Cooling Water, Instrument Air, Flare System & Nitrogen and Fuel Gas during ATA of any plant. Furthermore, utility consumptions calculated at FEED stage shall be reviewed and finalized by EPCC Contractor at detailed engineering stage. (Refer Doc. 'Process Design of Compressor Trains & Its Utilities/Off-Sites in Tender Document/Volume-IIA).

➤ Cooling Water System

A new cooling water system shall be installed for proposed FEC. The existing UCH-II plants' raw water tank (930-TK103) and utility water pumps (930-P103A/B) shall be utilized for initial fill and make up water of New FEC Cooling Water System during normal operation; however, during Annual Turn-Around (ATA) of UCH-II plant a provision for makeup water shall be taken from UCH-II fire water header. For New Cooling System duty specification, refer 'Datasheet for Cooling Water System' in Tender Document/Volume-IIA). Furthermore, a new utility water pump i.e. 930-P103C shall also be installed in parallel operation with existing utility pumps at UCH-II Plant as additional standby.

➤ Combined Instrument Air & Nitrogen Generation Unit

A new combined Instrument Air and Nitrogen Generation Package shall be installed for proposed FEC (Refer 'Datasheet for Instrument Air and Nitrogen Generation Package' in Tender Document/Volume-IIA). Instrument air is required to operate valves that regulate pressure, flow, temperature, liquid levels and Emergency Shutdown valves, whereas, nitrogen gas shall be used as a separation gas for Centrifugal Compressors' seal. Instrument Air package shall include complete instrumentation and Control System for controlling and monitoring.

➤ Fuel Gas System

A new fuel gas system shall be installed for FEC, which shall comprise of 01 fuel gas knockout drum, 01 electric heater and electrically traced distribution header (refer 'Datasheet for Fuel Gas K.O Drum' & 'Datasheet for Fuel Gas Heater' in Tender Document/Volume-IIA). During normal operation, the required fuel gas shall be taken from the main sales gas header of the plant having heating value 430 - 480 Btu/scf. However for startup only, raw gas shall be taken from either Eastern Well # UCH-27 or Well # UCH-32 having heating value 720 - 740 Btu/Scf.

Following existing off-sites of UCH-I & UCH-II plants shall be utilized for FEC, however, location of each tie-in point shall be finalized by EPCC Contractor during detailed Engineering Stage.

➤ Flare System of UCH-I & UCH-II

In normal condition, existing flare system of UCH-II shall be used for new FEC. However, a provision shall be provided to route new FEC flare header to existing UCH-I Flare header during ATA of UCH-II plant.

Existing UCH-I flare system is adequate for the blow-down load of UCH-I Slug Catchers, however, EPCC shall perform the flare study for new PCV-2101 and BDV-2102 at Gas Outlet line of UCH-I Slug Catchers. Existing UCH-II flare system is also adequate for blow-down load of existing UCH-II Slug Catchers. (Refer 'Basis of Design' in Tender Document /Volume-IIA). However, for UCH-II flare, EPCC Contractor shall be responsible to perform a debottlenecking study as problems have been observed with respect to flows, liquid accumulations and vibration of the stack even at very low flaring flow rates compare with design flow rates.

Report of debottlenecking study shall be submitted by EPCC contractor for OGDCL's review and approval, however, as a minimum following additions / modifications are envisaged:

- Addition of a new flare knockout drums along with associated pumps of similar capacities as installed at UCH-II existing Plant.

- Replacement of Flare stack and flare tip package with higher size diameter of **56 inch**.

The above additions / modifications are based on initial estimation, however, UCH-II flare system shall be designed, supply, installed and commissioned FEC flaring /blow down requirements as well as finding worked out during debottlenecking of UCH-II Flare considering UCH-II requirements.

The sizing of new ROs and PSVs along with blow-down study for the new FEC Facility, its associated equipment/piping and utilities shall be carried out and finalized by EPCC Contractor (considering the governing load of blow-down/PSV) based on international codes and standards. EPCC Contractor shall finalize the Flare load for the UCH Compression Facility considering the worst case scenario during detailed design Engineering Stage (i.e. Stage-IV).

Vent and Blow-down Study of FEC facility and its associated equipment, utilities and piping (i.e. inter-connecting piping within each train and suction/discharge piping among FEC Facility, UCH-I Plant and UCH-II Plant) shall be carried out by EPCC Contractor. EPCC shall check the adequacy of flare systems of each plant (i.e. UCH-I Flare System and UCH-II Flare System) according to the worst case of vent & blow-down of FEC. In case of any bottleneck, modification in existing flare systems of each plant shall be the obligation of EPCC contractor during detailed design engineering stage (i.e. Stage-IV) of the project.

EPCC Contractor shall ensure that the flare system study for compression facility shall be carried out as per API STD-521, which guides that the system to be depressurize within a fire zone shall reduce the pressure of the equipment to 50% of the design pressure or 100 psig, whichever is lower within 15 minutes. Furthermore, the allowable Mach velocity of 0.5 in sub header/ header is acceptable for intermittent service. However, for tail pipe, 0.7 Mach velocities are allowed.

➤ Fire Water System of UCH-I & UCH-II

Existing fire water tanks, pumps and associated piping headers are adequate for UCH compression facility fire-fighting. However, bidder shall take respective tie-ins from

existing fire water header(s) for compression facility and shall further design, procure, construct and install proper fire-fighting system for compression facility based on international codes and standards.

EPCC Contractor shall finalize the fire water requirement for the compression facility. In order to provide the required fire water for the new FEC trains, EPCC Contractor will determine number of Hydrants/monitors around UCH Compression Facility considering finalized fire water requirement as per NFPA codes & standards and develop their specifications accordingly. Further, EPCC Contractor shall also provide fixed spray system in each Front End Compressor package.

➤ Utility Stations for FEC

EPCC Shall provide utility connections for Utility Stations for each train i.e. Nitrogen, Plant Air from new Instrument Air & Nitrogen generation Package and Utility water (From existing UCH-II Plant) as mentioned in respective P&IDs. Utility stations shall be used for cleaning, washing and purging purposes for new turbo compression facility.

2.7 **HAZID and HAZOP Studies**

The EPCC Contractor shall be responsible for timely, adequate engineering and design reviews to ensure that a safe, operable and easily maintainable facility is designed and constructed. The EPCC Contractor will be responsible for a formal HAZID and HAZOP review of the proposed facilities at “Approved for Design” stage, to be conducted at Packager’s facility by third party (that would be approved by OGDCL/Consultant) in presence of Packager’s engineering team, OGDCL/Consultant engineering team. EPCC Contractor is to justify his design at the HAZID & HAZOP sessions, in case any modification as a result of HAZID & HAZOP, which EPCC Contractor cannot justify, shall be accommodated by EPCC Contractor at no cost to the OGDCL. Before the commencement of HAZID & HAZOP review, the EPCC Contractor shall submit a detailed procedure, methodology statement, and execution plan to OGDCL/Consultant for approval.

OGDCL shall be given at least eight (08) weeks’ notice for the HAZID & HAZOP reviews such that OGDCL’s operations personnel should attend. EPCC Contractor shall make sure

that all the recommendations of HAZID & HAZOP studies are included in the design and implemented during installation of the project.

The following, but not limited to, documents must be reviewed in the HAZID & HAZOP Study meetings:

- Basis of Design
- Process Flow Diagrams (PFDs) and Heat & Material Balances (H&MBs)
- Operating Control & shutdown Philosophy
- Emergency Shut Down (ESD) and Fire & Gas System (F&G)
- Utility Flow Diagram(s) (UFDs)
- Piping & Instrumentation Diagrams (P&IDs)
- Cause & Effect Matrices (C&E)
- Plot Plan(s)
- Hazardous Area Classification Drawings

The EPCC contractor shall provide HAZID & HAZOP reports for the OGDCL/Consultant review and approval. EPCC Contractor must ensure that all recommendations of HAZID & HAZOP studies are implemented/ incorporated in the proposed design. The EPCC contractor shall incorporate all HAZID & HAZOP recommendations in P&IDs, C&E and any other design document. EPCC shall provide close-out on HAZID & HAZOP recommendations and provide final version of all the process design documents for the OGDCL/Consultant review and approval.

3.0 MECHANICAL ENGINEERING

The Mechanical Engineering area shall include all design calculations, sizing, specification and selection of equipment including compressors, prime movers, vessels, exchangers, tanks, pumps, filters, piping, fittings, valves, insulation etc. It will also include the development of requirements and specification for hoist, lifting beams, trolleys, etc., as required.

The Contractor shall review and approve all vendors' drawings and other documents to ensure compliance with specification, and witness testing of equipment in the vendors' works, prior to shipment. The Contractor shall review both the Supplier and Vendors' drawings to ensure that adequate operating and maintenance access is provided to all equipment

Contractor is encouraged to shop fabricate and skid mount as much of the equipment as practical to minimize field construction. The tropical weather conditions experienced in Pakistan may put a significant constraint on field construction work. The Contractor shall ensure to the extent possible that most of the processing unit can be shop fabricated and assembled, then the necessary disassembly done to permit shipment to the compression facility.

The Mechanical features shall incorporate high quality equipment in accordance with the best industry practices and shall embody the Specifications for the equipment included herein. The equipment and mechanical features specified are intended as a guide to the building of an economic, reliable and safe plant.

Contractor shall develop detailed 3D layouts of compression facility with piping, which clearly show the skid mounted construction of the packages, layout of piping sleepers / supports, steel structures and piping of the compression facilities. The 3D layouts of compression facility shall be submitted to the OGDCL/Consultant for their review and approval.

Mechanical engineering works shall include but not limited, to the following:

- a. Mechanical design philosophies
- b. Provide equipment List including process and auxiliary equipment and long lead items.
- c. Provide specification for piping, fittings, valves, insulation, etc.
- d. Provide all equipment specification and mechanical design data sheets.
- e. Sizing of mechanical equipment.
- f. Establish fire Protection requirement for equipment, structure, etc and provide design, specification and data sheets for the same.
- g. To perform material selection study based on corrosion management philosophy and expected life of compression facility.
- h. Provide Tie-in schedule for tie-in of UCH Gas Compression Facility with the existing UCH Gas plants (wherever require) including tie-in methodology.
- i. Provide specifications of all equipment /systems, but not limited to, the following:

- Gas turbine driven centrifugal compressors
 - Instrument Air / Nitrogen Generation System (Instrument Air Dryer, Instrument Air Receivers, Air Compressor, Heater, Membranes, Nitrogen receivers, pre/post filters etc.)
 - Fuel Gas Skid
 - Slug Catcher at UCH I
 - Hydrate Inhibitor injection skid
 - Cooling towers & pumps
 - Utility Water pump
 - LP Condensate Separators
 - Blow-case vessel
 - Produced Water pumps
 - Fire Fighting/Protection
 - Piping, pipe fittings, valves and all piping components
- j. Provide design details of all skid specifications including sizing, fabrication, painting etc. and their mechanical drawings.
- k. Provide compression facility piping design documents such as, piping plans, piping layout tie-in study and design, drawings and material take off piping material and class specification, piping isometrics, 3D modeling, mechanical structures & foundations design, pipe supports MTO and weight estimates, fabrication, painting, insulation, stress analysis reports etc. EPCC shall provide list of applicable codes and standards. (Refer Vol-IIB for conceptual piping layouts which are developed for indicative purpose only.)
- l. Any other aspect related to mechanical design and engineering.
- m. Provide details related to static and dynamic load stress analysis including piping for equipment such as compressors, vessels, heat exchangers etc.

Mechanical equipment design, sizing and arrangements shall provide for full compression facility capacity, unless otherwise specified. If Contractor is able to devise mechanical arrangements acceptable to OGDCL/Consultant, which will result in operation & maintenance ease, while retaining required features of dependable operation with proven equipment, OGDCL/Consultant may consider such improvements.

The attached plot plans is based on preliminary dimensions and show the minimum/stringent requirement with respect to spacing. However, Contractor has to ensure compliance with international codes and local regulations etc. All equipment, pipe racks, Pipe Bridge, pipe sleepers must be placed in aesthetical order with the intent of minimum piping routes, ease in maintenance and adequate vehicles (crane) movements.

A steel structure shed shall be provided on each centrifugal compressor along with overhead crane system that has a capacity of lifting any heavy item/part in the shed. EPCC Contractor shall also provide fixed spray system for each Front End Compressor package. EPCC contractor shall also provide CO2 suppression system as per NFPA codes.

A steel structure shed shall also be provided on the new Instrument Air/ Nitrogen Generation System.

EPCC Contractor shall also submit detailed calculation and software analysis report of all steel structure sheds for review.

The attached piping plans are preliminary. However, it shall be finalized by Contractor during detail engineering phase. Contractor shall provide all details drawings and Vendor/Supplier drawings for OGDCL/Consultant review and approval.

4.0 ELECTRICAL ENGINEERING

The Contractor shall be responsible for the design, procurement, storage installation, commissioning and testing of the complete UCH Compression Project electrical system.

The Contractor shall be responsible for complete design and engineering works including validation of design documents, performance/system study of Electrical Equipment, System and Selection for Power Distribution, verification of the provided design data, electrical design calculations, specifications/ datasheets, drawings etc. The Contractor shall also be responsible to identify the complete requirement in order to ensure the reliable and safe continued operation of the electrical system of UCH Compression electrical system. Any work or detail, which is not expressly set forth, but which is necessary to complete the job to the

true intent and meaning of this Scope, shall be furnished by Contractor as though specifically noted herein, without extra charge. For Electrical Works Package please refer **Vol-2**.

Any part or aspect of works not expressly detailed in the document furnished to the contractor or not specified in the tender but necessary for the proper execution and completion of works according to the provision of tender document and necessary to ensure that works are fit for the purpose for which they are intended (which shall include not only ensuring that the performance guarantee are satisfied but also that the facilities remains capable of satisfying the applicable performance and operating expectations throughout their intended life) shall be performed by contractor and are deemed to be included in, and to form a part of, the contractor scope of works.

The contractor shall visit and examine the site and has fully satisfied itself before signing this contract as to the location, physical condition, scope of work that involved, in general, it is the responsibility of contractor to obtain all the additional information as to risks, contingencies and other circumstances, which may influence or affect the works. The Contractor shall also check and verify the design and data presented to him, clarifying any inconsistencies and obtain any additional information, by site visits that may be required to complete the works.

The contractor is fully aware that the works are to be performed in connection with existing facility, therefore, contractor shall ensure that works to be performed in such a manner as will ensure compatibility with the existing system and will further ensure that operations of existing facility are not disrupted in any manner and they are able to operate the fullest extent of their capabilities.

The contractor shall not be relieved of any of its obligation under the tender document/contract as a result of any act or omission, examination, review, inspection, approval or instructions, or consent or failure to examine, review, inspection, approve or instruct or consent, by the client (OGDCL) or Client representative. Where, any errors or omissions in Drawings/documents/design specification which may arise/surface at any stage of the project, they shall be made good by the contractor entirely at its own cost and time, irrespective of any consent, with the approval of client (OGDCL).

In general, the design shall include sizing of equipment, design for safe installation & operation, and preparation & issue of specifications, data sheets, calculations, design and construction drawings for the complete electrical system which shall include, but not be restricted to, the following: -

- a. Calculation of electrical load and preparation of load list/ load schedule.
- b. Design, sizing, selection and supply of complete electrical system including distribution and hookup scheme, IEC Type tested Medium and Low voltage Switchgears & Motor Control Centers (MCC), Step down transformers, electrical motors, power & control cabling, Uninterruptible power supply system, Lighting & Small power outlets systems/distribution boards, Earthing system, Lightning protection, Electrical heat tracing, Cathodic Protection system, building electrification, package electrical equipment, etc. Complete in all respects.
- c. The electrical system consists supply and installation of 02nos. step down transformers capable of catering for total plant load sharing 50% load in normal operation and 100% load on single transformer during malfunction / maintenance of any one transformer. Refer Single line diagram Doc. No. 0221-ELB-6600. 20% spare margin in rating to be provided by EPCC for future loads.
- d. Design, supply and Installation of Medium and Low voltage Switchgear and Motor control Center, which shall include the following as minimum;
 - Modification, supply, tie-in with existing MV bus at UCH-I and installation of MV Switchgear as illustrated on to project single drawing and documents.
 - Modification work in the existing MV Panel at UCH-II as illustrated on to project single drawing and documents.
 - Supply and installation of Low voltage Switchgear and Motor Control Center for UCH Compression facility.
 - For Electrical system network, please refer Electrical design basis Doc# 0221 – ELA-6501 & Single line diagram Doc. No. 0221-ELB-6600.
- e. There shall be supply and installation of 400/230V, 50 Hz, on-line Dual redundant complete UPS system with separate battery banks for each unit, along with distribution board for load distribution. Each Battery bank will be sized for 60 minutes duty with 100% load for each unit. A UPS system shall be utilized for the Instrument Control System, Switchgear controls, various essential and critical services. 20% spare margin

in UPS rating shall be provided to accommodate future additions.

- f. Lighting system activity including but not limited supply and installation of lighting distribution board, light fixtures, lighting poles, cables, cable glands, receptacles etc. for plant shall be provided.
- g. Earthing system activity including but not limited to supply and installation of
- h. Earthing electrode, earthing plates, cables, cable connectors for plant shall be provided.
- i. The Contractor shall also design, supply and install a comprehensive lightening protection system in accordance with IEC 62305. The lightning protection system shall be provided with separate ground rods, one for each down conductor irrespective of study results.
- j. Cabling activity including but limited to preparation of all cable trenches cable laying, backfilling required for all power and earthing works shall be performed at plant.
- k. Preparation of MV & LV single line diagrams, schematic and Control circuit drawings, MCC –Control Room interface & interconnection drawings, power & interlocking philosophy, Building Electrification drawings, Junction box wiring diagrams, system studies (load flow, short circuit, cable study, relay co-ordination and transient analysis study), transformer sizing, UPS & battery Sizing etc.
- l. Preparation of specifications and datasheets for all the electrical equipment like Transformer, MV & LV Switchgears/ MCC, electric motors, field mounted motor control stations (MCS), UPS system, lighting system, power cables & control cables, cable glands, emergency stop push buttons, cathodic protection system, heat tracing system, earthing system, lightening protection system, distribution boards/ panels etc.
- m. Calculations for cable sizing and preparation of Cable schedule. The cable schedules shall detail all electrical power, control, indication and alarm cables of all voltages. Cable details shall also include individual cable lengths, to and from locations with equipment references, cable types, sizes and number of cores.
- n. Preparation of Layouts including Power & Control Cable layout, Earthing system layout, lighting system layout, lightening protection, Cathodic Protection system layouts, electric heat tracing drawings/ layouts, standard details etc.
- o. Preparation of building electrification drawings for New Switchgear/MCC Room. This shall include supply and installation of all electrification material which include

but not limited to cables, light fixtures, ceiling fans, exhaust fans, bracket fans, lamps, intercoms, clamps, flexible PVC insulates copper conductor, earth wire, socket outlets, switches, distribution board comprising of incoming/ outgoing MCBs with ELCBs, Split type ACs, etc.

- p. Development of Electrical installation specifications and Electrical Typical installation detail drawings.
- q. Preparation of Layout drawings for electrical switchgear/ MCC room showing equipment locations, cable trenches and cable support details, building services and building penetration requirements.
- r. Preparation of Instrument/ Electrical interface drawings and documents including layout drawings, instrument distribution board schedules and interface termination drawings.
- s. Preparation of list of items of tools required for maintenance and spare part list.
- t. Contractor shall develop equipment arrangement layout plans for MCC/ Switchgear room. The sizing of equipment, short circuit rating, arrangement layouts and orientations provided with tender shall be considered as a minimum. EPCC may enhance further these requirement in view of detail engineering results without any additional cost and time.
- u. Preparations of electrical hazardous areas classification drawings in line with local and international codes, standards and regulations. This also includes selection and supply of electrical equipment in line with hazardous area classification.
- v. Design, supply & installation of all power, control, lighting, earthing, interfacing/signaling, lightning cables. This shall include all the supply & installation of material & works required for trenches, trays, conduits, as the case may be.
- w. Cathodic Protection system shall be provided as per scope/criteria defined in Doc# 0221-ELA-6501 Electrical Design Basis, section#9 for all new for new facilities i.e. tanks, buried pipes and any vessels etc. as well as for relocated facilities .i.e. tanks & related piping.

Further, please note that Design engineer for this project nominated by the EPCC Contractor shall be minimum NACE CP Technologist or / I-corr Certified having at least 10 years' experience. The Design engineer should have experience of design engineering and

installation of minimum of 10 tanks and 50km of piping work. Complete design documents, calculation, drawings, and BOQ's shall also be vetted from third party/Vendor (from AVL) at EPCC Contractor's cost.

Contractor will conduct the following Design Calculations to demonstrate the adequacy of the power system design and to establish equipment rating:

- a. Load Flow
- b. RMS symmetrical short circuit fault level calculations
- c. Protection coordination study
- d. Motor Starting Analysis
- e. Cable sizing calculations and drum schedule
- f. Transformer sizing calculations
- g. Lighting level calculations
- h. UPS & Battery sizing calculations

The Contractor shall, based on vendors' recommendations, develop a list of two years' operating spares. The Contractor shall seek approval of the electrical inspector as required in the local law/regulations.

The Contractor shall review and approve all vendors' drawings and documents to ensure compliance with specification, and witness testing of equipment in the vendors' works prior to shipment.

The Contractor shall be responsible for Factory Acceptance Test (FAT) / Site Acceptance Test (SAT) for the supplied equipment and material.

The Contractor shall be responsible for the installation and testing of all the electrical items. Complete installation material along with installation shall be included in Contractor's scope

The Contractor will perform pre-commissioning performance testing, operation and commissioning of all electrical equipment and complete start-up of the UCH Compression project.

5.0 INSTRUMENTATION AND CONTROL ENGINEERING

The Contractor shall be responsible for the engineering, procurement, supply, storage, installation, testing etc. of complete instrumentation and control system of UCH Compression facility.

EPCC Contractor shall be responsible for complete design and engineering works including validation of FEED documents, sizing / selection of instruments, preparation of detail design documents specifications/ datasheets, drawings etc. The EPCC Contractor shall also be responsible to identify the complete requirement in order to ensure the reliable and safe continued operation of the instrumentation and control system of UCH Compression Facility. Any work or detail, which is not expressly set forth, but which is necessary to complete the job to the true intent and meaning of this Scope, shall be furnished by EPCC Contractor as though specifically noted herein, without extra charge.

The detailed design shall comply with the requirements set forth in the design codes, recommended practices, safety design codes and other Specification as provided in the Basic Design Package documents and good engineering practices. Due care shall be exercised for the ease of construction and expansion, commissioning and start-up, repair and maintenance, and safety to operate under all conditions. For Instrumentation and controls Works Package, please refer FEED Documents

EPCC Contractor shall check and verify the design and data presented to him, clarifying any inconsistencies and obtain any additional information, by OGDCL/Consultant or site visits that may be required to complete the works. The Contractor shall acquaint himself fully with the existing conditions and limitations at site and all works necessary to complete the project.

EPCC Contractor shall review and approve all vendors' drawings and documents to ensure compliance with specification, and witness testing of equipment in the vendors' works prior to shipment. Final drawings and test reports shall be submitted to OGDCL/ Consultant for their record.

EPCC contractor is responsible for Supply and installation of Package and Off-Package instruments as per the basic requirements mentioned in project documents Specification for General Instrumentation, Specification for Instrument Installation, P&IDs and relevant project

documents.; however the project Documents/Specifications and Drawings do not relieve the Contractor of any responsibility to provide equipment and services that are suitable for the intended duty.

EPCC contractor is also responsible for supply and installation of complete NACE MR-0175/ISO 15156 certified instrumentation related to the following skids

- Slug Catcher
- Cooling towers & pumps
- Instrument Air & Nitrogen Package
- Turbo Compressors
- Hydrate Inhibitor Skids
- Fuel Gas System
- LP Condensate Separators
- Blow-case Vessel & Produced Water Pumps

EPCC Contractor shall supply and installed SIL-3 rated Emergency Shutdown Valves with tags nos. 251-ESDV-013 & 251-ESDV-012 for fuel gas skid. EPCC contractor shall provide proper SIL certification certificates for the mentioned valves.

Gas Outlet Line of existing UCH-I Slug catcher (M-200) shall be changed from 18" dia to 20" dia till battery limit of UCH-I Gathering Area. Existing instrumentations i.e. BTU Analyzer (SC-2002) and Pressure Indicator (PI-2017) shall be utilized for the new 20" line, however, Flow Transmitter (FT-2002) shall be changed/replaced with new as per new line size. The aforesaid instrumentation is currently installed at battery limit of Gathering area; however, these instrumentations shall need to be relocated before FEC tie-in points.

Preliminary adequacy checks of the Instrument and valves installed at UCH-I and UCH-II equipment and flow lines have been carried out and adequacy results are mentioned in the Hydraulic Study Report Document No. 0221-A-1002 attached with the Tender Package; however EPC Contractor shall carry out detail adequacy checks of the same instruments and valves mentioned in the Hydraulic Study Report during detail engineering and if any instrument and valve found inadequate, EPC Contractor shall supply and install new

instrument and valve with complete cabling and termination. The EPC Contractor shall share the adequacy results with Client/Consultant for review and approval.

200-FT-2006 (Make/Model Honeywell STD-924) and 200-AT-006 (Make/Model Emerson/500) shall be relocated as indicated in project P&ID No. 4985-PB-2124. Supply laying, termination of new cables if required shall be in EPCC Contactor scope.

EPCC contractor is responsible for complete Design, Supply and installation of New PLC based extension panel for existing UCH-II DCS System with redundant controller, I/Os modules, redundant power supplies and other accessories similar to existing DCS complete in all aspects as per the basic requirements mentioned in this document and relevant project documents / drawings. EPCC contractor shall consider minimum of 25% spares to the actual I/O counts and 60% CPU loading before designing New DCS extension system. The existing installed DCS system is of ABB 800XA and therefore same Make/Model and architecture shall be preferred for new extension panel. Existing DCS Specification document shall be shared with the successful bidder.

EPCC Contractor shall be responsible for complete Engineering, Configuration, Logic development, HMI Development, Scale Range Values Setting, I/O assignment, Panel wiring etc. required for new I/O points in new DCS extension panel. All the work shall be done in accordance with Control System philosophy and latest revision of Cause & Effect, P&ID, and Instrument I/O Lists, and other relevant project documents. New DCS Extension panel controller shall be link with existing DCS through modbus TCP/IP or vendor proprietary communication protocol.

Compressor packages PLCs shall be hardwired interfaced with UCH-II new DCS System and existing Safety System for Alarm, Trip and Shutdown signals.

Spare I/Os in exiting UCH-II Safety System are adequate enough to accommodate new ESD signals; however EPCC Contractor shall further evaluate the existing system for the new requirements during Pre-bid Site visit and any Hardware and software modification works required and identified in Plant existing Safety System for interfacing additional signals shall be included in EPCC Contractor scope. This shall also include supply of any hardware and software for mentioned modification works.

New FM-200 based Combine Fire Detection & Suppression System with Combine Control Panel along with detection and suppression detectors and shall be supplied and installed for new MCC Room at UCH-II, the system shall be FM-200 based. The Combine Fire Detection & Suppression Control Panel shall interface with existing plant F&G/ESD System for alarm & monitoring. Any hardware and software modification in existing F&G Control system in this regard shall be in EPCC Contractor scope. Make and Model of existing F&G system at UCH-II Plant is ABB 800XA. Fire Detection & Suppression system shall be supplied from the renowned and famous international Vendor including TYCO, HONEYWELL, DETRONICS, BOSCH, MSA and equivalent.

Slug Catcher shall be installed at UCH-I area and Instruments and F&G I/Os related to new and existing Slug Catcher shall be interfaced in UCH-I Plant existing control Systems (DCS/ESD/F&G). EPCC Contractor shall evaluate the existing systems for the new requirements during Pre-bid Site visit, any Hardware and software modification works required and identified in Plant existing Control Systems (DCS/ESD/F&G) for interfacing required signals shall be included in EPCC Contractor scope. Make and Model of existing DCS/ESD System is INFI 90(BRC-410 Processor and front End is 800XA). The modification scope shall include complete software modification, supply of complete hardware including I/O cards, termination modules, Cabinet etc.

For new Slug Catcher at UCH-I, supply & Installation of F&G Detectors for complete slug catcher coverage shall be in EPCC Contractor Scope. UCH-I. 2 (Two) Nos. UV/IR type Flame detector, 2 (Two) Nos. Open Path Gas Detector, 1 (One) No. Manual Call Point along with Sounder shall be supplied and installed as minimum requirement and may increase during detail engineering stage.

Field Instruments and F&G (01 No Flame Detector for each Hydrate Inhibitor Skid) I/O related to Hydrate Inhibitor Skid shall be interfaced with their respective Wellhead Control/SCADA system at Wellheads.

For UCH-I Wellheads:

ScadaPack357 RTU (on 07 Wells) and Cac Baker RTU 6532 on 08 wells.

Spare Available: DI=05, AI=04, DO=01

For UCH-II Wellheads:

Siemens-Simitac S7 300 PLC on 15 wells
Spare Available: DI=35AI=10, DO=25, AO=05

EPCC Contractor shall further evaluate the existing Wellhead RTU/Control Systems during Pre-bid Site visit and any Hardware and software works required shall be included in EPCC Contractor scope.

Preliminary Instrument List is attached with the Tender package which includes basic information regarding the interfacing scheme of I/Os and Skids. EPCC Contractor shall refer the Instrument List for understanding of the signal interfacing with different control systems at UCH-I and UCH-II plant.

Modification in Existing Plant Control System and SCADA system shall be included in EPCC contractor Scope. Modification scope shall include but not limited to:

- i. EPCC Contractor shall be responsible for complete Engineering, Configuration, Logic development, HMI Development and Updating, Scale Range Values Setting, I/O assignment, Panel wiring etc. required for addition of new I/O points. All the work shall be done in accordance with existing Control System philosophy and latest revision of Cause & Effect, P&ID, I/O List, provided in Tender Document.
- ii. Supply and Installation of new I/O modules.
- iii. Engineering, Programming and Configuration of New I/Os and Software Tags.
- iv. Alarm and Trend Configuration for New I/Os.
- v. Supply and Installation of Contact Relays.
- vi. Supply and Termination of System Cables for additional I/O Modules.
- vii. Supply and Installation of Terminal Blocks for additional I/Os.
- viii. Supply of I/O licenses.
- ix. Modification in existing HMIs
- x. Preparation of Additional HMIs for new Units
- xi. Startup & Commissioning Services
- xii. All work for the supply, installation, engineering and configuration of Plant Control system modification shall be carried out by experienced persons who have previously worked on design and engineering of same systems and who have

command on all the required hardware and licensed configuration softwares for complete engineering of the system

For Compressor Packages EPCC Contractor shall consider 2oo2 (2 out of 2) voting system and configuration for all Instruments (transmitters & switches) serving process shutdown. Voting logic shall be applied to minimize the occurrence of complete loss of production caused by single instrument (transmitters & switches) fault or spurious trip shutdown. Also Maintenance Override Switch (MOS) bypass system shall also be configured for each of the variables that causes a shutdown sequence to start or for maintenance, calibration, etc. under password protection. . The instrument voting system and configuration shall also be considered during SIL study and finalized the SIL instrument requirement shall be finalized after SIL study.

EPCC Contractor is responsible for Supply and installation of fire and gas detectors and devices for complete compression area and within Compressor Package Skids. Minimum details and quantities for F&G detectors has been defined in Specification for Turbo Compressor Unit (Doc # 0221-GS-9510). However, the detailed requirement shall be finalized after F&G Mapping study for each Compressor Package which shall be carried out during detail engineering stage by the 3rd party specialist to be hired by EPCC Contractor. The detail F&G Layout shall be developed by the EPCC contractor considering the outcomes of F&G Mapping study report.

Dedicated PLC based Unit Control System shall be supplied for complete monitoring and controlling of each Compressor Package and to be installed in Existing Control Room. The Compressors PLCs shall be supplied and installed in accordance with but not limited to the requirements mentioned in Tender documents. Unit Control system shall at-least meet the following minimum requirement;

- a) PLC Redundant Controllers
- b) I/O Modules
- c) Ethernet TCP/IP Interface Modules
- d) Complete Integrated Machine Vibration Monitoring System/module
- e) Ethernet communication Module
- f) Redundant Power Supply Units for CPUs & I/O Modules
- g) Ethernet to Fiber optical converters (for field communication)

- h) Safety Barriers for Analog I/Os
- i) Interposing Relays for Digital outputs
- j) Control Panel with Touch Screen HMI/MMI at Skid in field.
- k) Two Operator Workstations*
- l) One Engineering Workstations (also capable and utilized as OWS) *
- m) Engineering Laptop pre-installed with required softwares & Licenses.
- n) Licensed antivirus Software with two (02) years validity

New industrial type dedicated Two Operator and One Engineering HMI Workstations and engineering Laptop shall be supplied, configured and installed in plant existing control room for remote operation, monitoring and control. New Operator and Engineering Workstations shall be common for entire Compression Facility (Three Compressors).

For all Turbo-Compressors a, Package and associated Off-Package I/Os, instruments, fire and gas instruments/devices shall interface with the respective Compressor packages PLC.

EPCC Contractor scope shall also include the Supply, Laying, Termination and Loop Testing of all Instrument cables from Instrument to field JB and from field JB to Plant Control System/Marshalling cabinets in Control Room with cable glands, shrouds, cable lugs, cable tagging, cable dressing with cable ties at both end of the termination for complete I/Os.

EPCC Contractor scope shall include the supply of complete instrument and controls cabling, glanding etc. under this project. Supply, laying and termination of all Instrumentation and control cables from Skids or field I/O to interconnecting JB and multi-pair from JB to respective Control Systems marshalling panel shall be in EPCC Contractor scope. Instrument cables for all on-skid instruments shall be supplied pre-installed, pre-wired to the skid JB/UCP.

The Turbo Compressor Package UCPs shall reside in UCH-II existing control room, all Skid Cabling laying and termination shall be done from field Skid JBs to UCPs in Control room. The distance between the Turbo Compressor Package to Control Room / MCC is approximately (400 meters). However this shall be further confirmed by EPCC contractor during detail engineering stage.

All instrument control cables shall be armored, rodent resistant and flame retardant type except fire and gas detectors and devices cables shall be fire resistant type.

All instrument and controls cables shall be laid underground in trenches, EPCC Contractor shall also consider new cables ladders/trays as shown in the project layouts and where required for cable

Supply and installation of complete installation materials such as impulse tubing, tube-fittings, valves, G.I conduit and supports, cable glands, all type of consumables and accessories for mounting all instruments (supports, pipe stanchions, brackets, supports, foundations etc.) for all instruments installation is in EPCC Contractor scope.

Lists of documentation that will be provided by EPCC Contractor as a minimum are defined in this document. EPCC contractor to review and adhere to provide all documents as minimum.

Due to addition of new Unit Control Panels, Engineering and Operator workstations & new DCS Extension Panel in existing control room at UCH-II, EPC Contractor is required to provide one no. floor standing Air conditioning unit (02 ton) to cater the heat losses of the aforesaid additional panels.

EPCC contractor shall supply & Install new Telephone set in MCC room at UCH-II. EPCC Contractor shall supply and lay cables along with all accessories which also include the installation of Wall outlet faceplates for telephone and LAN connections. Cables shall be laid from UCH-II existing MCC to new MCC, provisions are available at existing MCC room. Newly proposed telephone system shall be linked with plant existing Telephone exchange. Existing exchange points, new points and allocation shall further be finalized during detail engineering stage.

New CCTV System shall be supplied and installed by EPCC Contractor for new MCC room at UCH-II. The number of cameras, type shall be finalized during detail engineering stage with Client/Consultant consultation; however CCTV Cameras shall be supplied from the international renowned Vendors including SAMSUNG, SONY, HONEYWELL, BOSCH, PANASONIC or equivalent.

The EPCC Contractor shall review and approve all vendors' drawings and documents to ensure compliance with specification, and witness testing of equipment in the vendors' works prior to shipment.

The EPCC Contractor shall be responsible for Factory Acceptance Test (FAT) / Site Acceptance Test (SAT) for the supplied equipment and material.

The EPCC Contractor shall be responsible for the installation and testing of all the instrument items. Complete installation material along with installation shall be included in Contractor's scope

The EPCC Contractor will perform pre-commissioning performance testing, operation and commissioning of all instrument and control item and complete start-up of the UCH Compression project.

6.0 CIVIL AND STRUCTURAL ENGINEERING

The EPCC Contractor shall undertake the design and construction of all civil and structural works for the UCH Compression Facility. EPCC Contractor's responsibilities include furnishing all material, form work, plant, labor, equipment & appliances etc, associated with the design and construction of project's civil works, which will include, but, not limited to steel storage tank foundations, foundations for equipment and other items, Pipe rack & Sleepers, Drainage, Evaporation pond, Roads & Paving, Steel Structure and Access ways etc. In addition, the EPCC Contractor shall also be responsible for the design and construction of civil works required for the well heads, tie-ins of process / utility lines and cables etc.

The Structural Engineering Design & Civil Construction shall include but not limited to making the plot-plans, MCC Room, design of equipment foundations including paving, steel storage tank foundations, structures, walkways, stairways, pipe-supports (pipe-sleepers & pipe-racks), sheds and well head civil works etc.

All other works, which are necessary to provide safe & efficient design and construction of the Project, tie-in & interfacing works shall also be the responsibility of the EPCC Contractor.

All construction activities shall be carried out as per the applicable international Codes & Standards and as per the requirement of safety manual.

The EPCC Contractor shall undertake the detailed survey to establish the reference bench mark, requirement of cut & fill for finished ground levels, finished levels of roads, drains and other areas to ensure soundness of design and construction works of the project. The EPCC Contractor shall ensure that FGL(s) shall be compatible with the FGL(s) of existing plant.

The EPCC Contractor is required to undertake inspection and appropriate tests applicable to the particular work activities e.g. cement, aggregate, excavation and compaction, reinforcement, formwork, foundation and other R.C.C. works concrete cube etc, and is to submit the results of such inspections and tests for review and acceptance by OGDCL.

The civil works shall be carried out within the existing UCH Gas Plants and well heads, therefore, during the design and construction phase, the EPCC Contractor shall ensure the safety and operation of existing plants well heads and allied facilities.

The EPCC Contractor shall be responsible to undertake all precautionary measures to ensure safety and operation of existing facility, protection of all underground and exposed utility lines and cables etc. whether shown on plans or encountered during the construction activities.

The below grade civil works shall include construction and operations, comprising, providing and making pressure grouting, earth work, grading, infilling and compaction, providing and installation of all foundations and plinths, cable and instrument trenches, lighting pole foundations, pipe trenches, evaporation pond, pipe tracks, access ways, paved areas, and surface drainage as required.

The above grade works shall include providing foundations, MCC Room, pipe supports, sunshades, steelwork, etc. to meet the requirements of the facilities.

The design of drainage, pipe sleepers and other civil or structural facilities with an interface with existing facilities must be such that interfaces are satisfactory e.g. levels are consistent and specifications are compatible.

The EPCC Contractor shall provide full site drainage to cater for firewater, storm and surface water run-off, and equipment and process areas spillages.

The EPCC Contractor shall also undertake any additional survey work he considers necessary to verify the soil, survey and other data provided by OGDCL. The additional survey work may include Detail survey and Soil investigations etc, depending upon the requirement of works included in EPCC Contractor's scope.

The EPCC Contractor should note that certain engineering documents are subject to approval by OGDCL and it is the EPCC Contractor's responsibility to obtain such approvals.

During the construction phase, the EPCC Contractor shall be responsible for the clearance of area. The clearance of area shall be monitored in such a manner that all undesired/surplus material shall be disposed-off within two (02) days of completion of individual item/ activity and within ten days of completion of construction phase. The undesired material shall be disposed to a lead as directed by OGDCL / Consultant.

The Scope of civil & structural work shall include but not limited to the design, supply and construction of the following:

6.1 Survey

The EPCC Contractor shall undertake the detailed survey of the project site to verify the dimensions and coordinates provided on Plot Plan and other documents of OGDCL.

6.2 Setting Out

The EPCC Contractor shall set out the works to correct lines, levels, and coordinates with respect to a Bench Mark (to be established by the EPCC Contractor). In order to establish the Bench Mark the EPCC Contractor shall take into account the reference datum indicated by OGDCL and the levels and coordinates of existing facilities to be interfaced or any other area as deemed necessary for the purpose.

The EPCC Contractor shall have unshared responsibility for correct setting out of work. If any error in this respect shall appear during design or construction phase, the EPCC Contractor shall rectify the same at no extra charge to OGDCL.

6.3 Equipment Foundation

The EPCC Contractor shall be responsible for the design and construction of foundations for all the equipment as mentioned in the equipment list or may be required in the final design phase.

The design and construction of equipment foundations shall be carried out in strict accordance with relevant codes, standards, project specifications and manufacturer / vendor recommendations.

6.4 Foundation for Pipe Racks / Sleepers and Supports

The foundations for pipe racks, sleepers and pipe supports shall be designed and constructed as per requirement of approved piping layouts.

The design of above foundations shall be in strict accordance with relevant codes, standards and project specifications.

6.5 MCC Room & Transformer Yard

The building shall be R.C.C framed structure, block masonry walls and the designing shall be carried out in accordance with relevant codes and standards for building design. The layout of building shall be in accordance with the recommendations / requirement of vendor / supplier of switch gears, panels and as per approval of OGDCL/Engineering Consultant.

For the construction works of Building the relevant Codes, Standards and Project Specifications shall be followed. Best material (local / imported) shall be used for all works like Painting, door/window, tile work, hardware and water proofing etc. The EPCC Contractor shall obtain approval of OGDCL/Engineering Consultant for the type, shape color and manufacturer etc. for all items to be used in the building construction works. The buildings shall be furnished with Termite Proofing, HVAC System, Electrification, LAN and Fire Alarm etc.

6.6 Diesel Storage Tank Foundation and Dike

The foundation for Diesel storage tank shall be designed and constructed in accordance with API-650. The foundation shall be ring-beam type and provided with requirements of anti-corrosion and drainage. The area within the dyke shall be provided with appropriate lining / membrane for the prevention of percolation of Diesel. The area within the dyke shall be paved.

The dykes should be provided with proper sealing. Special care shall be required at openings/sleeves for crossing of pipes.

6.7 Dismantling Work

The EPCC Contractor shall undertake the dismantling of existing Tank & Pump foundations, Manhole, Catch Basin, Dyke wall and pavement or any other existing structure / element etc. required to accommodate Project works.

The activity for dismantling shall be carried out in strict compliance to the safety & security policy of OGDCL and the EPCC Contractor shall not proceed with the dismantling of any item until & unless permission in this respect is granted by OGDCL. The EPCC Contractor's scope shall also include disposal of material (dismantled) to a lead as directed.

6.8 Grouting

The EPCC Contractor shall be responsible for undertaking the Grouting at the underside of Base Plates of Equipment, Pipe Racks and Supports for equipment etc. The Grouting shall also be required for the pockets in foundations for fixing Anchor Bolts. Generally the type of Grouting Material to be used is Non-Shrinkable Cementitious Grout and Non-Shrinkable Epoxy Grouts.

For the Grouting of Equipment, the recommendations of Vendor, for the type and thickness of Grout shall be strictly followed.

6.9 Roads, Concrete Paving and Gravel Paving

– Roads

The EPCC Contractor shall be responsible for the dismantling and restoration / reinstatement of the existing road(s) for the road crossing / culverts for piping, cables and storm water drain etc., and also for construction of new roads to provide access to certain areas.

OGDCL's standard drawings and specification shall be followed for the restoration / reinstatement of roads.

– Concrete Paving

The EPCC Contractor shall be responsible for the design and construction of RCC/ PCC pavements, as per approval of OGDCL. Concrete Paving shall be required around equipment, pumps and for providing access to certain areas of the Project.

The Concrete Paving for equipment area shall be slopped towards catch basins and hubs to ensure proper drainage, whereas other paved areas and access ways shall also be slopped to avoid standing water on surface of the paved areas.

– Gravel Paving

The EPCC Contractor shall provide 75 mm thick Gravel Paving at areas shown on Project drawings or as may be decided by OGDCL. As a guideline, the EPCC Contractor shall be required to provide Gravel Paving at space in between Road and paved areas.

6.10 Drainage

The scope of work for the design and construction of drainage system for UCH Compression Facility shall include following:

- Oily water drainage
- Storm water drainage

The oily water drain system shall be designed / constructed with underground piping network, Catch Basins, Manholes, cleanouts and treatment & tie-in with existing network. The manholes and Catch Basins shall be of R.C.C and seal type.

The storm water drains shall be R.C.C. and shall be designed/ sized as per catchments area. The design of storm water drains shall also include tie-in of the storm water to existing network.

The plant drainage system shall be designed and constructed in accordance with relevant codes, standards and project specifications.

6.11 Culverts

The EPCC Contractor shall be required to design and construct the Culverts for the road crossing of storm water drains, piping and cables etc. The EPCC Contractor may also be required to dismantle the existing Storm Water Drain(s) and roads for construction of culvert(s). The design & construction of Culverts for the Project should be compatible with the Culverts of existing facility.

6.12 Evaporation pond

The design and construction of evaporation pond shall be carried out by Contractor. The Contractor shall be responsible to calculate the holding volume of evaporation pond while taking into account the inflow and evaporation rates. The evaporation pond shall be provided with appropriate lining / membrane to prevent percolation of contaminated water. The Contractor shall provide appropriate protection to membrane / lining against weather effect. Concrete protection is recommended in this respect, however, Contractor may propose other options, assuring that the material used shall not deteriorate during heavy rains / extreme weather conditions and is in accordance with the requirements of membrane manufacturer.

6.13 Well heads Civil Works

The EPCC Contractor shall be responsible for the design and construction of civil works for the well heads Nos. 02, 03, 07, 08, 09, 10, 12, 16, 19, 20, 22, 23, 27, 28/6B, 30, 32, 34, 36.

6.14 Soil Reports

The Soil Investigation Report of UCH II Plant is provided in **Appendix–I** of this document.

7.0 PIPING ENGINEERING

Piping should be design in a way that it does not obstruct gangways and leaves enough head room entrance. Aspect of maintenance and shutdown (ATA) major work should also be kept under consideration. If such requirements are not incorporated, the OGDCL/Consultant shall have the right to have such piping modified at Contractor's cost. The cost of such modifications by OGDCL shall be deducted from any Contractor's invoice or any payments due under the CONTRACT during installation and construction.

The Contractor shall be responsible for providing all the Piping engineering design and construction for the compression facilities, including all on-skid and off-skid pipe work. Piping Engineering and Design shall include piping studies, including tie-ins of all skid-mounted Unit, tie-ins where required / approved by the OGDCL/Consultant with the existing plant, development of equipment layouts and plot plan, and preparation of specification for facilities and equipment.

The scope shall include calculation of anchor loads for structures and equipment nozzles, performance of stress and other piping calculations, preparation of general arrangements,

piping plans, isometrics, pipe crossings, development of line list and support schedule, development of piping tie-in drawings with details.

The Contractor shall design, specify, procure and install insulation, as deemed necessary, for personnel protection thermal insulation and acoustic control, at all required locations.

Complete Piping Flexibility analysis of the hot and cold lines. All line equal to greater than 2" dia. and have temperature equal to or greater than 50 degree Celsius OR temperature less than 0 degree Celsius must be stress analyzed. Detailed calculations must be submitted by the Contractor for OGDCL/Consultant review and approval. Stress analysis must also be performed for dynamic loads of compressor and other rotary equipment where ever required.

All skids piping shall be designed in such a way that it terminated to edge of piping skid with a flanged connection for inter skid or plant piping connections. Connections at boundary limit of the skids must be designed stress free. Similarly all drains and flare connections must be terminated to respective headers which subsequently provide a common out let from skid.

Contractor shall design piping within the scope of this project as per relevant code and standards as well as incorporating the OGDCL's existing practices.

Contractor shall perform the complete stress analysis of the piping. The stress analysis report shall be submitted to the OGDCL/Consultant for review and approval.

As UCH is an operational plant, so field joints shall be minimum. Pipe spools shall be pre-fabricated at shop and joined through flanged connection.

Piping Engineering & Design shall include piping studies, development of equipment layouts and plot-plan, and preparation of specifications for facilities and equipment. The EPCC Contractor shall be responsible for the design of firewater network of UCH Compression Facility. The EPCC Contractor shall also be responsible for any re-location of and piping (above ground or buried) due to any modification.

8.0 FIRE AND SAFETY ENGINEERING

The EPCC Contractor shall be responsible for the design of all Fire and Safety Systems for New Compression Facility. The Fire and Safety Area shall include involvement in all safety related aspects of the design, including development of the plot plan, control & shutdown philosophy, development of fire & gas detection philosophy, layout and specification of fire-fighting systems, etc., to ensure that the plant safety systems comply with relevant codes and recommended practices. The facility shall be provided with the following safety facilities:

- Emergency shutdown system
- Fire & gas detection
- Firewater distribution system including, as a minimum, firewater hydrants/Monitors.
- Requirement of oscillating foam monitors at strategic positions or foam pouring system for compressor packages (if necessary).
- Hand held portable firefighting equipment
- Personnel escape routes and warning signs
- Safety showers, douches and eyebaths (if required)
- Safety distances will be established by the EPCC Contractor according to Pakistan Petroleum Act, 1934, NFPA. The EPCC Contractor will also provide the best international guidelines on equipment safety distances for fire and safety.

9.0 RELOCATION SCOPE

The EPCC contractor shall be complete responsible for dismantling, transportation, re-installation, testing and commissioning of existing Diesel storage tank (800-TK1010) and Diesel Loading pumps (800-P101A/B) complete in all respects i.e. piping, valves, electrical, instrumentation, civil works etc.

The EPCC contractor shall prepare the as built drawings i.e. update & upgrade those documents which have been modified after installation this would be the first job for contractor to initiate the work. The contractors shall coordinate & have meetings & discussions with Site team in this regard.

The scope shall be as minimum as follows;

- a. 01 no. storage tank, 02 nos. of diesel pumps including motors installed at existing location along with piping, valves, instrumentation etc. shall be dismantled, relocated & reinstalled at new proposed location as shown in plot plan. Complete with placement, levelling, alignment, coupling and testing with the driven equipment with all the required installation materials together with installation of shims, glands, reducer and adapter etc. Complete in all respect.
- b. All the electrical motors local on/off switches / LCS shall be dismantled, relocated & reinstalled from existing location to new proposed location. This shall include stands, channels, mounting supports, nuts, bolts, washers, etc. required for complete installation of Local control station. Complete in all respects.
- c. The power, control and Lighting cables installed shall not be dismantled and relocated from existing location. The cables shall only be unterminated from both ends, & shall be capped & tapped at both ends that are from MCC to equipment terminal boxes, junction boxes and lighting fixtures etc.
- d. The power, control and Lighting cables shall not be pulled back from the existing trenches for re-use. These cables shall remain buried in trenches. However, existing location/plot shall be made free for installation of centrifugal compressor as marked in the plot plan.
- e. Cable glands shall be dismantled carefully from each cable, which shall be utilized for re-installation, if possible due to revised cable sizes. In latter case, new cable glands shall be provided.
- f. New power, control, lighting and earthing cables shall be supplied and installed for the motors, LCS, lighting and earthing works.
- g. The lighting system to be dismantled, relocated and re-installed which includes all skid/area lighting fixtures, poles, junction boxes, switches etc. The lighting system shall be reinstated to get the required luminaries.
- h. The earthing system including grounding pits, main loop & protective earthing conductor, earthing bar etc. shall be dismantled, relocated and reinstalled to get the required earth resistance value.
- i. All the civil/structural work related to dismantling & installation of electrical equipment shall be in the scope of contractor. This work shall include not limited to the dismantling / cutting of the existing floor, making as a new, structural works,

- covering of cable trenches with grading / chequered plates, closing of hole in wall / floor etc. without charges of extra cost for the completion of entire electrical works.
- j. Since the work to be performed in existing facilities and it is not the intent of document to mention every modification work, therefore, any modification work that are not expressly defined herein or in project document but may appear/surface during the execution time, as a result of, detail engineering results/installation/construction work/phase, and as being required for the proper performance & performance and achievement of works shall be performed by contractor and are deemed to be included in, and to form a part of, the contractor scope of works.
 - k. Since existing CP system is based on impressed current and TR of same has been utilized for other nearby structures as well .i.e. pig launcher/receiver; therefore, new CP system to be considered for the facilities to be relocated (diesel tank & piping etc.) comes under the subject project. New CP system design/method shall be impressed current based on conductive polymeric anodes (Anode flex) for on-grade Storage tanks and closely distributed anode system for underground piping, scope and details already defined in basis of design, please refer Doc# 0221-ELA-6501 Electrical Design Basis, section#9.Requirement of isolating joints and their location is the part of detail engineering, therefore, EPCC Contractor shall determine the requirement of isolating joints during detail engineering and shall mention accordingly on to respective layout .i.e. piping layouts, CP layouts.
 - l. It is the responsibility of EPC Contractor to ensure that after relocation the motor is suitable for the intended purpose. And to do so, all the (running and performance) tests as necessary as per manufacturer recommendation shall be carried out to ensure that there is no harm and defects during relocation or dismantling of aforesaid motors/equipment. If defects or any abnormality found that render them not suitable for intended purpose, shall be made good by EPCC at their own without any additional time and cost. In either case, Client approval shall be sought in this regards.
 - m. All the pertinent document & drawings shall be updated as per new location of Diesel storage tank (800-TK1010) and Diesel pumps (800-P101A/B)

- n. Due to relocation of aforementioned work, nearby services may also be disturbed which necessitate more units to be relocated that are not intended so far, therefore, aforementioned relocation work, along with any other work that may arise at the time of project execution .i.e. Foam generating skid motor, Power and control cables, Transformer rectifier, conduits, trays, shall be carried out by contractor without any additional cost.

10.0 SPECIFIC DESIGN REQUIREMENTS

10.1 Design Philosophy

The detailed design shall comply with the requirements set forth in the design codes, recommended practices, safety design codes and other specification as provided in the Basic Engineering Design and good engineering practices. Due care shall be exercised such that the facilities afford ease of construction and expansion, commissioning and start-up, repair and maintenance, and safety to operate under all conditions. Consideration shall be given to the design of facilities in order that no environmental hazards are created to upset the ecology of the surroundings.

It is the OGDCL's intention that as far as possible the plant facilities shall be designed and constructed in skid form, in order to minimize onsite construction. It is the EPCC Contractor's responsibility to ensure that the layout and design within the packages complies with all the requirements of these specifications and documents, and is consistent with good on-shore engineering practice.

10.2 Design Margins & Available Redundancy

In general an overall ten percent (10%) design margin shall be applied to the UCH Compression Facility. The overall design margin is for the purpose of ensuring that plant will operate steadily at design capacity and still have a small margin for controllability.

Equipment sizing and design will be based on the individual "Worst case" size for each piece of equipment.

10.3 Codes and Regulations

The EPCC Contractor shall perform the design and engineering of the facilities in accordance with sound engineering practices and, as a minimum, with the following:

- Specifications and standards provided within these documents.
- National codes and regulations as listed within these documents.
- Local regulations as applicable.

10.4 Disposal of Flammable Material

The relief and vent philosophy for the plant is to safely dispose-off all flammable hydrocarbon vapors to continuously ignited flare. In normal operation there should be minimum continuous flaring. Some flaring may be necessary during start-up and shutdown.

10.5 Over Pressure Protection

Equipment shall be protected against over pressure by suitably located relief valves, according to API RP 520 and 521. The EPCC Contractor shall also provide thermal relief of piping as required.

The EPCC Contractor shall endeavor that the relief devices should be located as close as practical to the item being protected. Every effort should be made by the EPCC Contractor to locate the relief devices on the pipe rack above the flare header, so that the tail pipes slope continuously to the header. The EPCC Contractor shall ensure pressure loss in the relief valve inlet piping shall be less than three percent of set pressure.

10.6 Emergency Depressurizing

The depressurizing system shall comprise of solenoid valves on the air lines to blow down valves. The solenoid valves shall be operated by a single, protected, button in the control room to vent the air from the actuators and open the BDV's. The valves shall be sized to depressurize the systems to half design pressure in 15 minutes.

10.7 Valving and Isolation Philosophy

Below is a requirement for valving and isolation philosophy.

a. Emergency Isolation

The purpose of the valves is to be able to stop the flow of flammable material between different parts of the facility in the event of a major leak or fire subject to the final layout.

b. Equipment Isolation for Maintenance and Inspection

Double block valves and positive isolation shall be provided by the EPCC Contractor for equipment that must be isolated and opened relatively frequently while the surrounding process remains on line. This applies to the upstream and downstream of filters.

c. Control and Relief Valve Isolation

All control valves shall be provided by the EPCC Contractor with single block valve isolation at upstream and downstream with bleed valve. Furthermore, bypass of control valves shall be provided with globe valve.

All relief valves shall be provided single block and bleed valves isolation at upstream and only block valve at downstream. Furthermore, bypass of relief valve shall be provided with single block and globe valve.

d. Instrument Isolation

Isolation shall be provided for all instruments.

10.8 Design Units

The following set of units shall be used for the project, and also for all tenders for the work.

- Temperature: ° F
- Pressure: psig
- Weight: lb
- Time: hr.

- Length: ft or inch
- Velocity: ft/sec.
- Energy: Btu
- Work: Btu/hr
- Volume: ft³
- Vapor Density: lb/ft³
- Petro Density: API
- Volumetric Gas Flow: MMSCFD
- Duty: Btu/hr.
- Heat Transfer Coefficient: Btu/Hr Ft² °F
- Thermal Conductivity: Btu/Hr Ft °F
- Viscosity: CP
- Kinematic Viscosity: Centistokes

Standard conditions shall be 60 °F and 14.65 psia.

11.0 **TECHNICAL REVIEWS**

As the work involves integration with the existing plant, it is imperative that the EPCC maintain effective co-ordination with OGDCL/ Consultant's project personnel. All the detailed engineering documents shall be reviewed by OGDCL /Consultant, so that the control concepts and operating philosophy of the new Compression facility is properly co-ordinate with the existing UCH Plants units, Offsite and utilities. Besides, standardization of equipment, instruments and materials is also desirable as far as practicable. To achieve these objectives, meetings and reviews shall be required during the project implementation period.

The following meetings are anticipated at various stages of the project.

- a. Upon award of work, a kick-off meeting at OGDCL head office (in case of local company) / EPC office (in case of foreign company) for detailed discussions on the design basis, EPCC Contractor design standards and criteria, and control systems of existing plant and other technical matters.
- b. During detailed engineering, design review meetings and HAZOP / SIL studies to discuss / finalize the design information which would be provided by the EPCC Contractor to OGDCL for the Civil, Structural, piping, electrical, instrumentation and other detailed engineering works for the Project and its tie-in / interconnections with other units as per clause 3.2.2 of ITB. HAZOP meeting at Compressor Packager location and integrated HAZOP / SIL at EPC office. Besides, the EPCC Contractor's design documentation would also be reviewed / approved.
- c. Project review meetings to identify any areas of concern and to evaluate work progress shall be arranged, as required.

12.0 PROCUREMENT SERVICES

12.1 General

The EPCC Contractor shall be responsible for the procurement (supply), expediting, inspection, testing and shipping/transportation of all equipment, skids and materials to complete the facility. Whilst the EPCC Contractor is responsible for equipment and material costs within his fixed price, he will be required to demonstrate that progress on all procurement activities can be assessed and modified as the Project schedule dictates.

EPCC Contractor will source equipment and materials from proven and reputed vendors having track record of providing services for projects related to the oil and gas industry. A list of Approved Vendors is given in Appendix-N. If any deviations are made by the EPCC Contractor from the Approved Vendors list the same will be highlighted in the Bid Proposal giving full justification and shall be subject to OGDCL / Consultant approval. Pakistani manufactured material shall be preferred if complying with project specifications and requirement to promote local industry.

The procurement plan to be submitted as part of the technical bid shall clearly demonstrate EPCC Contractor's capability to procure equipment and material line with project schedule in limited time. The procurement sources shall also be identified.

EPCC Contractor shall cooperate and assist OGDCL / Consultant in checking, marking and maintaining full records of materials.

12.2 Equipment and Materials Supply

It is OGDCL's intention that all equipment shall be purchased as a series of packages in order to minimize on-site construction. The packages will be arranged within steel support structures, skid mounted or freestanding.

All EPCC Contractor's supplied equipment/material shall be 100% traceable and suitably marked for easy identification of manufacturer or supplier, grade, source, size and rating.

12.3 Vendor Co-ordination and Expediting

The EPCC Contractor shall be responsible for all co-ordination within, and expediting of the vendors to ensure that all equipment, packages and materials arrive on site as planned.

12.4 Inspection and Testing

EPCC Contractor shall carry out all inspection including third party inspection from any of the approved Third party inspectors specified in clause 24.2 of Condition of Contract and witness testing for equipment and materials at vendors' works and shall be responsible for ensuring that all items of equipment and materials purchased are supplied strictly in accordance with the specifications as defined in the purchase order. Such inspection shall in no way relieve EPCC Contractor of his own responsibilities. Such third party inspection agency shall function independently and report to OGDCL.

It is required that OGDCL/Consultant will inspect equipment as per 3.2.2 of ITB.

The inspection and testing work shall include:

- Provision of a team of qualified quality control personnel.
- Checking and inspection of construction materials.

- Ensuring that all inspections and tests are carried out in a satisfactory and orderly manner.
- Ensuring that all testing equipment is setup and calibrated in accordance with requirements.
- Ensuring that any rework is carried out in satisfactory manner.

EPCC Contractor shall prepare a detailed inspection and testing plan, which will be subject to approval by OGDCL. Plan shall include but not limited to:

- An inspection and testing program per specific equipment item, or package.
- Details of certification and documentation requested per equipment item, or package.
- Details of inspection and approval agencies being used.

EPCC Contractor shall employ only qualified inspectors for the inspection. Details of personnel and CVs shall be provided to OGDCL for approval.

Factory Acceptance Test (FAT) shall be conducted at manufacturers work place where testing facility with all necessary infrastructure, latest equipment, spare parts and expert human resources are readily available. FAT aims to verify that the supply conforms to the specifications in the order from the stand point of mechanics, safety devices, and accessories controls at guaranteed performance parameters, etc. In this respect, shop testing will be required for each turbo compressor package as per the requirement as mentioned in relevant project specification.

EPCC Contractor shall submit for OGDCL/Consultant review and approval a complete plan for the factory and site acceptance testing. This plan must be complete and provide sufficient detail to indicate the exact nature of each test, time required, expected results and systematic procedure.

Manufacturer shall inform OGDCL/Consultant about the date of test 60 days in advance. No testing shall commence without written approval of OGDCL/Consultant. OGDCL reserves the right to witness any aspects of the assembling process. The Contractor shall submit an inspection and testing procedure of Supplier for review and approval by OGDCL/Consultant prior to shipment.

The Contractor shall prepare and issue written reports for review by OGDCL on all interim and final inspection and tests.

If equipment has to be modified or adapted in order to pass final inspection and test, the Contractor shall compile a complete dossier containing accurate and detailed records of all design changes, alterations, modification, adaptations and the reasons for them, together with minutes of all relevant meetings and notes of all relevant discussions and shall promptly make such dossier available to OGDCL.

The EPCC Contractor shall endorse as correct all fabrication and manufacturing data folders containing, but not limited to equipment test certificates and all other relevant inspection data.

The Contractor shall be responsible for sanctioning the release of completed equipment and material for shipment after final inspections have confirmed satisfactory completion. Such a release shall not relieve Contractor of his contractual obligations.

The Contractor shall perform the Factory Test as per Turbo Compressor Specification (0221-GS-9510)

Company reserves the right to accept or reject any test and ask for retest at no extra cost, specifying reasons for retest.

12.5 Transportation and Freight Forwarding

The EPCC Contractor shall be responsible for the transportation of all equipment, packages and materials from the source of supply to Port of discharge. EPCC Contractor will be responsible for organizing and coordinating these activities to ensure that all equipment and materials arrive on Port of discharge, intact and on schedule. Such activities will include:

- i. Preparation of packing, marking, shipping and documentation specification.
- ii. Develop optimum plans and procedures for freight forwarding and handling of equipment and materials to ensure that all freight is consigned to arrive at port of discharge on time.
- iii. Make shipping forecasts and advise OGDCL/Consultant of predicted arrivals.
- iv. Prepare, maintain and issue a monthly shipping forecast summary and shipping progress report to OGDCL.
- v. Supply of cranes, trailers and other lifting machinery.
- vi. Inspection / checking of list during unloading at UCH Gas Plant.

- vii. Proper storage of all transported items at UCH Gas Plant.

It may be noted that the EPCC Contractor shall be responsible for any delay or damages to equipment packages and material during its installation.

12.6 Local Material Transportation

EPCC Contractor shall comply with all applicable laws regarding the local transportation of Materials, to include permits, escorts, load limits, signs and diversion construction.

The safe and legal delivery of locally procured Materials shall be a responsibility of EPCC Contractor.

12.7 Equipment and Package Supply

It is OGDCL's intention that all mechanical, electrical, instrumentation and safety equipment will be purchased as a series of packages and installed on prepared foundations, in order to minimize onsite Construction. As far as is feasible, the packages and skids will be fabricated with all equipment, motors, pipe-work and instrumentation pre-installed.

The EPCC Contractor may wish to purchase all equipment and materials for the packages and supply these items free issue to the skid fabricator, or he may place a purchase order on the fabricator, which includes the supply of equipment and materials. In either event, the supply of all equipment / items like Compressors, Engine, Air Coolers / Exchangers, on-skid valve, instruments, panels, etc., shall be from the recommended Vendors lists (refer Appendix-N) and use of different suppliers should be avoided for both ease of maintenance and spares storage. It will be the EPCC Contractor's sole responsibility to ensure that all equipment and materials supplied within the packages conform in all respects with the requirements and specifications in these documents, particularly with regard to operational and maintenance access.

12.8 Bulk Materials

The EPCC Contractor shall be responsible for the provision of all piping, electrical, instrumentation, safety, structural and civil bulk materials and items required to complete the project.

Any mechanical, instrumentation or safety items which need to be shipped loose for installation on site, or any additional items found to be required at site, will be procured by the EPCC Contractor from the Approved Vendors lists (refer Appendix-N) and comply in all respects with the Project Specifications. The local supply from Pakistan shall be done from the provided vendor list (refer **Appendix-N**).

EPCC Contractor's supplied Bulk Material shall include but shall not be limited to the following activities:

- a. Preparation of procurement document which will include the following:
 - Request for quotations (RFQ) containing the detailed Bill of Materials, Specifications, design details, delivery dates, shipping instructions, inspecting, testing requirements, vendor documentation, details draft purchase orders. Separate RFQ shall be developed for each kind of Bulk Materials.
 - Evaluation of Bids
 - Purchase Orders
- b. Inspection and non-conformance report.
- c. The supply of all Bulk Material for the completion of the Work.
- d. Review of Material certification and performance of all tests as specified.
- e. The preparation for shipment, packing and marking.
- f. The transportation of Bulk Material to Work site i.e. UCH Gas Plant.
- g. All loading and off-loading operations, handling and movements, protection, storage and maintenance of Bulk Material at the storage area, Work Site fabrication erection or installation area(s), or elsewhere.
- h. Compliance with Vendors instructions and recommendations, and the applicable provisions of the material procedures.

- i. The provision of Vendors assistance on Site.
- j. The supply of Vendors Final Documentation.
- k. Marine Insurance (from Port of loading to Project site) Custom Duties, Custom Clearance and Inland Transportation will be done by OGDCL, however, any demurrages or container detention charges/ penalties imposed by custom authorities due to discrepant or late receipt of Original shipping documents will be recovered from the EPCC Contractor.
- l. Imported equipment and materials supplies under the contract shall be fully insured against loss or damage by the manufacturer/supplier in the country of export. Thereafter marine insurance shall be the responsibility of OGDCL from the port of loading till the port of discharge & up to Project site. However, the manufacturer/supplier shall send declaration of shipment to the insurer and the manufacturer/supplier shall be responsible for the consequences for not making declaration to the insurer in time.
- m. The rectification of any transit damage to the Material or replacement of damaged Material. Compliance with Vendors instruction and recommendations, and the applicable provisions of the Material procedures. Any re-export of the damaged or wrong Material shall be managed by the EPCC Contractor at its own cost.

12.9 Material Certification, Witness Testing and Documentation

Material traceability and equipment conformance certificates will form part of the permanent documentation to be complied and provided by the EPCC Contractor, and will form a specific item on the purchase order for delivery by the Vendor.

The EPCC Contractor supplied Equipment and Bulk Material to be approved by the Third Party Inspector shall include but shall not be limited to the following provisions:

- a. EPCC Contractor shall provide in its Purchase Orders for all inspection and certification requirements.

- b. EPCC Contractor shall submit in a timely manner to the OGDCL / Consultant all applicable Vendors documentation for Approval.
- c. It is understood that inspection by the Third party Inspectors and OGDCL / Consultant shall not release EPCC Contractor from performing its inspection and quality control programs and it shall not release the EPCC Contractor of his obligation of supplying the Equipment and Materials in accordance with the requirement of applicable Project Specification and codes.
- d. EPCC Contractor shall incorporate all inspection certificates and/or compliance certificates in Vendors Final Documentation.
- e. Witness Shop inspections and performance testing would be required for all major items of equipment and machinery. Typically, these include:
 - Pressure tests of air coolers
 - Centrifugal Turbo-Compressors
 - Vessels
 - Any new equipment proposed by EPCC Contractor.

The schedule of these visits is to be developed by EPCC Contractor.

12.10 Commissioning (including Performance Test, Reliability Guarantee Test) and Operating/Maintenance Spares

The EPCC Contractor shall be responsible for the provision for one (01) year as compulsory of all the required commissioning spares, lube oils, greases, consumables including startup and operation during Performance Test and Reliable Guarantee Test as recommended by Vendors. This will form a specific item on the EPCC Contractor's purchase order.

EPCC Contractor shall also submit the price list of two (02) years OEM recommended operating/maintenance spares (optional) on OEM letter head along with the bid.

13.0 CONSTRUCTION, ERECTION AND FACILITY HOOKUP

13.1 General

EPCC Contractor shall carry out construction, fabrication, erection and hookups / tie-ins to existing Plant installations necessary for expansion of Plant. EPCC Contractor's responsibilities will include but not limited to the following;

- a. Site preparation and civil works as per drawings & specifications.
- b. Provision of project management, progress control of the Work, and reporting to OGDCL / Consultant as required in the Contract.
- c. Preparation and submission of all engineering, drawings and quality control documentation for review or Approval necessary to satisfy OGDCL / Consultant.

Typically these should include but not limited to the following;

- Execution Plan
- Design Calculations
- Site Coordination Procedure
- Hydro-testing & Water Disposal Procedures
- Material Control Procedures
- MTO's verification for bulk materials
- Tagging and marking procedures
- Storage procedures
- Transportation Procedures
- Refurbishment procedures
- Construction Procedures
- Dimensional Control Procedures
- Construction Safety Procedures
- Document Control Procedures
- Quality assurance/quality control plans and procedures/QA/QC Formats
- Welding procedures complete with all necessary supporting documentation
- Welder qualification Records
- NDT Reports
- Lifting procedures for lifts over 30 ton or abnormal size and any other lifting operation designated by OGDCL / Consultant within the existing plant area.

All of the above shall be submitted to OGDCL / Consultant for approval prior to commencement of the Work.

- d. Performance of Work in a workmanlike and professional manner, utilizing sound construction design and fabrication principles and procedures.
- e. EPCC Contractor shall be fully liable for the adequacy, stability and safety of all operations and methods of construction, and for the correctness of the position, levels, dimensions and alignment of all parts of the equipment on site.
- f. Performance of Work continuously and diligently and in accordance with Work Time Schedule.
- g. Compliance with all local regulations including safety and environment regulations and obtaining all permits required for the execution of the Work and bears all the relevant expenses in this regard.
- h. Allowing access to OGDCL / Consultant Personnel at EPCC Contractor's work place and Site to enable them to witness and check the quality of Work, and to survey EPCC Contractor's quality control activities, inspections and / or tests.
- i. Provision of all fills, for cleaning and first filling (such as oil, greases, etc.). EPCC Contractor should submit required fills quantity at least three (3) months prior to commissioning.
- j. Providing qualified manpower that shall include design engineers, vendor representatives, technical experts, and construction and engineering personnel at Site during Commissioning and Start-up.
- k. Obtaining and maintaining all permits, authorizations and licenses as may be required to be obtained in the name of EPCC Contractor for the performance of the Contract at its own cost.
- l. Providing of all Final Documentations (soft & hard copies)
- m. Providing of material reconciliation documentation.
- n. Clearing Site of scrap, wreckage, debris and other items not forming part of the Facility.
- o. Achieving product specifications and production targets set by OGDCL.
- p. Maintaining EPCC Contractor tools, tackles, etc in first class working order through Provisional Acceptance.
- q. Notwithstanding the omission thereof from the above list of any duty that would be necessary for or incidental to, the performance of Work, EPCC Contractor shall duly perform any such duty.

13.2 Contractor Furnished Site Facilities

The EPCC Contractor shall be responsible for the supply, installation, hookup and maintenance of all facilities and services required to enable him to carry out the work.

These shall include but not limited to office accommodation, messing facilities, workshops, warehouses, prefabrication sheds, power, water, sewage disposal, communications (telephone/telex/Email), etc.

The Contractor shall also be responsible for installation or erection of any temporary facilities required to assist the work including weather protection, lighting, scaffolding, etc., and removes these on completion of the work.

a. Temporary Camp

The EPCC Contractor shall establish a temporary camp in the vicinity but outside the UCH Gas Plant for storage of its own use equipment & material, work area and staff residence. Any such establishment shall be self-sufficient in all respects, including supply of all utilities.

b. Temporary Site Facilities

The EPCC Contractor shall establish a fenced and guarded ware-house/store inside UCH Gas Plant for secured storage of material and equipment procured for the project.

The EPCC Contractor shall provide, erect, construct, furnish, equip, clean, maintain, heat, light and subsequently remove all first aid facilities and workshops, etc, necessary for the completion of the Work and the site and layout of which shall be to the general approval of OGDCL.

Before providing any of the above the EPCC Contractor shall submit detailed proposals for the approval of OGDCL. The workshops shall be constructed of fire retardant materials and located in accordance with the recommendations of the fire prevention officer.

It is the EPCC Contractor's responsibility to provide firefighting equipment. Ownership of temporary buildings and any furniture and equipment provided as aforesaid shall refer to the EPCC Contractor.

The offices shall be lockable and furnished with new or reconditioned furniture and be level ground finished with gravel concrete or paving slabs. Suitable paths shall be ensured by the EPCC Contractor.

c. Material Storage and Control

The EPCC Contractor shall be responsible for receiving, storing, protecting and issuing all materials and consumables as required for fabrication and installation for the UCH Compression Project. The EPCC Contractor will develop material control procedures to ensure that the materials are correctly stored and used in the appropriate service and can be readily identified at all times. These procedures will be subject to agreement with OGDCL.

Loading, hauling and unloading shall be performed in such a manner as to prevent damage and if materials sustain damage, EPCC Contractor shall be responsible for all repair and/or replacement costs.

The EPCC Contractor is to ensure that all equipment is properly stored and protected from weather and damage. Whenever possible, unloading of major equipment items shall be scheduled to permit the equipment to be placed directly on foundations.

d. Testing Facilities

The EPCC Contractor shall be responsible for providing adequate Testing Facilities to enable him to complete the work, including radiography and other NDT methods and instrument calibration and testing.

e. Contractor Furnished Facility and Materials

The EPCC Contractor shall be responsible for the provision and maintenance of Compression Facility consumables and materials. This will include all construction and tools necessary to install and test the work and all consumables such as welding electrodes, etc. It shall also include any transportation requirements the EPCC Contractor's workforce may have, and the provision of all spreader bars, slings, etc.

13.3 Onsite Organization

13.3.1. Construction Supervision

The EPCC Contractor shall provide an onsite supervision team to ensure that the work is carried out and tested in accordance with the drawings, specifications and agreed procedures. EPCC Contractor shall provide a designated site manager who shall be responsible for the day-to-day running of the site and liaison with OGDCL representative(s) on all scheduling, control, inspection and testing approvals, etc. his supervisory team will be responsible for the progress and quality of the work carried out by the individual disciplines and will include:

- a. Implementation of agreed construction procedures.
- b. Maintenance of construction and testing documentation.
- c. Supervision of workforce including any trade and/or qualification tests and maintenance of the records of such tests.
- d. Ensuring that all works are constructed in accordance with approved drawings and specifications including the checking of “As-built” drawings.
- e. Upon completion of hookup/commissioning tie-ins, and performance test run, EPCC Contractor shall update original documents to “As-built” status and submit to OGDCL.
- f. EPCC Contractor shall submit one (1) print of all “As-built” documentation to OGDCL representative(s) for approval.
- g. Review, approval and implementation of any design modifications.
- h. Reporting and participation in progress meetings.

13.3.2. Field Engineering and Procurement Services

In addition to the provision of construction management services, the EPCC Contractor will be responsible for the provision of any on-site engineering, procurement or other field services, which may be required as a result of design changes, additional work.

13.3.3. Inspection and Testing

The EPCC Contractor shall undertake all inspection and testing of the work carried out in the field in accordance with specifications and procedures.

The inspection and testing work shall include:

- i. Provision of a team of qualified quality control personnel.
- ii. Checking and inspection of construction materials.
- iii. Ensuring that all inspections and tests are carried out in a satisfactory and orderly manner.
- iv. Ensuring that all testing equipment is setup and calibrated in accordance with requirements.
- v. Ensuring that any rework is carried out in satisfactory manner.

The EPCC Contractor's procedures will ensure that all phases of the work are satisfactorily inspected and tested, and that appropriate signatures are obtained on the relevant documentation.

All inspection and testing work by the EPCC Contractor will be subject to witnessing and approval by OGDCL/Consultant and all planned inspections and tests must be carried out at times acceptable to OGDCL/Consultant. Adequate prior notice of inspection and tests must be given to OGDCL/Consultant to allow its representatives to attend.

13.3.4. Documents For Fabrication and Installation

EPCC Contractor shall submit to the OGDCL / Consultant for approval detailed procedures for the fabrication/ installation works. The procedure shall be developed for all disciplines (Civil, Mechanical, Electrical, Instrumentation and Control System, etc.). Fabrication and installation documents shall be transmitted to OGDCL / Consultant for review and approval.

13.3.5. Procedures For Material Control, Fabrication, Transportation and Installation

It shall include but shall not be limited to the preparation and issue of detailed procedures including drawings, calculation notes, list of Equipment, list of personnel, planning, back-up procedure if necessary for:

- a) Inspection
- b) Shipping and forwarding
- c) Surveys
- d) Material control, storage, handling
- e) Assembly of main structural works
- f) Lifting
- g) Welding procedures specifications and qualifications, including repair

- h) Welders qualifications and welding personnel list (updated as necessary)
- i) NDT controls
- j) NDT operators qualification
- k) Welding programme
- l) Sand blasting and painting
- m) Safety on Worksite
- n) Site preparation
- o) Installation

13.3.6. Shop And Construction Drawings

Shop drawings shall include but shall not be limited to the preparation and issue of shop drawings for the prefabrication, fabrication, and erection works, such as;

- a) Cut-off drawings
- b) Weld locations plan
- c) NDT controls location plan
- d) Fabrication isometrics for piping. Spooling drawings.
- e) Detailed design and fabrication drawings for steel storage tanks and `Package Units.
- f) Structural Details Drawings
- g) System Schematic Drawings
- h) Detailed Equipment Foundation Drawings
- i) Detailed drawings for Buildings (Control Room & Generator Building Room)
- j) Equipment layout drawings.
- k) Cable layout and trenching details.
- l) Anyother shop/ fabrication/ construction drawing which may be required for the Works

EPCC Contractor shall provide all vendor drawings, sketches, information and data for the detailed design.

13.3.7. Material Reconciliation

On completion of all works at Site the EPCC Contractor shall prepare a material reconciliation report in accordance with the requirement of the OGDCL / Consultant. The reconciliation report shall give an account of all Equipment and Materials purchased, consumed, wastage and surplus/ scrap.

The surplus, scrap and packing material shall be the property of the OGDCL and it shall be handed over to the OGDCL at designated place(s) with proper documentation.

13.3.8. Contractor Provided Documents

EPCC Contractor shall produce all other documents, procedures required to execute the Works. Typically these should include but not be limited to the following:

- As-built mark-ups of specified drawings
- Completed inspection and test sheets as required by the EPCC Contractor's Quality Plan, including records for material traceability and welder identification.
- Completed inspection and test sheets as required by the EPCC Contractor's Quality Plan.
- Upon completion of the Work, EPCC Contractor shall produce a mechanical completion dossier (five copies) complete with all as built drawings, documents, and all electrical and instrument inspection documentation, Vendor information/manuals.

13.3.9. As-Built Records

EPCC Contractor shall maintain a continuous up to date record of the as-built condition throughout the construction, installation and pre-commissioning. This record shall be in the form of marked-up drawings and documents, duly signed by EPCC Contractor.

These records are to be made available to OGDCL / Consultant on demand. Full and final five (05) sets (hard copies) of this documentation along with the softcopies are to be provided to OGDCL / Consultant within four (04) weeks of the completion of the Work. The requirements of each aspect of the Work are given in the relevant OGDCL / Consultant Specifications.

13.3.10. Completion of Final Punch Lists

Prior to provisional acceptance of the facility, the EPCC Contractor shall be required to complete any outstanding work. This shall be achieved by the generation of mutually agreed punch lists of a point where the project is substantially complete.

13.3.11. Miscellaneous

- The EPCC Contractor shall provide a completely “fitted out” facility, including all painting, insulation, installation of firefighting equipment, installation of general equipment signs and installing safety signs and equipment.
- All facilities within EPCC Contractor’s Scope of Work, including structural aspects, piping, equipment, instrumentation and electrical, shall have all protective coatings applied and paintwork touched-up, as required.
- The EPCC Contractor shall be responsible for collecting and disposal of all refuse from the Work Site at regular intervals and after job completion.
- The EPCC Contractor shall be responsible for removing all excess materials from the site at the completion of the Work.
- The EPCC Contractor shall make good all damage to equipment, structures, finishes, etc., caused during the performance of the Work.
- The EPCC Contractor shall reinstate any areas disturbed during the Work including any temporary access ways, roads, etc.
- Painting of well site surface facilities and spur lines according to international standards.

13.4 **Mechanical Construction and Hookup**

13.4.1. General

The EPCC Contractor shall be responsible for the all mechanical site fabrication, construction and hookup of all mechanical and piping facilities at the UCH Compression Facility. This shall include, but not be limited to:

- a. Installation of all packages and equipment as described elsewhere.
- b. Prefabrication of all interconnecting pipe work & installation on pipe racks.
- c. Installation and weld out of closing spool pieces.
- d. Interconnection of all ancillary services such as flare, blow-down drains etc.
- e. Tie-ins (every Tie-in should be flanged with double block and bleed arrangement).
- f. Complete inspection and testing of all mechanical and piping systems.
- g. Installation of pipe supports, supporting structures, etc.
- h. Preparation and completion of all painting, coating and insulation.
- i. Access & stair structures etc.

13.4.2. Mechanical Testing of Packaged Units

The packaged Compressor units shall be tested in the Vendor's works prior to shipment. Such tests may include hydro-testing of on-skid pipe work. Under such circumstances, it may not be necessary to retest such systems on site provided that the EPCC Contractor can provide all documentary evidence that the required tests have been carried out at vendor's workplace and witnessed by the EPCC Contractor's & OGDCL/Consultant. Where the documentation is incomplete, or there is evidence of damage in transit, OGDCL may, at its discretion, request that a retest be carried out without any extra cost.

13.5 Electrical Installation, Hookup and Testing

13.5.1. General

The EPCC Contractor shall be responsible for all the installation, construction, hook-up and testing of the electrical work at the UCH Compression Facility.

The work performed will include but not be limited to:

- a) Installation, placement, alignment, testing and commissioning of 02 nos. of step-down transformers. Complete in all respects.
- b) Installation of low voltage switchgear & motor control center and Bus tie-duct for the UCH Compression facility shall be in the scope of EPC Contractor as per the best engineering practices and international codes of practices. Complete in all respects. The EPC Contractor is responsible for supply and installation of channels, base plates, nuts, bolts, washers, sealing compounds, PVC tape, HT tape, saddles etc.
- c) Modification, installation, testing and commissioning of MV Panel at UCH-I and UCH-II respectively.
- d) Installation, testing and commissioning of UPS System with distribution board and interconnecting cables.
- e) Installation, connection and testing of all electrical equipment, lighting distribution boards, junction boxes.
- f) Glanding, termination connection, dressing, fixing and identification of all above & below ground cables.
- g) Megger and Continuity testing of all cables after installation & subsequent sealing in an approved manner.

- h) Cutting, fabrication, forming and installation of electrical cable tray (ladder type).
- i) Installation and painting/galvanizing of all cable support and fittings.
- j) Installation of cable identification makers.
- k) Installation of cable transits, accessories and protective ducts/sleeves.
- l) All work associated with building penetrations (if required) for the installation of cables including making good after installation.
- m) Installation and testing of the earthing system & lightning protection system.
- n) Installation and testing of all lighting system components, including those fixed to equipment packages.
- o) Installation and testing of Cathodic Protection system including of TR.
- p) Installation and testing of Heat Tracing System.
- q) Installation, testing & commissioning of explosion proof type male and female industrial sockets shall be in the Contractor scope. This includes civil works, supply & installation of support, stand, nuts, bolts, washers etc. Complete in all respect.
- r) Approval of Electrical inspector for all electrical equipment installations.

All of the above work shall be carried out by the EPCC Contractor in accordance with the requirements and specifications within these documents.

A Cathodic protection system shall be evaluated, supplied and installed by EPCC Contractor for corrosion protection against underground pipes and diesel tank (which will relocated from existing location) to be developed by EPCC Contractor.

Every metallic structure/ skid, motors shall be earthed from two different ends.

All metal Work used to enclose or contain current carrying conductors or components including the metal sheathing and armoring of cables shall be mechanically and electrically bonded together to form an efficient and effective earth return path for the maximum prospective earth fault current that may occur.

Apparatus shall be connected to the earth system via cable armor, in addition to other means of earthing, except in the case of single core armored cable.

Where package distribution boards, motor starter panels, motors, lighting distribution boards, cable trays (ladder type), piping, steel work, junction boxes, socket outlets, lighting fixtures, as well as frames, supports, pedestals, etc., are connected to the earth system or

bonded together by means of earth conductors, the conductors shall be fitted with robust compression lugs and the Equipment shall be provided with earth terminals, lugs or bosses made of flat bar.

The installation, erection and commissioning works shall be by the highly skilled professional of Contractor.

Moreover, please refer Electrical Installation Workmanship Document for further details.

13.5.2. Testing of Electric Motors

During the construction, pre-commissioning, commissioning, startup, Performance test the EPCC Contractor shall undertake all routine maintenance and checks of the electric motors including rotating check etc, as recommended by the motor Vendors.

13.6 **Instrument Installation, Hookup, Calibration and Testing**

13.6.1. General

The Contractor shall be responsible for the installation, hookup, and calibration/testing of all instrumentation and Controls work at the UCH Gas Plant. The work performed shall include but not be limited by:

- a) Calibration, testing and re-installation of all instruments and valves supplied on the packages, irrespective of such work being carried out in the Vendor's works.
- b) Calibration testing and installation of all loose instruments and valves not pre-installed on packages.
- c) Installation and testing of all pneumatic, electrical and hydraulic connections.
- d) Installation of all instrument air supply lines and signals transmission tubing including the installation and coating of any supports and ducting.
- e) Relocation of existing instruments and valves.
- f) Installation of control panels supplied on the packages, irrespective of such work being carried out in the Vendor's works.
- g) Provision of all cables, tags and identifiers.

13.6.2. Security, Safety and Work Requirements

Security, Safety Policy & procedures, protection of environment etc. shall be as per clause 11.0 of Condition of Contract.

13.6.3. Security and Access

The EPCC Contractor shall be responsible for establishing the facility boundaries and security fencing. The EPCC Contractor shall also be responsible for the security of all facility, equipment and materials until the handover of the facility.

13.6.4. Safety Policy and Procedures

Prior to commencement of construction, the EPCC Contractor shall produce a written safety policy and procedure for OGDCL approval, which EPCC Contractor shall enforce during all construction and commissioning activities.

The procedure shall include as a minimum contingency plans for a plant emergency, fire precautions, accident procedure, safety training, levels of authority and responsibilities, etc. The EPCC Contractor shall designate a plant safety officer who shall be responsible for the day-to-day coordination with OGDCL representatives on all safety aspects of the work.

13.6.5. Vendor's Representatives

The EPCC Contractor shall be responsible for all costs associated with the provision of any on-site services, including the attendance of Vendor's representatives during the fabrication, construction, testing, commissioning and Performance Test Run phases of the Project.

13.6.6. Sub-Contracting

The EPCC Contractor may sub-contract any component of the Works. However, the Sub-contractor to be employed shall be approved by the OGDCL. The EPCC Contractor shall at all times be fully accountable and responsible for the sub-contracted work as if no such sub-contracting has been made. No act or omission of Sub-contractors and/or their employees shall in any way relieve the EPCC Contractor of its obligations covenants, warranties and guarantees given in the Contract. The EPCC Contractor shall in no way sub-contract the whole Works.

13.7 Mechanical Testing, Pre-commissioning, Commissioning, Facility Startup Performance Test, Reliability Guarantee Test & Handover

EPCC Contractor to submit a complete program for the erection & commissioning and testing & training of the compression facility for OGDCL's review and approval at least 04 weeks before the scheduled activity. Training shall be arranged before commissioning of the facilities.

EPCC Contractor shall provide all test equipment & communication radios required for construction, pre-commissioning, start-up, commissioning, and performance testing etc. Contractor shall use separate frequency band for its communication and shall arrange VHF license from the concerned authorities accordingly.

It is OGDCL's intention that the UCH Compression Facility shall be tested, pre-commissioned and commissioned in discrete packages and systems, and the each phase of the work is carried out in an orderly and properly documented fashion. The EPCC Contractor shall be responsible for all these activities and his onsite organization should therefore reflect the importance of these activities and ensure that these can be carried out in a satisfactory manner to OGDCL's approval. OGDCL staff may be involved to assist in all phases of commissioning and plant startup.

13.7.1. Mechanical Testing and Mechanical Completion

13.7.1.1. Mechanical Testing

"Mechanical Testing" shall mean the carrying out of such hydraulic, pneumatic, electrical and other field tests as are specified and are required to demonstrate that the various sections and components of the Works have been constructed in accordance with the Contract.

Mechanical testing would typically include:

- Hydrostatic, pneumatic or other NDT testing of all pressure containing parts of the system.
- Testing of all electrical system components including switchgear and motor starters, motors, etc.
- Calibration and testing of all instruments including those installed on packages or skids.
- Testing of power and instrument cables.
- Testing of Package PLCs.
- Testing of Communication cables.

- Completion of appropriate test sheets and documentation.

All such testing of system components by the EPCC Contractor shall be subjected to witnessing by OGDCL/Consultant.

Mechanical completion of the package by the EPCC Contractor shall be signified after all such tests have been completed and documented and after the following has been carried out:

- Cleaning, flushing, draining, blowing out and drying out of vessels and piping systems and the installation, removal of temporary blinds used for isolation and testing of joints, as necessary.
- Replacing control valves, relief valves and orifice plates as removed for above.
- Replacement of gaskets and tightening of flanges, etc.

When these activities have been carried out by the EPCC Contractor to the satisfaction of OGDCL, the equipment and/or system shall be ready for pre-commissioning.

The EPCC Contractor shall notify OGDCL in writing at least two (2) weeks in advance of his intent to pre-commission the equipment and facilities.

13.7.1.2. Mechanical Completion Certificate

The Mechanical Completion date is considered as the date of the last pre-commissioning satisfactory test and issuance of the Mechanical Completion Certificate by OGDCL for the last portion or system of the Works.

Following steps shall be followed for the issuance of mechanical completion certificates for each individual system / equipment;

- a. EPCC Contractor shall conduct an in-house inspection of the relevant system and generate a Punch-List.
- b. Once the contractor's punch-list items are closed and pre-commissioning requirements/tests related to each individual system (portion of the Works) are completed, Contractor shall invite/request for OGDCL's inspection and provide Contractor's closed punch-list, test results, and Mechanical Completion checklist for OGDCL's review and information.
- c. Consultant/OGDCL shall carryout inspection of the system/equipment and issues a punch list to Contractor within 07 days of Contractor's request to OGDCL for inspection. The punch lists will be of two types:
 - Critical (items in the opinion of the OGDCL, without which safe and intended operation of the facility cannot be ensured);

- Non-Critical (items in the opinion of the OGDCL, without which safe and intended operation of the facility is not compromised in any manner and that the same could be carried out without Plant/facility shut-down);
- d. EPCC Contractor shall carry out all the necessary activities to clear out the punch list items. The procedure mentioned above shall be repeated until all OGDCL's punch-list items are closed and signed off by OGDCL representatives;
- e. EPCC Contractor shall apply for the mechanical completion certificate of the individual system/equipment when all the critical punch-list items have been closed out and signed off by OGDCL representatives.

The duration in which EPCC Contractor shall complete the punch list items of the works shall be agreed by both parties;

The Mechanical Completion Certificate forms, system by system basis, shall be prepared during the procedure set-up stage. Forms shall be prepared by Contractor and submitted to OGDCL at least eight (8) weeks before the first pre-commissioning test.

13.7.1.3. Mechanical Completion Check Lists

Detailed Mechanical Completion Check lists (System-wise) will be prepared during detailed engineering phase, as a part of pre-commissioning manual which shall be submitted for OGDCL approval at least eight (8) weeks in advance before the start of any pre-commissioning activities. These check lists shall be prepared based on API 700 guidelines for Mechanical Completion and shall cover, as a minimum, the following sections:

- i. Vendor's assistance;
- ii. Permits;
- iii. Vendor's / special instructions;
- iv. Lubricants and consumable supplies
- v. Packing and seals;
- vi. Removal of temporary supports, bracings, weather protection etc.;
- vii. Tie-ins at units limits;
- viii. Leak and pressure test;
- ix. Inspection;

- x. Pressure/vacuum safety relief devices;
- xi. Flushing and cleaning;
- xii. Temporary screens, strainers and blinds;
- xiii. Purging;
- xiv. Housekeeping;
- xv. Maintenance, spare parts and special tools;
- xvi. Noise Survey;
- xvii. Specific procedures/checks/tests for electrical, instrumentation, piping, static equipment, rotary equipment and safety systems.

EPCC Contractor shall ensure that all conformity checks, as defined above, shall be carried out in accordance with the Mechanical Completion checklists.

EPCC Contractor shall ensure that the Mechanical Completion checklists shall define the scope of Works which must be systematically performed, individually, on each type of equipment and system. The checklist shall also be used as a log to record the checks made.

EPCC Contractor shall ensure that a Pre-commissioning test sheet be completed for each test performed. All other pre-commissioning activities such as process piping / piping flushing and cleaning, shall be supported by respective documents.

13.7.1.4. Operations and Maintenance Manuals

Operations and Maintenance manuals shall be provided by the EPCC Contractor to OGDCL, They shall include Instruction Manuals that are complete and specific, and whose contents conform to the index. Documents shall be used which are specific to the work, including literature of the suppliers or manufacturers that would be useful to the OGDCL in the care, operation and maintenance of the equipment. Nomenclature used to reference each item shall be consistent throughout the manuals.

Information furnished shall be complete for equipment and systems furnished by the EPCC Contractor and its suppliers. Material that does not contribute to the understanding of the design, care, operation and maintenance of the equipment shall be excluded from the Instruction Manuals where practical. If it is necessary to use existing material containing extraneous items, the item referred to shall be clearly and plainly marked, the irrelevant data shall be deleted in an orderly and systematic manner and the date of publication shall be clearly shown.

The Instruction Manual shall be organized as follows:

Section I: Operation shall include the following:

- i. General description of equipment, including overall design, specific and special features of design and descriptive drawings.
- ii. Performance specifications for equipment stating the basis for calculations and allowable variations.
- iii. Information to allow the OGDCL to update existing or create new OGDCL system design descriptions, which shall include but not be limited to detailed operating instructions for start-up, shut-down, normal operation and emergency shut-down as further detailed below.
- iv. Starting instructions complete, detailed and specific for equipment furnished, noting the step-by-step procedure to be followed. Precautions and critical points to be observed shall be noted and emphasized as required. These instructions shall be divided into Initial Starting, Normal Starting and Starting after extended shutdown.
- v. Operating instructions complete, detailed and specific for equipment furnished. It shall include precautions and critical points to be observed, including suggested form to be used in taking periodic readings to maintain an operations record. There shall be a tabulation of possible operating difficulties with the probable cause listed and remedial action to be taken.
- vi. Shutdown instructions complete, detailed and specific for equipment furnished, noting the step-by-step procedure to be followed for shutting down the equipment. Precautions and critical points to be observed shall be divided into “Normal Shutdown” and “Emergency Shutdown.”
- vii. Design data for equipment and systems specifying horsepower, kilowatts, voltage, amperage, pressure, temperature, revolutions per minute, flow, etc.
- viii. Characteristic curves for equipment where called for in the Technical Section(s) of the equipment specifications or when normally furnished for the particular equipment, such as fuel consumption, head, capacity, horsepower, efficiency, etc.
- ix. Operator alarm responses for enunciator alarms.
- x. Piping and instrument diagrams which provide proper valve alignment for equipment for normal operation.

- xi. Composite drawings or color reproductions of computer CRT graphic displays showing type of control board or computer-accessed and displayed operating stations for valves and major equipment.
- xii. Normal process operating ranges and set points for all facilities equipment.

Section II: Maintenance shall include the following:

- i. Disassembling instructions complete, detailed and specific for assemblies of equipment furnished, noting the step-by-step procedure to be followed. Unusual care and precautions to be taken shall be noted and emphasized. Reassembly instruction shall also be included.
- ii. Maintenance instructions complete, detailed and specific for equipment furnished normal preventive maintenance instructions and lubrication information, including periodic inspection, testing and maintenance requirements in accordance with applicable codes and manufacturers' instructions. Schedule covering tests and inspections to be performed after various periods of operation and overtime shall be included. A summary description and identification of special tools required and/or furnished for maintenance shall also be included.
- iii. Settings, clearance and adjustment data tabulated for equipment, covering instrument settings for operation, alarm and shutdown and operating clearances and adjustments required for proper operation. Also, a tabulation of recommended and actual operating conditions, such as temperature, pressure, flow, etc., for equipment and systems. The actual shall be entered after installation or field test. Included also shall be calibration procedures and instrument data sheets.
- iv. Test reports, mill test certificates and material specifications where the requirement for these items has been specified in the Technical Section(s).
- v. Parts Catalogue/manual for spare parts identification/estimation.
- vi. OEM recommended spares parts showing frequency of change or minimum/maximum levels.

13.7.2. Pre-Commissioning

13.7.2.1. The EPCC Contractor shall be responsible for pre-commissioning, which is defined as the systematic check of equipment and systems, on completion of fabrication installation and testing i.e. after signature of the mechanical completion certificate, in order to verify that:

- All installation work, including testing, is complete.

- The equipment and systems are fit and safe to be put into operation with the intended service fluids, power sources, etc.

13.7.2.2. The EPCC Contractor shall furnish and install all fuels, lubricants, preservatives and any other consumables necessary for operation of the entire facility.

13.7.2.3. The EPCC Contractor shall be responsible for preparing and submitting for approval to OGDCL, his proposed procedures, acceptance forms and sequences for the pre-commissioning of each section of the work. This shall include, but not be limited to the following:

a. Mechanical

- Running in all drives and compressors and their drives.
- Cleaning screens and filters, replacing and adjusting packing and seals.
- For piping system, installation and removal of temporary blinds as required, circulation and pre-commissioning of systems including service and potable water, effluent and drainage, fire protection, instrument and plant air, relief and blow-down and interconnecting lines.
- For engine driven equipment, the setting of governors, the alignment of coupling, cleaning and removal of temporary screens.
- Vibration checks, alignment checks in accordance with the manufacturer's requirements and subject to OGDCL's approval.
- All running tests to ensure that the sections and components of the Works are ready for operation and safe commissioning.
- Any other checks and running tests required by the Vendor.

b. Electrical

EPCC Contractor shall perform complete Testing, Pre-commissioning and commissioning of all electrical items for UCH Compression facility and shall carry out the following activities at site(s) as a minimum:

– Testing

EPCC Contractor shall carry out all inspection and witness testing for equipment at vendors' works and shall be responsible for ensuring that all items supplied are strictly in accordance with the specifications.

The EPCC Contractor shall be responsible for the factory and field tests of electrical equipment of the project. As a minimum, factory acceptance tests

shall be required for transformer, Switchgear/MCC, BTB, UPS System, Power & Control Cables. Field acceptance testing shall be completed in accordance with international standards and procedures. During testing, it will be the responsibility of the EPCC Contractor to correct the malfunctions and problems detected in the electrical equipment/system, documentation of results, witnessing and to manage a master copy of all documents, which will later be used to make the documentation "As Built".

The EPCC Contractor shall prepare and issue written reports for review by OGDCL/ Consultant on all interim and final inspection and tests. The EPCC Contractor shall keep records of all the tests carried out and provide a copy to OGDCL/Consultant.

– Pre-Commissioning.

The EPCC Contractor will perform pre-commissioning of the Compression facilities. In this regard a complete plan shall be provided for electrical system.

The EPCC Contractor shall perform pre-commissioning and shall be responsible for preparing and submitting for approval to OGDCL/Consultant, his proposed procedures, acceptance forms and sequences for the pre-commissioning of each section of the work. This shall include, but not be limited to the following:

- Function testing and operation of equipment in compliance with Vendor requirements.
- Check of power & control cables i.e. continuity check, megger check.
- Function testing and operation of switchgear and motor starters including all tripping relays and protection devices.
- Motor checks and operation including direction of rotation and run up times. All motors shall be run uncoupled for a minimum of two hours and checked for current, vibration and overheating.
- Miscellaneous checks on equipment, where appropriate such as fuse ratings, polarity checks etc.
- Clearance gaps and flanges on flame proof equipment to be checked to ensure that they are in a clean condition, greased where required and of the correct clearance.

c. Instrumentation

- Function testing and operation of control loops.
- Set points and action of alarm and shutdown devices.
- Stroking of control and shutdown valves.

Pre-commissioning of the Package and Off-Package instrumentation shall be carried out by the Contractor systematically, starting with individual instruments and controllers through system instrumentation to a final demonstration of the individual Compressor safety shutdown to overall plant safety shutdown system. All pre-commissioning activities shall be subjected to witnessing by OGDCL/Consultant, and the Contractor shall prepare and submit written reports on all pre-commissioning work carried out together with completed acceptance forms.

Receipt of such completed documentation (check lists, acceptance forms, etc. duly witnessed and signed by OGDCL's/Consultant's representative) is necessary to enable OGDCL to issue a "Mechanical Certificate of Completion", which is required before plant commissioning may commence.

The facilities shall only be accepted by OGDCL / Consultant as mechanically complete and ready to commission after a physical inspection of the installation has been carried out to verify that all piping, electrical and instrument systems, etc. are installed in accordance with final construction drawings. Such inspection shall also consider:

- i. The pressure test has been successfully completed.
- ii. Electrical and instrumentation loop checks have been executed.
- iii. Control valves, motors, engine drivers, etc., are functional.
- iv. All other checks (functional and otherwise) have been executed in accordance with the Contract.
- v. Operating areas are clear of debris and construction equipment.

The EPCC Contractor shall prepare and submit the detailed program and procedures for approval to OGDCL/Consultant for pre-commissioning of facility so that final document

will be available at site at least six (6) weeks prior to commencement of pre-commissioning.

13.7.3. Commissioning and Performance Testing

13.7.3.1. **Commissioning**

- a. After all pre-commissioning work has been satisfactorily carried out, the Compression facility shall be commissioned with the introduction of hydrocarbons.
- b. The EPCC Contractor shall be fully responsible for all commissioning activities and operation until steady state operating conditions (within seven days from commissioning) are achieved and the Compression Facility is meeting flow and pressure specifications. At a mutually agreed time, the EPCC Contractor shall carry out the Performance Test run. Upon satisfactory completion, the facility shall be handed over to OGDCL.
- c. EPCC Contractor is required to prepare a schedule in Gant chart format, which summarizes their interpretation and understanding of the completion of contract activities from construction through to final acceptance.
- d. The EPCC Contractor shall prepare a detailed program and procedure for approval by Company for commissioning and testing the process plant so that a final document will be available at Site at least Two Months before commencement of pre-commissioning. Immediately after the Compression Facility has been commissioned, guarantee tests shall be carried out as follows;

13.7.3.2. **Performance Test**

- a. Performance test shall be carried out by the EPCC Contractor on peak ambient conditions in order to evaluate the compressor package performance, flow rate, inlet / outlet pressures of the packages.
- b. During the Performance Test, the measurements of flow rates (gas and liquid), inlet / outlet pressures, temperatures etc. shall be taken at hourly intervals.
- c. The Compression packages shall be operated for seventy two hours (72) continuous running Performance Test under peak load and turndown rates. The procedure for these Tests and methodology for performance evaluation shall be

agreed between the EPCC Contractor and OGDCL/Consultant during the design phase. It shall be designed to demonstrate satisfactory operation of the entire Compression Package performance.

- d. Particular attention shall be paid by the EPCC Contractor to such things as the level of vibration of all rotary/reciprocating units and other critical operating parameters and gas & liquid stream vessels. Any component malfunction and has an effect on satisfactory plant operation during these Tests, the particular Test being carried out shall be considered void and shall be re-conducted after remedial action has been completed to OGDCL's/Consultant's satisfaction.
- e. Following completion of the Test to OGDCL's/Consultant's satisfaction it is required that the operation of the Compression Package and all equipment forming part thereof shall be demonstrated to be in accordance with the Technical Specification. For this purpose the following Tests shall be carried out separately by the EPCC Contractor to the satisfaction of OGDCL/Consultant in order to fulfill the requirements of the Performance Guarantee Test. The procedure for the Tests shall be agreed between the EPCC Contractor and OGDCL/Consultant during the design phase:
 - i. One turbo compressor machine shall be provided at one time for performance testing.
 - ii. Each Compressor shall be operated for a continuous period of not less than seventy two (72) hours in the fully automatic mode.
 - iii. A complete emergency shutdown of each compressor shall be initiated. This shall demonstrate the safe and satisfactory shutdown of all operating equipment and the safe isolating and flaring of the Compressors.
 - iv. If the Performance Test is interrupted for reasons attributable to the EPCC Contractor, then EPCC Contractor shall promptly re-engineer and/or carry out such modifications as are required to rectify the causes of the interruption. OGDCL/Consultant will thereafter give notice in writing to the EPCC Contractor specifying the date on which Performance Test may be recommenced. Additional cost, if any, resulting from such interruption shall be to the EPCC Contractor's account.
 - v. If the WORKS or any part thereof fail to pass the Mechanical Test or if the Process Guarantees specified (in the specifications and data sheet) are not met for reasons attributable to the EPCC Contractor; Tests of the works or

the said portion shall be repeated within a reasonable time upon the same terms and conditions save that all reasonable expenses which the OGDCL/Consultant may have to incur by the repetition of the Tests shall be deducted from the Contract Price.

- vi.** A demonstration that Compressor Package cold and hot start under both summer and winter ambient condition and meets all technical specifications and requirements, particularly equipment which are affected by ambient conditions such as liquid production rate, temperature, Compression system performance, etc.
- vii.** The acceptability of noise levels (85 db @ 1 meter) shall be demonstrated by taking sound pressure level reading during operation of the Compression Facility. Those readings shall be by means of a precision grade sound level meter to BS-4197. Corrections, as agreed between the EPCC Contractor and OGDCL/Consultant during the design phase, shall be applied to the reading in order to forecast the figures that will apply in the future when the Facility is operating under full power and load. Acceptable final sound pressure levels shall be in accordance with the relevant codes and standards.
- viii.** The satisfactory operation of the automatic fire and gas detection system shall be demonstrated. This Test shall be detailed during the Project design phase.
- ix.** The EPCC Contractor shall ensure through the Purchase Order that the performance of each cooler, heat exchanger, radiator and compressors shall be demonstrated to OGDCL's/Consultant's satisfaction by a further test to be conducted during the summer at a time when the ambient temperature is close to the design maximum temperature. The exact procedure for this test shall be agreed between OGDCL/Consultant and the EPCC Contractor during the design phase.
- x.** On completion of the Performance Test, to the satisfaction of OGDCL/Consultant a Provisional Acceptance Certificate signifying that the Compression Facility meets the performance requirements of the Technical Specification shall be issued to the EPCC Contractor by OGDCL/Consultant and signed by the representatives of both OGDCL/Consultant and the EPCC Contractor.

13.7.4. Reliability Guarantee Test (RGT)

The continuing availability of the UCH Compression Facility to deliver required gas/ liquid flow rates and pressures up to and including the design maximum day flow at the contractual

delivery pressure and temperature shall be demonstrated by means of a Reliability Guarantee Test. This Test shall start on completion of the Performance Guarantee Test to the satisfaction of OGDCL/Consultant and shall continue for a minimum of 14 days.

The EPCC Contractor shall ensure that all defects arising during the Reliability Guarantee Test are properly and expeditiously rectified with no cost to the OGDCL. The EPCC Contractor shall also be responsible for the provision of all spares, consumables, lubricants, etc. required for Compression Facility operations and maintenance with no cost to the OGDCL up to the complete RGT.

Completion of the Reliability Guarantee Test shall occur after Compression Facility has completed a continuous period of 14 days with a maximum of two (02) shutdowns of major components of Compression Facility lasting not more than twelve hours (12). EPCC Contractor will require to repeat the RGT for a period of twenty (20) days if two (02) such shutdowns occur during the RGT period.

Further to above condition, EPCC Contractor shall also perform RGT for a particular compressor package for which shutdown is continued more than seventy two (72) hours due to unavailability of spare parts or any other malfunctioning during RGT period, for a (14) days time. In this case, the relevant payment milestone of RGT will be proportionate linearly as per the compression packages completed the RGT.

Should the completion of the Test be delayed or prevented by an occurrence of force Majeure or by direction of OGDCL then the Test shall be recommenced on cessation of the Force Majeure occurrence or at OGDCL direction from the point at which the Test has been delayed or prevented.

The EPCC Contractor shall be responsible for directing, training and assisting OGDCL's personnel in correct operation and advising and assisting in the correct maintenance of Compression Facility during the whole period of the Reliability Guarantee Test.

If as a result of a deficiency or error in the services provided by the EPCC Contractor, the Suppliers of equipment or Sub-contractors, the Reliability Guarantee Test has not been completed within a period of 14 days from its commencement then the test shall be re-conducted for which the EPCC Contractor shall be responsible for the continued attendance of its personnel at no cost to OGDCL for completion of the test.

13.7.5. Performance Guarantee

During the Performance Test and RGT, the following reading shall be taken at hourly and four (04) hourly intervals respectively:

1. Gas Flow rates.

2. Inlet and outlet Pressures and temperatures.
3. Fuel gas Consumption.

13.7.6. Training

EPCC Contractor is required to provide training to all operation and maintenance staff, and therefore appropriate technical personal shall be included as part of his team during the pre-commissioning & commissioning, start up, Performance Test and RGT phases of the project. While the EPCC Contractor shall remain responsible for the UCH Compression Facilities until handover, he shall be required to provide such assistance as is necessary during this familiarization phase.

In the pre-commissioning and commissioning phases of the plant, the EPCC Contractor shall provide informal training for OGDCL personnel from time to time. During this time, the OGDCL personnel shall be coordinated by EPCC Contractor's Commissioning Engineer.

The EPCC Contractor shall prepare a training program for the purpose of training OGDCL personnel in the operation and maintenance of Compression Facility. The EPCC Contractor shall obtain the relevant information relating to training from its Suppliers.

Specialized training of OGDCL personnel in the operation and maintenance of the Compression Facility shall be conducted at site by the EPCC Contractor's site supervisors during the erection of Compression Facility.

Final training of OGDCL personnel in the operation and maintenance of the Compression Facility shall be conducted at site by the EPCC Contractor's site personnel during commissioning of the Compression Facility and for a period thereafter to be agreed when all aspects of the Compression Facility operation will be demonstrated. However the EPCC Contractor shall be required to provide operational management assistance and training services not less than 06 weeks after the facility is handed over to OGDCL.

14.0 **HEALTH, SAFETY & ENVIRONMENT**

EPCC Contractor will conform to the OGDCL HSE Policy and principles during the execution of the project. All facilities provided for OGDCL personnel during the execution of the Work will conform to the OGDCL HSE Policy and principles. The Compression Facility will be designed, constructed and commissioned so that during operation it conforms to the OGDCL's HSE Policy and Principles.

The EPCC Contractor shall take all precautions to maintain health & safety of its personnel deputed at site and avoids any adverse effects on the environment of the area. Any incident/accident shall be recorded and brought to the knowledge of OGDCL / Consultant.

The EPCC Contractor will immediately take safety and mitigation measures to minimize the effect of the incident.

Prior to commencement of construction, the EPCC Contractor shall produce a written HSE policy and procedures for OGDCL / Consultant's approval. The policy and procedures Contractor shall enforce during all construction and commissioning activities shall be in lined with OGDCL HSE policies.

As a minimum contingency plan for a plant emergency, fire precautions, accident procedure, safety training, lines of authority and responsibilities, etc. shall be required. The EPCC Contractor shall designate a Construction HSE Officer (who will head a team of watchmen) who shall be responsible for the day-to-day coordination with OGDCL / Consultant on all health safety and environmental aspects of the work.

a) Work Permits

During construction, pre-commissioning, testing and startup a permit to work system shall be required. Details of the system shall be by agreement with OGDCL, but shall involve a formal permit by a nominated OGDCL representative to carry out a specific item(s) of work and a statement of conditions under which the work must be carried out. No Work shall be allowed without proper authorization from Plant's Safety Personnel and OGDCL/Consultant may stop the work if proper safety precautions/procedures are not being followed by EPCC Contractor personnel.

b) Protective Personal Equipment

The EPCC Contractor shall, at his own expense, supply his personnel and Sub-Contractor's personnel, required in connection with the safe performance of the Work, with adequate protective personal clothing and other protective equipment which shall be maintained in good condition or replaced, and shall be worn on all relevant occasions as indicated by notices, instructions and good practice.

c) Security

The EPCC Contractor shall be solely responsible for the safety and security of the Site in its possession until its takeover by OGDCL. The EPCC Contractor shall make appropriate security arrangements and shall strictly comply with security requirements

and instruction of OGDCL site security incharge and shall be as per clause 11.11 of Condition of Contract.

d) Housekeeping

The EPCC Contractor shall be responsible for ensuring that the site is kept clean and tidy all times even during execution and installation activities and that all scrap materials and tools are removed from the job site on completion of the Work.

e) Medical Welfare

EPCC Contractor shall be responsible for the medical welfare of his own and Sub-Contractors' employees, servants or agents and shall take care of periodical medical examinations, arrangements for medical attendance, treatment or hospitalization if and when necessary and shall arrange suitable insurance coverage for such contingencies. In cases of emergency, OGDCL may make or provide for, the necessary emergency arrangements, the costs of which shall be reimbursed to OGDCL by EPCC Contractor.

f) Safety Equipment

EPCC Contractor shall at his own expense provide adequate first aid equipment, fire extinguishers and other safety equipment of an approved type, as may be specified (or expected in accordance with good working practice) and shall maintain this in a professional manner as directed by OGDCL / Consultant or the legal and industry standards.

In addition, EPCC Contractor shall keep up-to-date inspection calibration records of all said equipment. Free access by all persons on site to all fire extinguishing and safety equipment must be maintained at all times. Contractor shall ensure his personnel to conduct the necessary safety drills and make familiar with the existing plant.

14.1 Environmental Impact Assessment (EIA)

EPCC Contractor will conform to the recommendations of Environment Impact Assessment (already performed by OGDCL for complete UCH Plant through its pre-qualified third party) during the execution of the Work. The UCH Compression Facility

will be designed, constructed and commissioned so that during operation it conforms to all requirements of the EIA.

14.2 Community Relations and Code of Behavior

EPCC Contractor will at all times behave towards the community in the area of the Site in accordance with the Community Relations and Code of Behavior.

15.0 DELIVERABLES

15.1 General

The EPCC Contractor shall produce the following information, as a minimum during the course of the Contract, the EPCC Contractor shall produce but not limited to the following:

15.2 General Facility Information

- Scope of Work
- Project Schedule
- Design and Construction Procedures

15.3 Process Design

- Vetting & Endorsement Report for FEED Package
- Basis of Design
- Hydraulics Study Report
- Vent & Blow-down Study Report
- Philosophies (Operation & Control Philosophy, Startup Philosophy, Emergency Shutdown Philosophy, Vent & Blow-down Philosophy, etc.)
- Line List / Tie-in List/ Equipment List
- Description of Facilities/Special Features
- Interconnection with all Process Unit
- Facility Utilities
- Utility Consumption List
- Control of Facility /Operating Variables/ Facility Surging/ Facility Turndown
- P&IDs/ PFDs / UFDs
- Heat & Material Balances (H&MBs) for each train and each Utility System.
- Utility Balances
- Material Selection Study Report
- Datasheets
- Detailed Equipment Listing (including design conditions, size/weight information, etc.)

15.4 Facility Layout

- Philosophy
- Separation Requirements
- Updated Plot Plan

- Area Classification Drawings
- Site Drainage Plan of the facility

15.5 Safety

- Philosophy
- Cause and Effect Diagrams
- Fire and Gas Detection/Site Zoning
- Fire & Gas Mapping study Report
- Overpressure Protection
- Facility Blow-down
- Fire Fighting Systems
- Safety Facilities/Drainage Systems
- Vent/Flare Heat Radiation and Dispersion Considerations as well as Liquid Dropout Potential
- HAZOP Study
- HAZID Study
- SIL Study

15.6 Mechanical/Piping

- Plot Plan
- Key Plan
- 3D Model
- Piping Layouts with details
- Isometrics
- Mechanical and stress analysis specifications
- Stress Analysis Report
- Compressor Packages Vendor Drawings of all Equipment
- Underground Piping Layout
- Fire Water Layout

15.7 Instrument and Control

- Control & Shutdown Philosophy
- Compressor Control System Architecture Drawing
- Reference documents, codes and standards
- Quality Plan

- Operator Interface Proposals including Screen Animation principles and color standards, display sketches, alarm philosophy
- System hardware configuration
- Power supply details including distribution line diagrams
- Instrument List
- I/O List
- Equipment Interconnection schemes for interfacing compressor PLCs with complete package instrumentation & with plant Safety system
- Equipment Interconnection schemes for interfacing compressor PLCs with Operator and Engineering Workstations.
- Availability and reliability calculations
- Cause & Effects
- Logic Diagrams
- Loop Drawings
- Typical Engineering Drawings
- Technical Data Sheets of components used
- Instrument & JB Location Layout
- Fiber Optic Cable Layout
- Instrument Cable Layout
- Fire & Gas detectors layout
- Cable Schedule
- Instrument Master Index
- Wiring, termination and interfacing details drawings
- M.T.O.
- BOM (Supply & Installation)

15.8 Electrical

- Electrical equipment specifications
- Electrical equipment data sheets
- Electrical load list
- Single line diagram
- Hazardous area classification drawings
- Power and Control cable layout drawings
- Earthing layout drawings
- Lighting layout drawings

- Lightning protection drawings
- Distribution board drawings
- Cable schedules
- Material take-off list
- Detail installation drawings
- Supplier drawings and test certificates
- Hazardous Area Equipment certificates provided by international authorities
- Reference documents, codes and standards
- Cathodic protection drawings
- Electrical heat tracing drawings
- Quality Plan

15.9 Civil & Structural

- Philosophy
- Equipment Access
- Calculations
- Steel structure Specifications
- Staad Report of all steel structure including pipe bridge, Compressor Shed & pipe Rack
- Steel Structure Drawing of Pipe Bridge, Platform, Compressor Shed & pipe Rack
- Pipe Support Drawings
- Architectural & Structural drawings of MCC Room.
- Design Calculations of MCC Room.
- Equipment Foundation Drawings & Design Calculations.
- Designs & Calculation for Culverts, Piping Supports etc.
- Drainage Plans & Details.

15.10 Surface Treatment

- Painting

15.11 Calculations

- Process
- Mechanical
- Piping (including stress)
- Safety

- Instrumentation
- Electrical
- Civil
- Structural
- Others as required

15.12 Data Sheets

- Process
- Mechanical
- Instrumentation
- Electrical
- Others as required

15.13 Equipment Specifications/Requisitions

- Mechanical
- Instrumentation
- Electrical
- Unpriced Purchase Orders for all equipment
- Others as required

15.14 Start-up and Operating Procedures (To be included as part of Project Data Book)

The Start-Up and Operating Procedures shall include, but not be limited to, the following generalized information headings:

- i. Introduction
 - Processing Scheme Description
 - Process Units/Facility.
- ii. Basis of Design
 - Capacity/Feed and Product Specifications, etc.
- iii. Description of Compression Facilities/Special Features
 - Listing of Major Equipment/Design Conditions, etc.

iv. Control of Plant

- Description/Philosophy
- Operating Variables/Facility Surging/Facility Turndown
- Fire/Gas and Smoke Detection System
- Emergency Shutdown and Blow-down Systems

v. Plant Start-up

- Pre-Start Preparations/Checks
- Start-up Procedures ('Black Start' Conditions)
- Start-up Procedures ('Live Plant' Conditions)

15.15 Deliverables Requirements

EPCC Contractor shall provide OGDCL/ENAR all key drawings and documents for review and approval. EPCC Contractor shall provide OGDCL/Consultant a Document Control Register (DCR) of key documents including drawings, specifications and calculations just after the award of Contract for review prior to commencement of work. Document submission flow shall be in accordance with project requirements and in a smooth fashion such that review and approval of OGDCL / ENAR could be completed in fifteen (15) working days. Submission of bulk of material at one time without considering its review time will not be acceptable.

Documents for review shall be sent to Consultant and OGDCL in PDF format and native files.

15.16 Approved for Construction Documents

EPCC Contractor shall provide OGDCL/Consultant with:

- Two (2) reproducible (full size) of drawings in A1, A0 format
- Four (4) prints (full size) of drawings and documents in A4 and A3 format
- Four (4) prints A3 size reductions of drawings in A2, A1 or A0 original format
- All PDF and native files shall also be submitted in CD format.
- Delivery of 'Approved for Construction' documents shall be provided to OGDCL site and head office.

15.17 Final and As-built Documentation

Within Two (2) months of completion of construction (i.e. mechanical completion) Contractor shall submit to OGDCL a Project Data Book.

Information to be included in the Project Data Book shall consist of, but not be limited to the following:

- Description of the Project
- Lists of drawings, specifications, calculations, purchase orders, manuals, etc.
- Design Reports
- Basis of Designs
- Calculations
- Specifications
- Data Sheets
- Certification & Traceability Records
- Testing & Pre-commissioning Procedures and Records
- Commissioning Procedures and Records
- Start-up and Operation Procedures and Manual.
- Operation and Maintenance Manuals (Vendors) including parts catalogue.
- Drawings (both EPCC Contractor and Vendor)

Revisions of the above documentation for inclusion in the Data Books shall be the latest including 'As built' where applicable.

Four (4) copies of the Project Data Book shall be presented to OGDCL in the following format:

- A4 size (except for drawings)
- Bound in hard plastic cover volumes
- Each volume shall be marked with title and Company logo and name (both A4 and A3 format)
- Each volume to be indexed
- Drawings to be reduced to A3 size and bound in A3 hard plastic cover volumes
- One (1) copy to be marked 'Original', three (3) other copies to be numbered and marked accordingly

EPCC Contractor shall submit proposed Project Data Book index to OGDCL for review prior to commencement of work.

OGDCL may request specific volumes or sections of the Data Book to be submitted prior to completion date e.g. Purchase Orders, Start-Up Procedures.

15.18 Other Documentation

15.18.1 Progress Reports

Weekly and 'Draft' Monthly Progress Reports shall be in A4 format, stapled only along with soft copies.

'Final' version of monthly progress reports provided by the Contract shall be in A4 format, card covered, with window for title and either comb or thermal bound according to number of pages in the report.

A soft copy of the report shall also be submitted.

15.18.2 Operation & Maintenance Manuals (Including Parts Catalogue)

The Operation and Maintenance manuals shall be provided by the EPCC Contractor at the time of issuance of purchase order prior to mechanical completion of the Facility. EPCC Contractor shall also submit the training manuals.

15.18.3 As-Built Drawings

As well as drawings presented in A3 format in the Project Data Book EPCC Contractor shall provide Company with one (1) full size reproducible, together with one (1) full size print of all A1 and A0 drawings raised to the as built status. EPCC Contractor shall nominate drawings to be 'As Built' and submit to OGDCL for review. Soft copies of the As-built drawings shall be submitted in format and software as specified by the Company.