

OIL & GAS DEVELOPMENT COMPANY LIMITED
PROCUREMENT DEPARTMENT, ISLAMABAD
FOREIGN SECTION B

(To be completed, filled in, signed and stamped by the principal)

ANNEXURE 'A'

Material DRILL PIPE AND HWDP
Tender Enquiry No PROC-FB/CB/DRLG/D-5338/2022
Due Date
Evaluation Criteria GROUP WISE

SCHEDULE OF REQUIREMENT

Sr No	Description	Unit	Quantity	Unit Price (FOB)	Total Price (FOB)	Unit Price C & F BY SEA	Total Price C & F BY SEA	Deviated From Tender Spec. If Any
Group A								
1	DRILL PIPE, API 5DP & 7-1, 5", 19.5 LBS/FT, S135, DETAILED DESCRIPTION ATTACHED	Meter	10000					
2	DRILL PIPE, API 5DP & 7-1, 3-1/2", 13.3 LBS/FT, S135, DETAILED DESCRIPTION ATTACHED.	Meter	2000					
3	DRILL PIPE, API 5DP & 7-1, 2-7/8", 10.4 LBS/FT, S-135, 2-7/8" HT PAC OR EQUIVALENT, DETAILED DESCRIPTION ATTACHED	Meter	2000					
Group B								
4	DRILL PIPE, HEAVY WEIGHT, API 7/7-1, 5", 49.56 LBS/FT, DOUBEL SHOULDER CONNECTION, DETAILED DESCRIPTION ATTACHED	Joints (Drl Pipe)	40					
5	DRILL PIPE, HEAVY WEIGHT, API 7/7-1, 3-1/2", 25.58 LBS/FT, DOUBEL SHOULDER CONNECTION, DETAILED DESCRIPTION ATTACHED	Joints (Line Pipe)	40					

- Note:**
- 1) BID VALIDITY: BID MUST BE VALID FOR 180 DAYS FROM BID OPENING DATE.
 - 2) BID BOND:
FOR GROUP-A: \$30,000 & FOR GROUP-B: \$7,000 TO BE SUBMITTED WITH TECHNICAL BID AND VALID FOR 210 DAYS.
 - (3) DELIVERY PERIOD: FIVE (05) MONTHS FROM L/C ESTABLISHMENT DATE.
 - (4) EVALUATION CRITERIA: "EACH GROUP WISE" ON CFR BY SEA KARACHI-PAKISTAN BASIS.
 - (5) TENDER DOCUMENTS AVAILABLE ON OGDCL'S WEBSITE UNDER TAB "MASTER SET OF FOREIGN TENDER DOCUMENT (PRESS-SINGLE STAGE TWO ENVELOP) 05-01-2022"

SCHEDULE OF REQUIREMENT (SOR)

GROUP-A - ITEM 1:

5" OD SEAMLESS STEEL DRILL PIPE IN ACCORDANCE TO API SPECS 5DP AND 7-1, IEU, WEIGHT 19.5 LBS/FT, GRADE S-135, RH, RANGE 2, 4 ½" IF (NC50) DOUBLE SHOULDER CONNECTION INTERCHANGEABLE WITH API NC50 CONNECTION, FLUSH WELD/FRICTION WELDED, TOOL JOINT 6 5/8" OD X 3 ½" ID WITH HARDBANDING ARNCO 100 XT OR EQUIVALENT. INTERNALLY PLASTIC COATED IPC207/TK34P OR EQUIVALENT, EXTERNALLY COATED WITH APPROPRIATE CORROSION INHIBITOR FOR TRANSPORTATION AS PER API 5DP. DRILL PIPE TO HAVE GROVE ON PIN FOR GRADE IDENTIFICATION, COMPLETE WITH LIFTABLE PRESSED STEEL OR HEAVY DUTY PLASTIC PROTECTORS ON BOTH ENDS. QUANTITY = 10,000 METERS.

GROUP-A - ITEM 2:

3 ½" OD SEAMLESS STEEL DRILL PIPE IN ACCORDANCE TO API SPECS 5DP AND 7-1, EU, WEIGHT 13.3 LBS/FT, GRADE S-135, RH, RANGE 2, 3 ½" IF (NC38) DOUBLE SHOULDER CONNECTION INTERCHANGEABLE WITH API NC38 CONNECTION, FLUSH WELD/FRICTION WELDED, TOOL JOINT 4 3/4" OD X 2 7/16" – 2 9/16" ID WITH HARDBANDING ARNCO 100 XT OR EQUIVALENT. INTERNALLY PLASTIC COATED IPC207/TK34P OR EQUIVALENT, EXTERNALLY COATED WITH APPROPRIATE CORROSION INHIBITOR FOR TRANSPORTATION AS PER API 5DP. DRILL PIPE TO HAVE GROVE ON PIN FOR GRADE IDENTIFICATION, COMPLETE WITH LIFTABLE PRESSED STEEL OR HEAVY DUTY PLASTIC PROTECTORS ON BOTH ENDS. QUANTITY = 2,000 METERS.

GROUP-A - ITEM 3:

2-7/8" OD SEAMLESS STEEL DRILL PIPE IN ACCORDANCE TO API SPECS 5DP AND 7-1, EU, WEIGHT 10.4 LBS/FT, GRADE S-135, RH, RANGE 2, 2-7/8" HT PAC OR EQUIVALENT, FLUSH WELD/FRICTION WELDED, TOOL JOINT 3-1/8" OD X 1 1/2" ID WITH HARDBANDING ARNCO 100 XT OR EQUIVALENT. INTERNALLY PLASTIC COATED IPC207/TK34P OR EQUIVALENT, EXTERNALLY COATED WITH APPROPRIATE CORROSION INHIBITOR FOR TRANSPORTATION AS PER API 5DP. DRILL PIPE TO HAVE GROVE ON PIN FOR GRADE IDENTIFICATION, COMPLETE WITH LIFTABLE PRESSED STEEL OR HEAVY DUTY PLASTIC PROTECTORS ON BOTH ENDS. QUANTITY = 2,000 METERS.

GROUP-B - ITEM 4:

5" OD SEAMLESS STEEL HWDP (API 7-1 & 7-2), TUBE ID 3", SLICK, WEIGHT 49.56 LBS/FT, OAL 31 FT ± 6", RH, GRADE MIN 55 KSI. TOOL JOINT MIN 110 KSI. 4 ½" IF (NC50) DOUBLE SHOULDER CONNECTION INTERCHANGEABLE WITH API NC50 CONNECTION, EU, FRICTION WELDED, 18° TAPERED SHOULDER. TOOL JOINT 6 5/8" OD X 3" – 3-1/8" ID WITH RAISED HARDBANDING ARNCO 100 XT, TOOL JOINT HARDBANDING LENGTH 4" EACH ON BOX & PIN END. PIN & BOX LENGTH 24" MIN. INTEGRAL CENTRAL UPSET OD 5-1/2" & LENGTH 25" WITH WEAR PAD HB AT 2 PLACES (3" EACH). TK 34P/IPC207 INTERNAL COATING. EXTERNALLY COATED WITH APPROPRIATE CORROSION INHIBITOR FOR TRANSPORTATION AS PER API 5DP. E.MAKE AND BREAK, YES. COMPLETE WITH LIFTABLE PRESSED STEEL OR HEAVY DUTY PLASTIC PROTECTORS ON BOTH ENDS. QUANTITY = 40 JOINTS.

GROUP-B - ITEM 5:

3-1/2" OD SEAMLESS STEEL HWDP (API 7-1&7-2), TUBE ID 2-1/4", SLICK, WEIGHT 25.58 LBS/FT, OAL 31 FT ± 6".RH. GRADE MIN 55 KSI. TOOL JOINT MIN 110 KSI. 3 ½" IF (NC38) DOUBLE SHOULDER CONNECTION INTERCHANGEABLE WITH API NC38 CONNECTION, EU, FRICTION WELDED, 18° TAPERED SHOULDER. TOOL JOINT 4- 3/4" OD X 2-1/4" - 2-5/16" ID WITH RAISED HB ARNCO 100 XT, TOOL JOINT HARDBANDING LENGTH 4" EACH ON BOX & PIN END.PIN & BOX LENGTH 24" MIN.INTEGRAL CENTRAL UPSET OD 4" & LENGTH 25" WITH WEAR PAD HB AT 2 PLACES (3" EACH).TK 34P/IPC207 INTERNAL COATING. EXTERNALLY COATED WITH APPROPRIATE CORROSION INHIBITOR FOR TRANSPORTATION AS PER API 5DP. E.MAKE AND BREAK, YES. COMPLETE WITH LIFTABLE PRESSED STEEL OR HEAVY DUTY PLASTIC PROTECTORS ON BOTH ENDS. QUANTITY = 40 JOINTS.

Muhammad Usman
MUHAMMAD USMAN
S.E (DMP)
Ext: 2308

Jawwadi Ali Subzwari
Jawwadi Ali Subzwari
Manager (DMP)
Extin: 3933

GENERAL TERMS & CONDITIONS:

1. The manufacturer of Drill pipes must have approval of API specs 5DP/5D for the last twenty-five (25) years with active API 5DP as drill pipe Manufacturer along with active API 7-1 certification for threading. In this regard latest & twenty-five years back API 5DP/5D certificates along with active API 7-1 Certificate as threader must be submitted with the technical offer. (Mandatory for Group-A)
2. The manufacturer of Heavy Weight Drill pipes (HWDP) must have approval of API specs 7/7-1 for the last twenty (20) years as heavy weight drill pipe manufacturer along with active API 7-1 certification for threading. In this regard latest & consecutive twenty years API 7/7-1 certificates along with active API 7-1 Certificate as threader must be submitted with the technical offer. (Mandatory for Group-B)
3. The bidders who are offering two different manufacturers for drill pipe Manufacturer and threader, then bidder is to provide latest & twenty-five years back API 5DP/5D certificates for Drill pipes and latest active API 7-1 certification for threading of drill pipes as threader along with the technical bid. (Mandatory for Group-A)
4. The drill pipes must be brand new & un-used. Confirmation to this effect is required in the technical offer. (Mandatory for Group-A & B)
5. The successful bidder will be required to furnish mill inspection certificate for drill pipes with shipping documents. Confirmation to this effect must be provided in the technical offer. (Mandatory for Group-A & B)
6. Authority letter in original from the manufacturer(s) covering Warranty/Guarantee for offered drill pipes for a period of 2 years from date of shipment with tender enquiry number must be furnished with the technical offer. (Mandatory for Group-A & B)
7. Authority letters in original from the manufacturer(s) to bidder and from bidder to local agent for offered drill pipes with tender enquiry number must be furnished with the technical offer. The authority letter must be on company letter head, showing the name and contact details (E-mail & fax number) of the signing authority. (Mandatory for Group-A & B)
8. Original Brochure (both hard & soft copy) of the manufacturer(s) containing technical literature/specs sheets specifying physical/performance properties of quoted drill pipes must be submitted with the technical offer. (Mandatory for Group-A & B)
9. The manufacturer should have minimum twenty-five (25) years experience in the manufacturing of drill pipes and have supplied sufficient quantity of 5"/3-1/2"/2-7/8" drill pipes during last 10 years to the renowned international E&P companies like Shell, BP, MOL or equivalent E&P company / Drilling Contractors like Slb, Exalo etc working in other than manufacturer's own country. In this regard bidder(s)/ manufacturer should provide last 10 (ten) years comprehensive detailed supply record on yearly basis containing detail of offered and similar 5"/3-1/2"/2-7/8" drill pipes, grade, weight, quantity, name of customers should be submitted with the technical offer. To ascertain the equivalency stature of E&P company / drilling contractor other than mentioned above will be OGDCL sole discretion. (Mandatory for Group-A)
10. The manufacturer should have minimum twenty-five (20) years experience in the manufacturing of HWDP and have supplied sufficient quantity of 5"/3-1/2" HWDP during last 10 years to the renowned international E&P companies like Shell, BP, MOL or equivalent E&P company / Drilling Contractors like Slb, Exalo etc working in other than manufacturer's own country. In this regard bidder(s)/ manufacturer should provide last 10 (ten) years comprehensive detailed supply record on yearly basis containing detail of offered and similar 5"/3-1/2" HWDP grade, weight, quantity, name of customers should be submitted with the technical offer. To ascertain the equivalency stature of E&P company / drilling contractor other than mentioned above will be OGDCL sole discretion. (Mandatory for Group-B)
11. If manufacturer has not already supplied 5"/3-1/2"/2-7/8" drill pipes & 5"/3-1/2" HWDP to OGDCL then certificates of satisfactory performance of 5", 3-1/2" & 2-7/8" drill pipes & 5" & 3-1/2"

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HWDP issued by authorized official(s) of at least 3 (Three) different renowned international E&P companies like Shell, BP, MOL or equivalent E&P company / Drilling Contractors like Slb, Exalo etc working in other than manufacturer's own country in favor of manufacturer should be submitted with the technical offer. If manufacturer has already supplied 5"/3-1/2"/2-7/8" drill pipes & 5"/3-1/2" HWDP to OGDCL its performance will be evaluated on in house report. Certificate(s) issued by supply/trading house(s) will not be accepted. To ascertain the equivalency stature of E&P company / drilling contractor other than mentioned above will be OGDCL sole discretion. (Mandatory for Group-A & B)

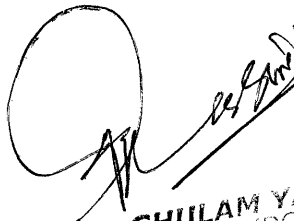
12. Third party inspection by internationally reputed inspection company is required as per oil industry practice. TPI will be arranged by OGDCL and will make necessary arrangement for TPI. Bidder to confirm that the Third Party Inspection (TPI) report verified by OGDCL will be provided with the shipping documents for LC encashment. (Mandatory for Group-A & B)


Scope of work for TPI will be as follow.

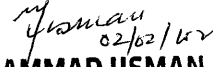
- (i) Full body ultrasonic inspection
- (ii) Visual thread inspection.
- (iii) Full body API drift
- (iv) Verification of mill test certificates.

13. Evaluation criteria will be Group wise.

14. Delivery required: - Within Five (05) Months after establishment of letter of credit C&F Karachi by sea.


GHULAM YASIN
GM (DO)
Ext: 3711


JA
03/02
Jawwad Ali Subzwari
Manager (DMP)
Extn: 3933


02/02/2022
MUHAMMAD USMAN
S.E (DMP)
Ext: 2308