# **OIL & GAS DEVELOPMENT COMPANY LIMITED**



# TENDER ENQUIRY NO. PROC-SERVICES/CB/P&P-5083/2021

# HIRING OF SERVICES FOR INSTALLATION OF FILTER COALESCER VESSEL (FC-101) INCLUDING FABRICATION, WELDING, CUTTING, INSTALLATION, PAINTING ETC. OF ASSOCIATED PIPING ALONG WITH RELEVANT E&I JOBS AT QADIRPUR PLANT

#### Note:

Bid bond of **PKR 300,000/- (Pak Rupees Three Hundred Thousand Only)** must be submitted with the technical bid. Please see tender documents for further detail.

The master set of tender documents (services) uploaded on OGDCL website (<u>www.ogdcl.com</u>) is the integral part of this TOR.

# HIRING OF SERVICES FOR INSTALLATION OF FILTER COALESCER VESSEL (FC-101) INCLUDING FABRICATION, WELDING, CUTTING, INSTALLATION, PAINTING ETC. OF ASSOCIATED PIPING ALONG WITH RELEVANT E&I JOBS AT QADIRPUR PLANT

# **TERMS & CONDITIONS FOR FC-101 INSTALLATION**

- 1- The Owner, Oil & Gas Development Company Limited (OGDCL) is interested in inviting bids for the provision of services for Installation of Filter Coalescer FC-101 including fabrication, welding, cutting, installation, painting works etc. of Associated piping & Relevant E&I Jobs (Mechanical Installation) from reputable companies at Qadirpur Gas Plant (Ghotki, Sindh).
- 2- OGDCL reserves the right to change (increase/decrease) the scope of the work at any time keeping in view the operational requirements.
- 3- Contractor must visit the site to confirm the provided scope of work by OGDCL for bidding and clarification of scope (if any).
- In case of any delay in completion of job startup of plant due to contractor. Contractor will be held responsible and will be liable for penalty as per company policy.
- 5- The Quantities contained in the scope of work for each activity are estimated and liable to change (increase, decrease or omitted) when the work is actually executed. The Owner does not expressly or by implication guarantee that actual quantities of work to be performed will correspond to the scope of work submitted with this tender document. The payment to be made to the Contractor shall be based on the actual quantity of work performed. OGDCL reserves the right to change (increase/decrease) the scope of the work at any time keeping in view the operational requirements. In such case, quoted unit rates will be applicable.
- 6- The Contractor shall quote separate rate for each activity against the quantities.
- 7- Unit rates quoted by bidder shall be firm. No extra payments on account of escalation in prices due to any reason shall be admissible.
- 8- The Contractor shall be paid only for the work duly approved by Owner's representative. Any rework due to poor quality, demonstrated by NDT results & inspection by OGDCL shall be on Contractor's account.
- 9- In case of prolonged delay in execution of jobs at any stage, OGDCL reserves the right to hire any third party on contractor's risk & cost for job completion.

- 10- Only land (for placement of caravans) for lodging (accommodation) will be provided to the Contractor's Man Power.
- 11- Job Completion Time is 30 days from handing over of the site. Contractor will be allowed to work round the clock. Plant shutdown is not required in this case.
- 12- Due to shutdown limited time constraint, Tie-In points (Approx. 338 Dia. inches) will be installed by the ATA-contractor during ATA-2021. Isolation valves with blinds will also be installed by the ATA Contractor on all Tie-In Points. Remaining scope of work for FC-101 complete job will be approximately 1100 Dia. Inches. However, 200 Dia. inches will be kept for contingency plan.

# **CONTRACTOR'S RESPONSIBILITIES**

### **INSTALLATION OF FILTER COALESCER**

- Contractor will be responsible for Lifting, Erection, Levelling & alignment of Filter Coalescer
   FC-101 along with all the internals (if any).
- 2- Crane required for Erection of Filter Coalescer FC-101 & Associated piping is in contractor's scope of work. Estimated Total Weight: 60 Ton, detailed as
  - a. Estimated weight of FC-101 Vessel = 25~30 Ton
  - b. Estimated weight of Drain Valve Skid = 1 Ton
  - c. Estimated weight of 02 Valve skids = 12 Ton each, 24 Ton for both skids
  - d. Supporting structure of FC-101 i-e Platform, Stairs, etc will be assembled at site. Approx.
    5 Ton
- 3- Installation of all accessories i.e. Pipe fittings, Valves, Skids & loose structure elements etc. will be in contractor's scope of work.
- 4- Mechanical Installation of all E&I accessories i.e. PSV, LCV, LSLL etc. is in contractor's scope of work (as per drawing provided by OGDCL). This scope covers Mechanical Installation Only.
- 5- Contractor will provide Rigging plan for safe lifting and erection of Filter coalescer.
- 6- Transportation of Filter Coalescer & all associated material i.e. Piping, fittings, valves, skids structure elements and instrumentations etc. from Qadirpur Store within field premises will be contractor's responsibility.
- 7- Installation of Steel Structure of Filter Coalescer, Fabrication & Installation of piping supports is in contractor's scope of work.

#### FABRICATION & WELDING

- 1- Contractor will execute the complete Fabrication / Welding Jobs of Piping works. It includes Welding / Fabrication of Piping from Filter Coalescer to Tie-In points & vice versa. Total D/I are as follows
  - I. D/I for Installation of FC-101 & associated Piping. = 1100
  - II. D/I for Contingency = 200
- 2- Contractor shall provide WPS & PQR for welding and fabrication jobs prior to execution.
- 3- Contractor shall use Argon welding (TIG) for piping size ≤ 3" completely and root & hot passes for piping size > 3".
- 4- Consumables for fabrication / welding / machining etc. will be contractor's responsibility.
   Consumables includes all the necessary items i.e. Electrodes, cutting disc, grinding disc,
   Baby grinders, burr set, Drill Machine along with Drill Bit ,DA, oxygen & Argon Cylinders etc.
- 5- Arrangement of Diesel Welding Generator & diesel will be in contractor's scope of work.
- 6- Provision of Electricity for Welding, lightening, Compressor for air blowing etc. will be contractor's scope of work.
- 7- Contractor can use OGDCL workshop facilities for machining jobs etc.
- 8- Contractor will be responsible for any Blinding/De-blinding required for any Hot Job, which may not be foreseen at this stage.
- 9- Gaskets (Only for box up) and Direct material will be provided by OGDCL.
- 10- All Civil Foundations will be the responsibility of OGDCL, However, Cemented Grouting of Filter Coalescer, Valve skids, drain valve skids, piping supports and Levelling & alignment will be in contractor scope of work.

#### **INSPECTION & TESTING**

- 1- Contractor shall be responsible for PRE-HEAT & PWHT of welding jobs including PWHT machines, consumables and stress relieving as per NDT results whenever required.
- 2- Hydrostatic test pressure for piping shall be 1600 PSI (1.5 times x Design Pressure). Pressure testing shall be maintained long enough to permit complete inspection but shall not be less than 60 minutes. All arrangement for Hydro testing i.e. pump, temporary gaskets (Non asbestos), temporary bolts, Blind Flanges etc. will be contractor's responsibility.

- 3- Air blowing after hydrostatic testing and drying of line is in contractor's scope of work. All the necessary arrangements for air blowing of lines i.e. compressor for pressurized air shall be contractor's responsibility.
- 4- NDT (DPT & RT) with required consumables & equipment for all welding jobs (Repair work/Modifications) will be contractor's responsibility.
- 5- 30% Radiographic Inspection of new welding joints will be contractor's responsibility. Contractor will arrange inspection through 3<sup>rd</sup> party and will provide/submit reports to Plant officials for approval.

## **PAINTING & PROTECTION**

- 1- Sand blasting of Pipe lines before installation / painting is in contractor's scope of work.
- 2- The painting of new piping with primer (red oxide) and top coat with high build solids epoxy as per applicable code shall be the responsibility of Contractor. Contractor will also provide necessary arrangements for DFT testing of painted lines.
- 3- All modifications/change in piping will be painted after proper surface cleaning as per color codes.
- 4- Material required for Painting of Lines i.e. Primer & epoxy paints etc. is in contractor's scope of work. Contractor will procure Industrial Grade Paints of any reputable brand.

# **PREPARATION (GENERAL)**

- 1- Arrangement of Electrical Boards/Cables/Lighting/Electrical Tools along with Miniature Circuit Breakers (MCB), Molded Case Circuit Breakers(MCCB) and Earth leakage circuit breaker (ACB) to provide electrical supply/Lighting at different work location as per HSE standard (such as insulation of Electrical Tools where required etc.) will be responsibility of the contractor.
- 2- Dismantling & box up of existing piping (if any) is contractor's responsibility.

### **TOOLS & MACHINERY**

- All Tools and consumables for the execution of each job will be Contractor's responsibility. Consumables include but not limited to all the necessary items i.e. WD-40, Cotton rags, Hand Gloves, RTV, Contact cleaner, Insulating Gloves etc.
- 2- Arrangement of Pump, hoses etc. for Flushing of piping will be contractor's responsibility.
   Water will be provided by OGDCL.

3- Scaffolding erection and dismantling along with complete scaffolding material for all the work at height jobs will be contractor's responsibility.

#### **GENERAL ARRANGEMENTS**

- 1- Only land (for placement of caravans) for lodging (accommodation) will be provided to the Contractor's Man Power.
- 2- All arrangement for boarding & lodging for contractor's man power will be contractors responsibility. Only 02 Officers Engg. Cadre & 02 Supervisors level will be provided temporary residence & messing.
- 3- Arrangement of Camp utilities electricity, portable water, portable washrooms/toilets with their cleaning will be responsibility of Contractor.
- 4- Contractor must submit list of total no's of deployed manpower (cadre wise).
- 5- Contractor shall provide adequate meals / on-site refreshment twice in 12 hour shift and laundry services to their employees.
- 6- Contractor should ensure his manpower has no any kind of ammunition and narcotics.
   (Security concern)
- 7- Contractor should deploy its security personals to control the manpower's in/out movement at plant and field main gate with the coordination of OGDCL security Incharge.
- 8- Pick & drop of any type for contactor's manpower will be his responsibility.
- 9- Contractor will arrange 02 times daily Refreshment & 01 time proper meal per shift at site as per requirement.

# <u>HSEQ</u>

- 1- Contractor will ensure all prevailing protocols regarding COVID-19 pandemic at the time of mobilization & Job execution. Use of Face masks, hand sanitizers & social distancing will be mandatory. Contractor is responsible for arrangement of such resources.
- 2- Contractor will follow OGDCL HSEQ Policy in addition to all governmental regulations applicable to the scope of work for implementation of safe execution of each activity with zero-injury. In case of any accident, OGDCL will not be liable for any claim like insurance etc.
- 3- Contractor shall submit, before the start of the job, the detailed documents as follows:
  - a. HSE Risk Assessment
  - b. JHA/JSAs of the relevant Jobs
  - c. Emergency Preparedness and Response Plan.

- 4- Contractor shall strictly follow the Work-to-Permit System and shall provide plan of activities in advance, submit THAs/JHAs where required and engage only certified staff for the hot jobs.
- 5- Contractor shall develop and ensure Toolbox Talk Program on Safety, Health and Environmental matters in daily HSE briefings by its HSEQ Rep.
- 6- Contractor shall immediately report to OGDCL representative all significant and important incidents involving fatality, injury, illness, environmental impacts, near hits, and/or hazardous situations.
- 7- Contractor shall submit to OGDCL representative an HSE Performance Review Report on regular basis.
- 8- Contractor will be responsible for housekeeping, clean up the trash, spills, food waste, spill of chemicals, oils, whereas potentially hazardous wastes to be immediately reported to OGDCL HSEQ representative. Further any used material will be transported to store yard by contractor.
- 9- Contractor shall provide orientation on Emergency Preparedness and Response Procedure to its team and ensure that its personnel are well aware of what procedures are in practice and who is to notify in the event of any emergency.
- 10-Arrangement of all the safety equipment & PPE's i.e. Gloves, Helmet, Safety glasses Harness, respirators etc. for contractor employees is contractor's responsibility. All the lifting and rigging equipment should be 3<sup>rd</sup> party certified.
- 11-Mobiles, photo camera, cigarettes, lighter etc. are prohibited in the plant premises and contractor should ensure this.
- 12- Each contractor's employee will wear its provided ID card in the premises of plant, ID card will be provided by the contractor displaying name & craft of each employee.
- 13- In case of any accident / emergency, OGDCL will provide only general first aid whereas any other medical treatment would be the responsibility of contractor.
- 14-In case of any injury, workmanship compensation of contractor's staff will be contractor's responsibility.

# **OGDCL's SCOPE**

- 1- OGDCL will provide complete design package for Installation of Filter Coalescer & associated Piping
- 2- OGDCL will provide all the necessary Isometric diagrams for Installation / erection of Piping.

- 3- Civil work i.e. Erection of Foundations for Filter Coalescer and Piping supports (Civil works only) etc. is in OGDCL scope of work. However, Cemented Grouting of Filter Coalescer, Levelling & alignment will be in contractor scope of work.
- 4- OGDCL will provide work Permit to work facility in time, as per schedule according to HSEQ standards at plant
- 5- OGDCL will provide only space for placement of temporary office facility for indirect staff.
- 6- OGDCL will provide a maximum of 30 Ton Crane (if required).
- 7- OGDCL will provide accommodation to 02 officers & 02 Supervisors only.
- 8- OGDCL will provide supply of water for hydro testing.

#### Note:

- Bid bond of **PKR 300,000/- (Pak Rupees Three Hundred Thousand Only)** must be submitted with the technical bid. Please see tender documents for further detail.
- Following documents must be submitted with the technical bid (bid bond, bidding form, Integrity & ethics undertaking, Affidavit (duly signed & stamped by Notary Public), Data Summary Sheet, Unpriced draft contract, Unpriced financial rate format and certificate of incorporation.

Sr. No.	Evaluation Item	Description of Criteria	Max. Marks / Calculations	Maximum Marks	Minimum Qualifying Marks	Remarks
1.	Contractor strength to execute fabrication, welding, installation/ commissioni ng, surface preparation, painting works etc.	Contractor should have min. 05 years of experience for execution of rigging, fabrication, welding, installation/ commissioning, surface preparation, painting works etc. in Oil & Gas/fertilizer/ petrochemical industry.	10 years exp.: 20 07 years exp.: 15 05 years exp.: 10 Less than 05 years exp.: 0	20	10	The Contractor should submit the details of scope of work (especially dia. Inches welded, pipe schedule) along with supporting documents (Job Completion Certificates) to prove the relevant experience. Only job orders more than 05 Million PKR Minimum will be considered.
2.	Personnel capacities to be deployed.	Contractor's manpower should have min. 05 years of relevant trade experience in Oil & Gas/fertilizer/ petrochemical industry:	Fabricator:           10 years exp.: 10           07 years exp.: 07           05 years exp.: 05           Less than 05 years: 0           Welder:           10 years exp.: 10           07 years exp.: 07           05 years exp.: 07           05 years exp.: 07           05 years exp.: 05           Less than 05 years: 0           Fitter:           10 years exp.: 07           05 years exp.: 05           Less than 05 years: 0	40	5+5+5+5= 20	All Four trades must qualify min. marks. 0 marks in any of the trade will disqualify the category even if other trades score 20 marks as Total CV's to be provided with experience certificates.
3.	Welder's qualification	Contractor to deploy certified welders only.	Welder Qualification Certificates to be provided in this regard.	10	10	Contractor will conduct WQT of welders at QP site and will share weld joint radiography results with client
4.	Relevant PEC Category	Bidder must have PEC registration in relevant category (Min. category)	10	10	10	Valid PEC certificate to be submitted
5.	Complete compliance of Term and Conditions	Signed/Stamped TOR's to be submitted with technical bid	Fully Complied: 20	20	20	The contractor should submit the complete compliance certificate with the bid, any deviation from term and condition is not acceptable.

# **Contractor Qualification Criteria (MARKS)**

### Total Marks= 100 Note:

## Minimum Qualifying Marks = 70

 Contractor should get minimum qualifying marks in each category as mentioned in above table. Contractor will not be qualified if above mentioned minimum qualifying marks in any category will not be scored by the contractor. In addition, the total marks should also be not less than 70. Any contractor who will score less than 70 marks shall not be considered for evaluation.

- 2. Contractor must have five years total experience of providing rigging, fabrication, welding, installation, surface preparation, painting works etc. services. Contractors having experience less than five years will be disqualified & shall not be considered for evaluation even they score marks more than 70 as per above tabulated criteria.
- 3. In case of JV, JV agreement to be provided by contractor. Experience of lead JV partner will be considered only for evaluation. In no case, experience of both JV partner will be added together for marks calculation.

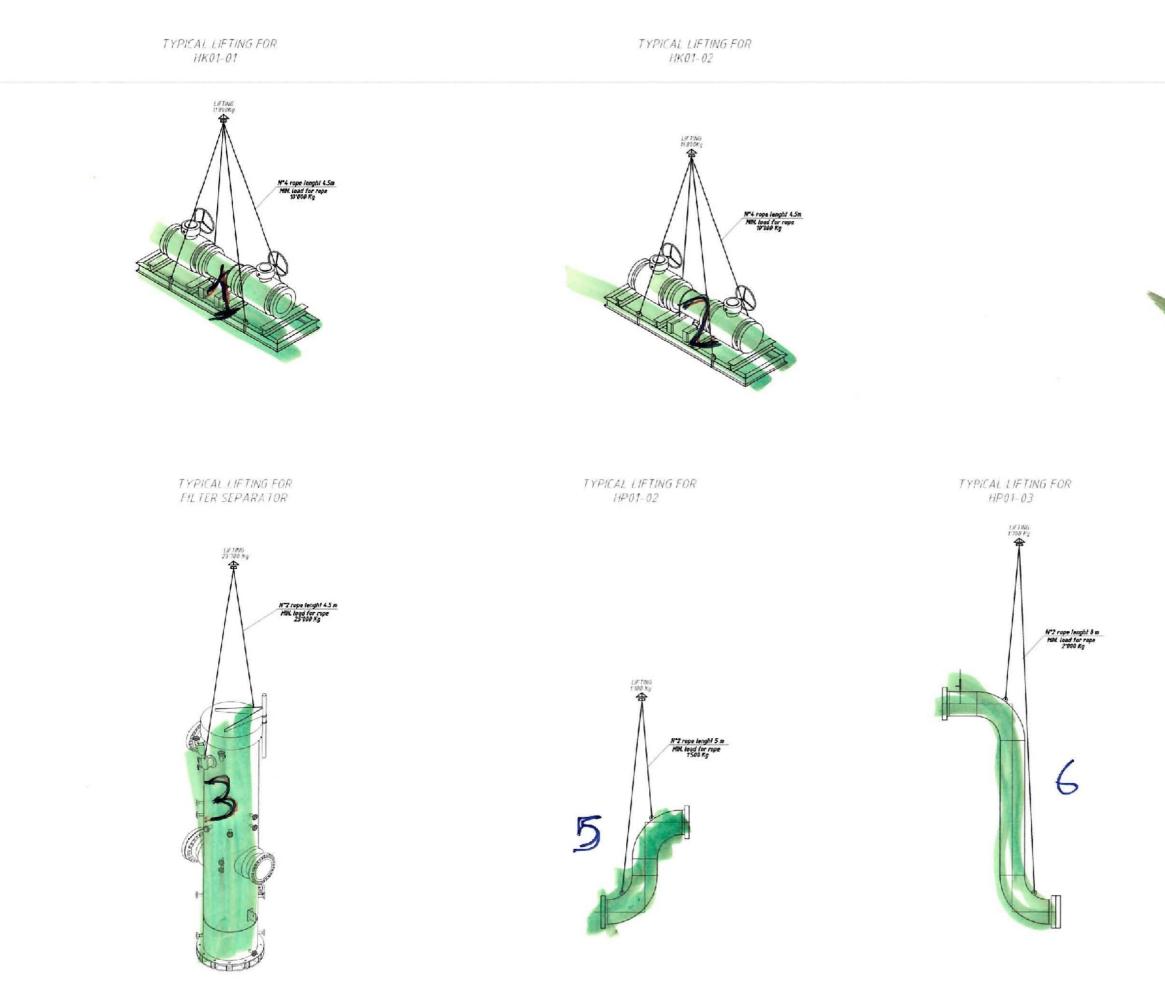
# FINANCIAL BID FORMAT/EVALUATION CRITERIA

Hiring of services at its Qadirpur Gas Plant for Installation of Filter Coalescer FC-101 & fabrication, welding, cutting, installation, painting etc. of associated piping & Relevant E&I Jobs (Mechanical Installation)

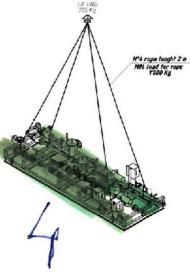
Sr. #	DESCRIPTION	QTY.	Price in PKR (inclusive of applicable all taxes except PST/ICT)		
			UNIT RATE	TOTAL PRICE	
1	Installation of Filter skid	01 No. (60 Tons) LumpSum			
2	Services cost for Welding, Cutting, Fabrication, Fit-up of pipes & fittings of Filter skid and associated piping on per dia. inch basis as Per TOR (the cost must be inclusive of all types of equipment's, tools, machinery, consumable and PPE)	1300 Dia. Inch.			
3	Services cost for sand blasting + primer coating of pipes, fittings and equipment on per square meter basis as Per TOR (the cost must be inclusive of all types of equipment's, tools, machinery, consumable, PPE & Primer Material)	172 Sq. Mtr.			
4	Services cost for painting of pipes, fittings & equipment on per square meter basis as Per TOR (the cost must be inclusive of all types of equipment's, tools, machinery, consumable, PPE & Painting Material)	172 Sq. Mtr.			
5	Electrical & Instrument Jobs (Mechanical Installation of all valves, PSV, Level Switches etc.)	Lumpsum			
6	Mob / Demob cost (Lump Sum) (to be paid after completion of work)	Lumpsum			
	TOTAL PRICE (inclusive of all taxes except PST/ICT):				

#### Notes:

- a) The prices should be inclusive of all applicable taxes, duties, levies, charges etc. (except Provisional Sales Tax/ICT Tax on Services in Pakistan).
- b) OGDCL reserves the right to delete / cancel any activity mentioned in the scope. At the time of contractor mobilization, they will be informed about such deletion/cancellation of activity and payment will be adjusted accordingly.
- c) No Advance payment will be made at the time signing the contract.
- d) Evaluation will be based on complete package basis and contract will be awarded to technically responsive and financially lowest evaluated bidder.
- e) Payment will be made after submission of completion certificate and verified invoices duly signed by Field Manager, Relevant section In-charges. Payment for Item 02, 03 & 04 will be on actual work basis. Unit rates shall prevail. For item no. 02, estimated dia. Inches are 1100 whereas 200 D/I are kept for contingency.
- f) Commercial Invoice should be included the activity list with pricing verified by field official.
- g) Sales Tax invoice with Annexure 'C', must be provided.
- h) Call up period to report at site and execute the work will be 15 days.
- i) Job Completion Time is 30 days from handing over of the site. Contractor will be allowed to work round the clock. Plant shutdown is not required in this case.



TYPICAL LIFTING FOR HK01-03



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# **ISOMETRICS**

						Sr. NO. SIZE	DESCRIPTION	QTY.	MATERIAL	(MAT. SPEC)	NEW MATERIAL	EXISTING MATERIAL	REMARKS
						1	DELETED		DELETED				
$\langle N \rangle$						2 26" PIPE WAI	ALL THK.25.4 BE SMLS	10.3M	ASTM A-106 GR.B	C1	6.5M	3.8M	
						3 2" PIPE SCH	H.160 SMLS B.E	0.35M	ASTM A-106 Gr.B	DA2	-	0.35M	
						4 3/4" PIPE SCH	CH.160 SMLS P.E	0.2M	ASTM A-106 Gr.B	DA2	-	0.2M	
						5 2" ELBOW 9	90°LR SCH.160 BW	1	ASTM A-234 Gr. WPB	DA2	-	1	
						6 26" MITER 25	5' WALL THK.25.4 BW	1	ASTM A-234 Gr. WPB	C1	1	-	
						7 26" EQUAL T	TEE WALL THK.25.4 BW	2	ASTM A-234 Gr. WPB	C1	2	_	
						8 26"x2" WELDOLE		1	ASTM A-105	DA2	-	1	
						9 26"x3/4" SOCKOLE		1	ASTM A-105	DA2	_	1	
						10	DELETED		DELETED	UNZ		•	
						11 3/4" BALL VA		1	-	D42	_	1	
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	1	530	2]	1005 PS_EXISTINGE		80							
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CONNECT TO INLET	FC-101 - 11 - 13 (6) (19)		$ \begin{array}{c} f \\ FOR \\ DWG \\ WG \\ WG \\ WG \\ VO \\ UNE \\ NO \\ SHEET \\ SHEET \\ (2 \\ OF \\ C \\ EL \\ 610 \\ \end{array} \right) $				5	1. ALL 2. ALL VEF KIN 2 11 1 04 0 21 REV. (	ES: DIMENSIONS AR DIMENSIONS, EL DIMENSIONS, EL RIFIED BY THE CC ID OF FABRICATIO -09-20 ISSUED F -08-20 RE-ISS -02-19 ISSUE DATE DE PETROCHE C-2, BLOCK NO. 17, TEL. 492 (21) 34827780, 3	E IN MM U EVATIONS DNTRACTOR DNTRACTOR DN,CONSTRU UED FOR REVIE ESCRIPTION MICAL EN GULSHAN-E-IOBA 34961088, FAX: +92 2	NLESS OTHE AND ORIENTA BEFORE UN UCTION AND ICTION NU VIEW NU WW NU WW NU DRAW NGINEERIN	ATIONS TO BE DERTAKING A INSTALLATION SAR SAR SAR SAR CONSULTANT IG CONSUL TADIUM, KARACHI-75 tact@pcec.com.pk web site	P'VD APP'V CLIEN CLIEN SJOD. PAKISTAN. WWW.peee.com.pk
DESIGN	FC-101 - 11 - 13 (6) 13 (6) 19 1100 PSIG	DESIGN	EL. 610 212°F	INSULATION	795 3 5 17) 14 20 PP		S HYDRO TEST	1. ALL 2. ALL VEF KIN 2 111 1 04 0 21 REV. I	ES: DIMENSIONS AR DIMENSIONS, EL RIFIED BY THE CC DOF FABRICATION -09-20 ISSUED F -08-20 RE-ISS -02-19 ISSUE DATE DE PETROCHE C-2, BLOCK NO. 17, TEL +92 (21) 34827780. 3 OIL & C CT : INSTALLA	E IN MM U EVATIONS DNTRACTOR DN,CONSTRU FOR CONSTRU UED FOR REVIE ED FOR REVIE ED FOR REVIE SULSHAN-E-IGBA SULSHAN-E-IGBA SULSHAN-E-IGBA SULSHAN-E-IGBA	NLESS OTHE AND ORIENTA BEFORE UN JCTION AND ICTION NU VIEW NU W NU DRAW NGINEERIN LI, NEAR NATIONAL S CELOPMEI FILTER C	ATIONS TO BE DERTAKING A INSTALLATION SAR SAR SAR SAR CONSULTANT IG CONSUL TADIUM, KARACHI-75 Loct@pcec.com,pk web site NT COMP/	NY N N N N N N N N N N N N N N N N N N
						<u>(19)</u> ,	S HYDRO TEST YES	1. ALL 2. ALL VEF KIN 2 111 1 04 0 21 REV. I CLIENT	ES: DIMENSIONS AR DIMENSIONS, EL RIFIED BY THE CC DOF FABRICATION -09-20 ISSUED F -08-20 RE-ISS -02-19 ISSUE DATE DE PETROCHE C-2, BLOCK NO. 17, TEL. 192 (21) 34827780, 3 OIL & C CT : INSTALLA SERIES	E IN MM U EVATIONS A DNTRACTOR DNTRACTOR DN, CONSTRU FOR CONSTRU UED FOR REVIE ESCRIPTION MICAL EN GULSHAN-E-IOBA SHORTOB, FAX: +92 2 CAS DEV	NLESS OTHE AND ORIENTA BEFORE UN JCTION AND ICTION NU VIEW NU W NU DRAW NGINEERIN LI, NEAR NATIONAL S CELOPMEI FILTER C	ATIONS TO BE DERTAKING A INSTALLATION SAR SAR SAR SAR CONSULTANT IG CONSUL TADIUM, KARACHI-75 IG CONSULTANT IG CONSUL TADIUM, KARACHI-75 IG CONSUL TADIUM, KARACHI-75 IG CONSUL TADIUM, KARACHI-75 IG CONSULTANT	NY N N N N N N N N N N N N N N N N N N
DESIGN PRESSURE OPERATING	1100 PSIG	DESIGN TEMPERATURE OPERATING	212°F	INSULATION	PP	(19) PRESSURE TEST		1. ALL 2. ALL VEF KIN 2 11 1 04 0 21 REV. 1 CLIENT PROJE	ES: DIMENSIONS AR DIMENSIONS, EL RIFIED BY THE CC DOF FABRICATION -09-20 ISSUED F -08-20 RE-ISS -02-19 ISSUE DATE DE PETROCHE C-2, BLOCK NO. 17, TEL. 192 (21) 34827780, 3 OIL & C CT : INSTALLA SERIES	E IN MM U EVATIONS DNTRACTOR DNTRACTOR DN, CONSTRU ED FOR REVIE ED FOR REVIE ESCRIPTION MICAL EN GULSHAN-E-IGBA SASS DEV STION OF OPERAT PIPIN LINE NO	NLESS OTHE AND ORIENTA BEFORE UN UCTION AND ICTION NU VIEW NU WW NU WW NU WW NU EW NU EW NU EW NU EW NU FILTER C ION OF PE NG ISOME 0. 26"-G-C	ATIONS TO BE DERTAKING A INSTALLATION SAR SAR SAR SAR CONSULTANT IG CONSUL TADIUM, KARACHI-75 IG CONSULTANT IG CONSULTANT IT COMP/	NY N N N N N N N N N N N N N N N N N N



										1		1	
							Sr. NO. SIZE	D	ESCRIPTION	QTY. MA	FERIAL	(MAT. SPEC)	REMARKS
							1 26"	PIPE WALL THK.25.4	BE SMLS	45.6M ASTM /	-106 GR.B	C1	
							2 3/4"				4-106 Gr.B	C1	
			3060				3 26" 3A 26"	ELBOW 90° LR WALL MITER 25° WALL THK.			234 Gr. WPB	C1 C1	
							3A 26" 4 26"				234 Gr. WPB	C1 C1	
								4" SOCKOLET 9000#			A-105	C1	
			3					W.N. FLANGE R.F WAL			/ A-105	C1	
		,	5.4.	Exico				BALL VALVE SW. 800 GASKET, 600# THK. 3mm C			NO. VB-100	C1	
				"SING LINE			8 26" 9 1 7/8'	SPIRAL WOUND, 304 S.S. CEI " LG STUD BOLTS C/W	OMPRESS GRAPHIT FILLED NTER RING PER ASME B 16.20 2 NUTS 385mm LONG		+ S.S. 193 B7M 194 2HM	C1 C1	
		$\frac{4000}{P_{S}}$		S-1 POINT "A" - 610 - 0A2 PS-012 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-011 PS-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-012 IS90 S-014 IS90 IS90 IS90 IS90 IS90 IS90 IS90 IS90	1 7600 3A 3A 25'	$\frac{35}{6}$			1 04-08-20 RE-ISSUEI 0 21-02-19 ISSUED	N MM UNLES ATIONS AND RACTOR BEF CONSTRUCTIC JSTED AS PE CONSTRUCTION FOR REVIEW FOR REVIEW RIPTION	S OTHERV ORIENTAT DRE UNDE N AND IN R SITE RI NU NU DRAWN	ONS TO BE RTAKING AI STALLATION EQUIREMENT SAR SAR SAR CHK'D APF CONSULTANT	NY
DESIGN	1100 PSIG	DESIGN	212°F	INSULATION	PP	PRESSURE TEST	HYDR	o test	PROJECT : INSTALLATI				
PRESSURE	240 PSIG	TEMPERATURE OPERATING	100°F	FABRICATION	SHOP/FIELD	STRESS ANALYSIS			SERIES O				QICP
PRESSURE	210 1 510	TEMPERATURE								PIPING IS INE No. 26.			
TEST PRESSURE	1650 PSIG	STRESS RELIEVE	NO	PAINTING	NO	DPT	100% FOF WELDO	R WELDOET/ OFLANGE	DRAWING NO				ALE REV.
COLOR CODE	_	X-RAY / RT	10%	COAT WRAPPING	_	SPECIFICATION CODE		C1	0504186-ISC		NO.	OF N.T	



											REMARKS
							1 2"	PIPE SCH.80 BE SMLS	17.4M ASTM A-106 GR.E	A1	
							2 2"	ELBOW 90° LR SCH.80 BW	3 ASTM A-234 Gr. W	PB A1	
							3 2"	ELBOW 45° LR SCH.80 BW	2 ASTM A-234 Gr. W	PB A1	
							4 2"	EQUAL TEE SCH.80 BW	1 ASTM A-234 Gr. W	PB A1	
							5 2"	W.N. FLANGE R.F SCH.80 BW 150#.	1 ASTM A-105	A1	
							6 2"	GASKET, 150# THK. 3mm COMPRESS GRAPHIT FILLED SPIRAL WOUND, 304 S.S CENTER RING PER ASME B 16.20	1 304 S.S.	A1	
								LG STUD BOLTS C/W 2 NUTS 85mm LONG	4 ASTM A 193 B7M ASTM A 194 2HM		
	ENSTING LINE 2"-WP-DA2-11 ENSTING LINE EL. 330		1853 BELOW BS-010	2275			/ 3/8	NOTES: 1. ALL DIMENSIONS A 2. ALL DIMENSIONS, VERIFIED BY THE KIND OF FABRICA 3. ELEVATION TO BE 2 11-09-20 ISSUED 1 04-08-20 RE-1 0 21-02-19 ISS REV. DATE PETROCH C-2, BLOCK NO. 1 ILL 492 (21) 349278 CLIENT	4       ASTM A 194 2HM         ASTM A 194 2HM       ASTM A 194 2HM         SSUED FOR       ASTM A 194 2HM         CONTRACTOR BEFORE UN       CONTRACTOR BEFORE UN         ION, CONSTRUCTION AND ADJUSTED AS PER SITE       FOR CONSTRUCTION AND ADJUSTED AS PER SITE         FOR CONSTRUCTION NU       SUED FOR REVIEW       NU         UED FOR REVIEW       NU         DESCRIPTION       DRAW         CHICAL ENGINEERIN       OULSHAN-E-IQBAL, NEAR MATIONAL S         J. 3496108A, FAX: H22 2I 3496108A, E-MMIL: cor         GAS DEVELOPMET	TIONS TO BE DERTAKING A INSTALLATION REQUIREMENT SAR c SAR c SAR c SAR c SAR c N CHK'D AP CONSULTANT G CONSULTANT	P'VD APP'VD CLIENT CLIENT SOO. PAKISTAN. : www.pcec.com.pk
DESIGN PRESSURE	256 PSIG	DESIGN TEMPERATURE	212°F	INSULATION	PP	PRESSURE TEST	HYDRC		ATION OF FILTER C S OPERATION OF PI		
OPERATING PRESSURE	50 PSIG	OPERATING TEMPERATURE	100°F	FABRICATION	SHOP/FIELD	STRESS ANALYSIS			PIPING ISOME LINE No. 2"-WP-A		
TEST PRESSURE	384 PSIG	STRESS RELIEVE	NO	PAINTING	NO	DPT	10% FOR WELDOI	WELDOET/ FLANGE DRAWIN	G NO.	SHEET SC	ALE REV.
COLOR CODE	_	X-RAY / RT	10%	COAT WRAPPING	_	SPECIFICATION CODE	A	0504186-		D. OF N. <sup>-</sup>	T.S.



N				1765	2		2 2" E 3 3"x2" R 4 2" V 5 2" GA	DESCRIPTION PIPE SCH.80 BE SMLS TLBOW 90° LR SCH.80 BW RED. TEE SCH.40x80 BW W.N. FLANGE R.F SCH.80 BW 150#. SKSKT, 150# THK. 3mm COMPRESS GRAPHIT FILLED TRAL WOUND, 304 S.S CENTER RING PER ASME B 16.20 G STUD BOLTS C/W 2 NUTS 85mm LONG	QTY.         MATERIA           12.5M         ASTM A-106           3         ASTM A-234 G           1         ASTM A-234 G           1         ASTM A-100           1         ASTM A-234 G           1         ASTM A-100           4         ASTM A 193 B           ASTM A 194 2         ASTM A 194 2	GR.B         A1           . WPB         A1           . WPB         A1           5         A1           A1         A1
			Pec	CLAMP-002 062 0597 0507 05	E SOLUTION ALO	EXISTING LINE INSTRUMENT AIR HE	ADER		SSUED FOR INSTRUCTION	
	<u>CONNECT_TO_F</u> <u>CONNECT_TO_F</u> INSTRUMENT NOTE-	$\begin{array}{c} 2480 \\ \hline & \hline \\ & AR \\ & \hline \\ & 4 \\ & \hline \\ & 6 \\ \end{array}$	1780 (2) (1) P5:015	250 100 2650 NOTE-3 NOTE-3				KIND OF FABRICAT         3. ELEVATION TO BE         4. PIPING TO BE ADJ UNAVAILABILITY OF         2         1         04-08-20         1         04-02-19         ISS         REV         DATE         ILL +92 (21) 34827760         CLIENT	ELEVATIONS AND ORIEI CONTRACTOR BEFORE ION, CONSTRUCTION AN ADJUSTED AS PER SI JST AS PER SITE REG NOZZLE CONNECTION FOR CONSTRUCTION SUED FOR REVIEW JED FOR REVIEW DESCRIPTION	NTATIONS TO BE UNDERTAKING ANY ID INSTALLATION FE REQUIREMENT. UIREMENT DUE TO
DESIGN PRESSURE	256 PSIG	DESIGN TEMPERATURE	212°F	INSULATION	PP	PRESSURE TEST	HYDRO	TEST PROJECT : INSTALL		COALESCER FOR
OPERATING PRESSURE	30-50 PSIG	OPERATING TEMPERATURE	100-120°F	FABRICATION	SHOP/FIELD	STRESS ANALYSIS	YES		PIPING ISON	IETRIC
TEST PRESSURE	384 PSIG	STRESS RELIEVE	NO	PAINTING	NO	DPT	10% FOR W WELDOFL	/ELDOET/ ANGE DRAWIN	LINE No. 2"-IA	A1-006Z Sheet Scale Re
COLOR CODE	_	X-RAY / RT	10%	COAT WRAPPING	_	SPECIFICATION CODE	A1			NO.         OF         N.T.S.         7           1         1         A3         2



N					795		3         3"         EQUAL TEE           4         3"         W.N. FLANG           5         3"         GASKET, 150# T SPIRAL WOUND,	LR SCH.40 BW	QTY.         MATERIA           16.3M         ASTM A-106 G           3         ASTM A-234 Gr           1         ASTM A-234 Gr           1         ASTM A-234 Gr           1         ASTM A-234 Gr           1         ASTM A-10           1         ASTM A-104           4         ASTM A 193 B           4         ASTM A 194 2H	WPB         A1           WPB         A1           WPB         A1           50         A1           A1         A1	PEC) REMARKS
CONN	2 2 2 3 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7	95 -0032 2 2	4000 PS-020 WB0P.8500	4000 000 1 02% SLOF WBOP.8484	DE PS-003 WBOP.84776 S	C JUL DUIE-3	7-FL-AB-13020	NOTES: 1. ALL DIMENSIONS ARE 2. ALL DIMENSIONS, ELE VERIFIED BY THE COL KIND OF FABRICATIO 3. ELEVATION TO BE AE	EVATIONS AND ORIEN NTRACTOR BEFORE I N,CONSTRUCTION AN	IERWISE STA ITATIONS TO JNDERTAKINI D INSTALLA	BE GANY TION
								0 21-02-19 ISSUE REV DATE DES PETROCHEN C-2, BLOCK NO. 17, G TEL +92 (21) 34827780, 34 CLIENT CLIENT OIL & G	IED FOR REVIEW	CONSULTA	SULTANTS II-75300. PAKISTAN. eb site: www.pcec.com.pk
DESIGN PRESSURE	256 PSIG	DESIGN TEMPERATURE	212°F	INSULATION	PP	PRESSURE TEST	HYDRO TEST		TION OF FILTER OPERATION OF		
OPERATING PRESSURE	50 PSIG	OPERATING TEMPERATURE	–°F	FABRICATION	SHOP/FIELD	STRESS ANALYSIS	YES	TITLE :	PIPING ISOM LINE No. 3"-FL		
TEST PRESSURE	384 PSIG	STRESS RELIEVE	NO	PAINTING	NO	DPT	10% FOR WELDOET, WELDOFLANGE	/ DRAWING	NO.	SHEET	SCALE REV.
COLOR CODE	_	X-RAY / RT	10%	COAT WRAPPING	_	SPECIFICATION CODE	A1	0504186-I	SO-008	NO. OF	N.T.S. A3 2



			100						TY. MATERIA		) REMARKS
							1 2" PIPE SCH.80 BE SM		7.8M ASTM A-106 (		
		HOI					2 2" ELBOW 90' LR SCH.8 3 2" ELBOW 45' LR SCH.8		6 ASTM A-234 Gr 2 ASTM A-234 Gr		
		TP	,	3553			3 2" ELBOW 45' LR SCH.8 4 2" EQUAL TEE SCH.80		2 ASTM A-234 Gr 2 ASTM A-234 Gr		
				,			5 2" W.N. FLANGE R.F SC		2 ASTM A 204 OF		
									2 304 S.S.		
		25 (4		300			7 5/8" LG STUD BOLTS C/		16 ASTM A 193 B ASTM A 194 2H	м –	
			VERT 45								-
$\begin{array}{c} FOR\\ DWC\\ VO\\ UNC\\ VO\\ UNC\\ WO\\ USC\\ EL. 550\\ -DC\\ -C1\\ \end{array}$	EXISTING LI DO-010 0082	$\frac{1}{2} = \frac{2^{n} - DC - AA2}{5 - 6} = \frac{43020}{2^{n} - 0072}$		$P_{5-010} = 2^{\circ} - DC - A_{1} - 0052$ $P_{5-0} = 10^{\circ}$	PS_021 1 4000	795 2760 EL 550 21085		NOTES: 1. ALL DIMENSIONS ARE IN 2. ALL DIMENSIONS, ELEVATIVERIFIED BY THE CONTRI KIND OF FABRICATION,CC 3. ELEVATION TO BE ADJUS 2 11-09-20 ISSUED FOR C 1 04-08-20 RE-ISSUED I 0 21-02-19 ISSUED FOR C	IONS AND ORIEN ACTOR BEFORE I DINSTRUCTION AN TED AS PER SIT DINSTRUCTION 1 OR REVIEW 1	IERWISE STATE TATIONS TO E INDERTAKING D INSTALLATIC E REQUIREMEN IU SAR	E ANY N
								REV. DATE DESCRI		AWN CHK'D A	PP'VD APP'VD
								PETROCHEMIC C-2, BLOCK NO, 17, GULSH/ TEL +92 (21) 34827780, 34961088		CONSULTANT ING CONSU L STADIUM, KARACHI-7 contact@pcec.com.pk web si	
								CLIENT OIL & GAS			
DESIGN PRESSURE	256 PSIG	DESIGN TEMPERATURE	212°F	INSULATION	PP	PRESSURE TEST	HYDRO TEST	PROJECT : INSTALLATIO SERIES OPI			
OPERATING PRESSURE	50 PSIG	OPERATING TEMPERATURE	100°F	FABRICATION	SHOP/FIELD	STRESS ANALYSIS	YES		PIPING ISOM DC-A1-005Z		007Z
TEST PRESSURE	384 PSIG	STRESS RELIEVE	NO	PAINTING	NO	DPT	10% FOR WELDOET/ WELDOFLANGE	DRAWING NO			CALE REV.

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SPECIFICATION CODE

COLOR CODE

X-RAY / RT

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10%

COAT WRAPPING

A1



0504186-ISO-009

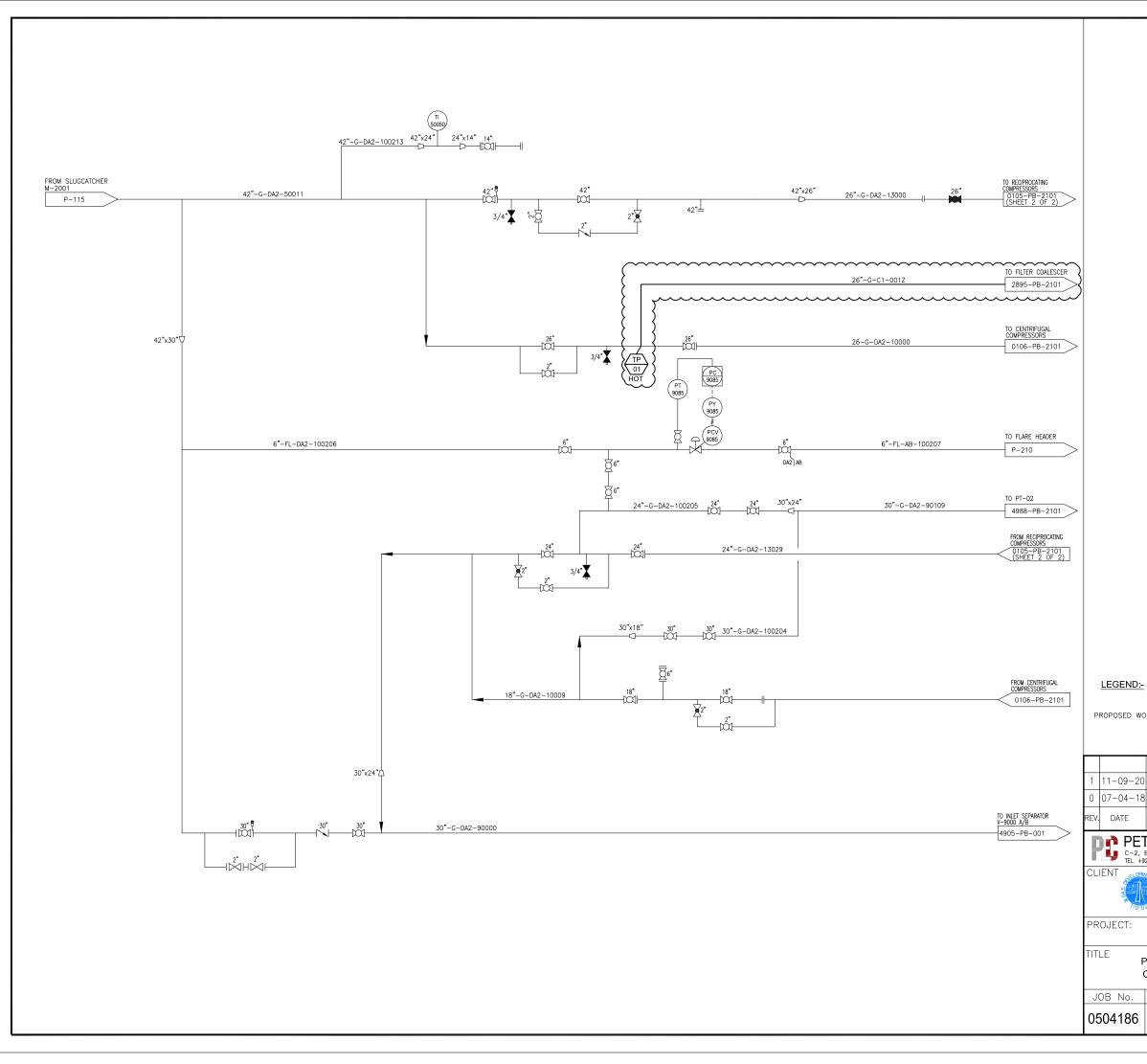
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2

	CONNECT TO FC-101 N3 FILTER SECT. DRAM & EL. 4700	6 3 2 1 HOR. 45 2 2 1200			FOR CONTINUATION UNE NO. 0504186-150 & EL. 550 - DC-A1-C		1         2"         PIPE SCH.160 BE S           2         2"         ELBOW 90' LR SCH           3         2"         W.N. FLANGE R.F S           4         2"         BALL VALVE R.F 60           5         2"         SWING TYPE CHECK	1500 BW       2       ASTM A-234 Gr. WPB       C1         CH160 BW 600#.       2       ASTM A-105       C1         CVALVE RF 600#.       1       SEE TAG NO. VB-102       C1         CVALVE RF 600#.       1       SEE TAG NO. VB-102       C1         CVALVE RF 600#.       1       SEE TAG NO. VB-102       C1         CVALVE RF 600#.       1       SEE TAG NO. VB-102       C1         CVALVE RF 600#.       3       304 SS.       C1         CMPRESS GRAWHT FLUD       3       ASTM A 193 DTM       C1         CMERES MARKE NE20       3       ASTM A 193 DTM       C1         CMERES MARKE NE20       24       ASTM A 193 DTM       C1         V// 2 NUIS 110mm LONG       24       ASTM A 193 DTM       C1         CONSULTANT       CONSULTANT       C1       C1
DESIGN PRESSURE	1100 PSIG	DESIGN TEMPERATURE	212°F	INSULATION	PP	PRESSURE TEST	HYDRO TEST	CLIENT CL2, BLOCK NO. 17, GULSHAN-E-IOBAL, NEAR NATIONAL STADIUM, KARACHI-75300. PAKISTAN. TEL +92 (21) 34827780, 34961088, FAX: +92 21 34961089, E-Moil: contact@pcec.com.pk web site: www.pcec.com.pk CLIENT OIL & GAS DEVELOPMENT COMPANY LTD. PROJECT : INSTALLATION OF FILTER COALESCER FOR SERIES OPERATION OF PRCP AND QICP
PRESSURE OPERATING	1100 PSIG 240 PSIG	TEMPERATURE	212°F 100°F	INSULATION	PP SHOP/FIELD	PRESSURE TEST STRESS ANALYSIS	HYDRO TEST YES	CLIENT OIL & GAS DEVELOPMENT COMPANY LTD.
PRESSURE		TEMPERATURE						CLIENT OIL & GAS DEVELOPMENT COMPANY LTD. PROJECT : INSTALLATION OF FILTER COALESCER FOR SERIES OPERATION OF PRCP AND QICP





DATE	DESCRIPTION		ORAWN C	ONSULTAN						
■ C-2, I	ROCHEMICAL ENGINEERII BLOCK NO. 17, GULSHAN-E-IOBAL, NEAR NATIONAL 2 (21) 34827780, 34961088, FAX: +92 21 34961089, E-Moil: co	STADIUM,	KARACH	-75300. PA	KISTAN.					
IT SELOP	OIL & GAS DEVELOPMEN	IT CC	MPA	NY LIM	ITED					
ECT:	INSTALLATION OF FILTER CO/ SERIES OPERATION OF PRO									
	PIPING & INSTRUMENTATION DIAGRAM FOR FRONT END COMPRESSORS (PRCP) SLUG CATCHER M-2001/M-2002									
No.	DRAWING NO.	SHE	ET	SCALE	REV.					
4186	0105-PB-2101	NO.	OF	N.T.S	1					
+100	0105-1 8-2101	1	2	A3	1					

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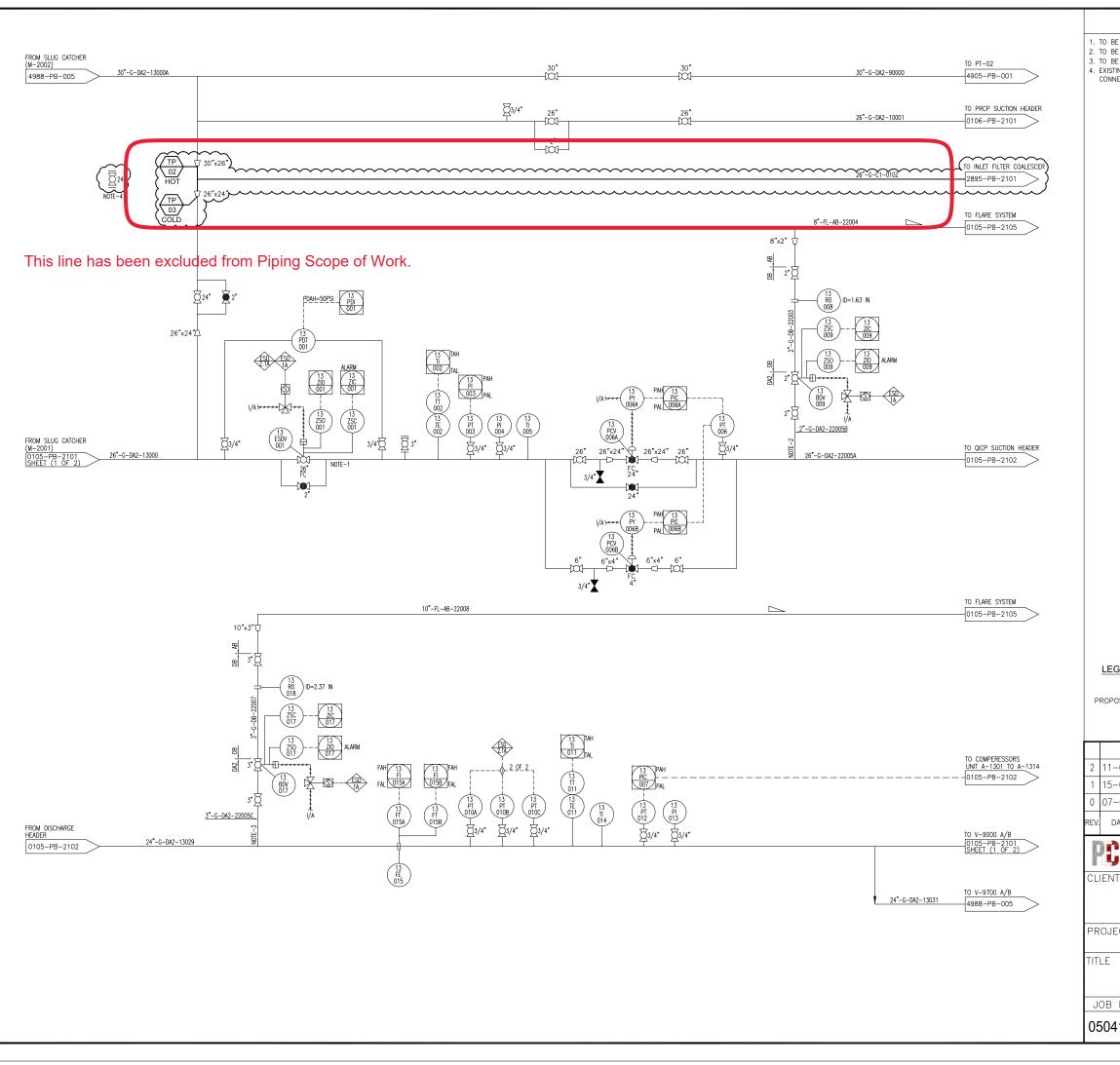
PROPOSED WORK

LEGEND:-

ISSUED FOR CONSTRUCTION

ISSUED FOR CONSTRUCTION

ISSUED FOR REVIEW



		11 00	1011 7 4							
ECT:	CT: INSTALLATION OF FILTER COALESCER FOR SERIES OPERATION OF PRCP AND QICP									
PIPING & INSTRUMENTATION DIAGRAM FOR SUCTION/ DISCHARGE HEADER FOR QICP COMPRESSOR										
No.	DRAWING NO.	SHE	EET	SCALE	REV.					
1186	0105-PB-2101	NO.	OF	N.T.S	$\sim$					
+100	0103-FB-2101	2	2	A3	Z					

0/-04-18	ISSUED FOR REVIEW	NU	MI	Ħ
DATE	TE DESCRIPTION -		CHK'D	APP'VD
DAIL	DESCRIPTION	C	ONSULTA	NT
PET C-2, E TEL. +92	ROCHEMICAL ENGINEERING 3LOCK NO. 17, GULSHAN-E-IQBAL, NEAR NATIONAL STADIU 2 (21) 34827780, 34961088, FAX: +92 21 34961089, E-Mail: contact@pc	CONS M, KARACHI sec.com.pk we	ULTA -75300. P b site: www.pc	NTS AKISTAN. xec.com.pk
ENT	OIL & GAS DEVELOPMENT C	ompai	NY LIN	/ITED

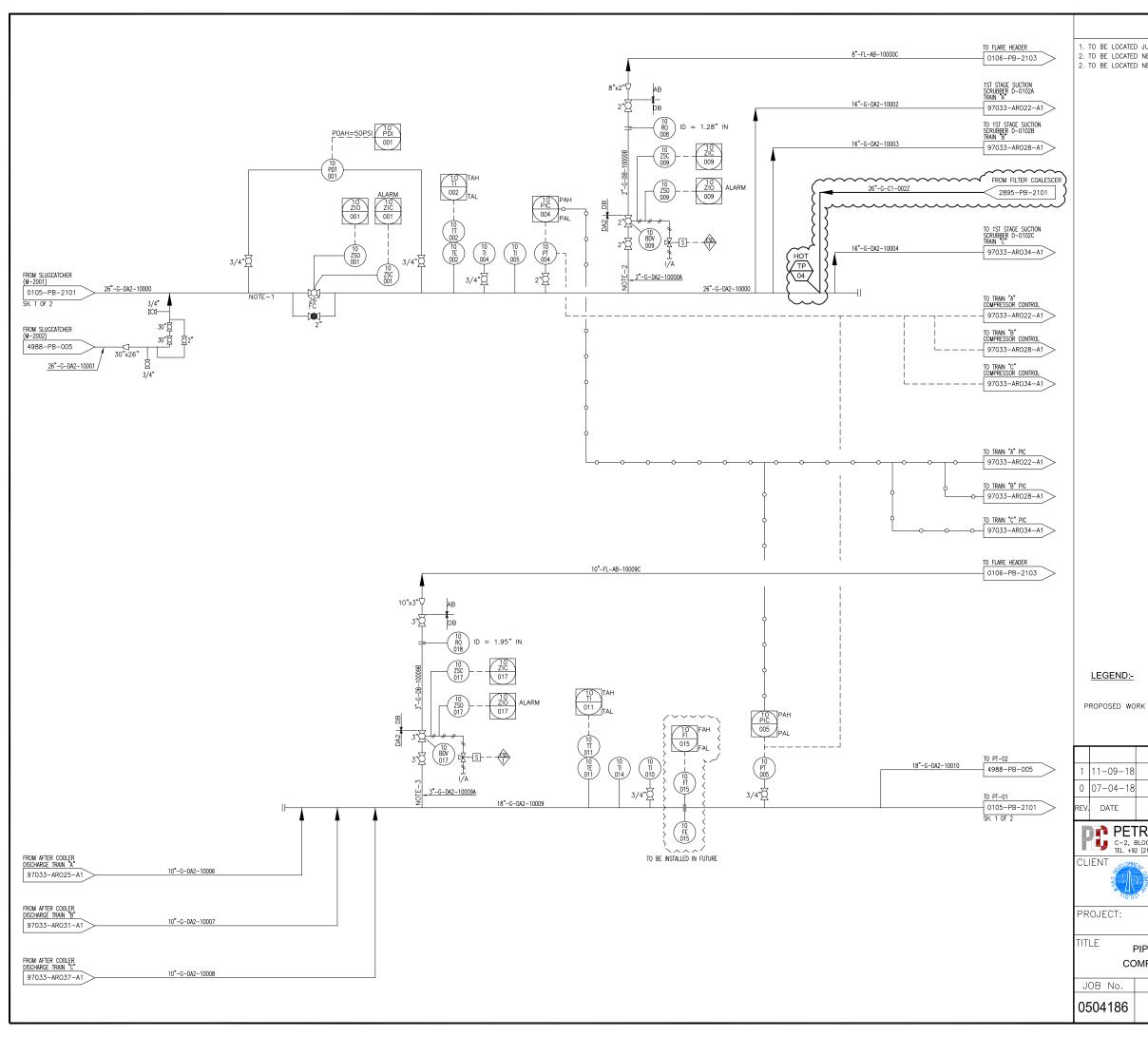
-09-19	ISSUED FOR CONSTRUCTION	NU	MT	Å
-02-19	RE-ISSUED FOR REVIEW	NU	MT	Ú.
-04-18	ISSUED FOR REVIEW	NU	MT	Å
DATE	DESCRIPTION	DRAWN	CHK'D	APP'VD
	DESCRIPTION	C	ONSULTA	NT

PROPOSED WORK

LEGEND:-

ISSUED FOR CONSTRUCTION

 TO BE LOCATED JUST AFTER BOTH LINES COMBINE.
 TO BE LOCATED NEAR END OF THE HEADER.
 TO BE LOCATED NEAR START OF THE HEADER.
 EXISTING 24" BALL VALVE TO BE REMOVED FOR NEW CONNECTION TO FILTER COALESCER FROM M-2002.



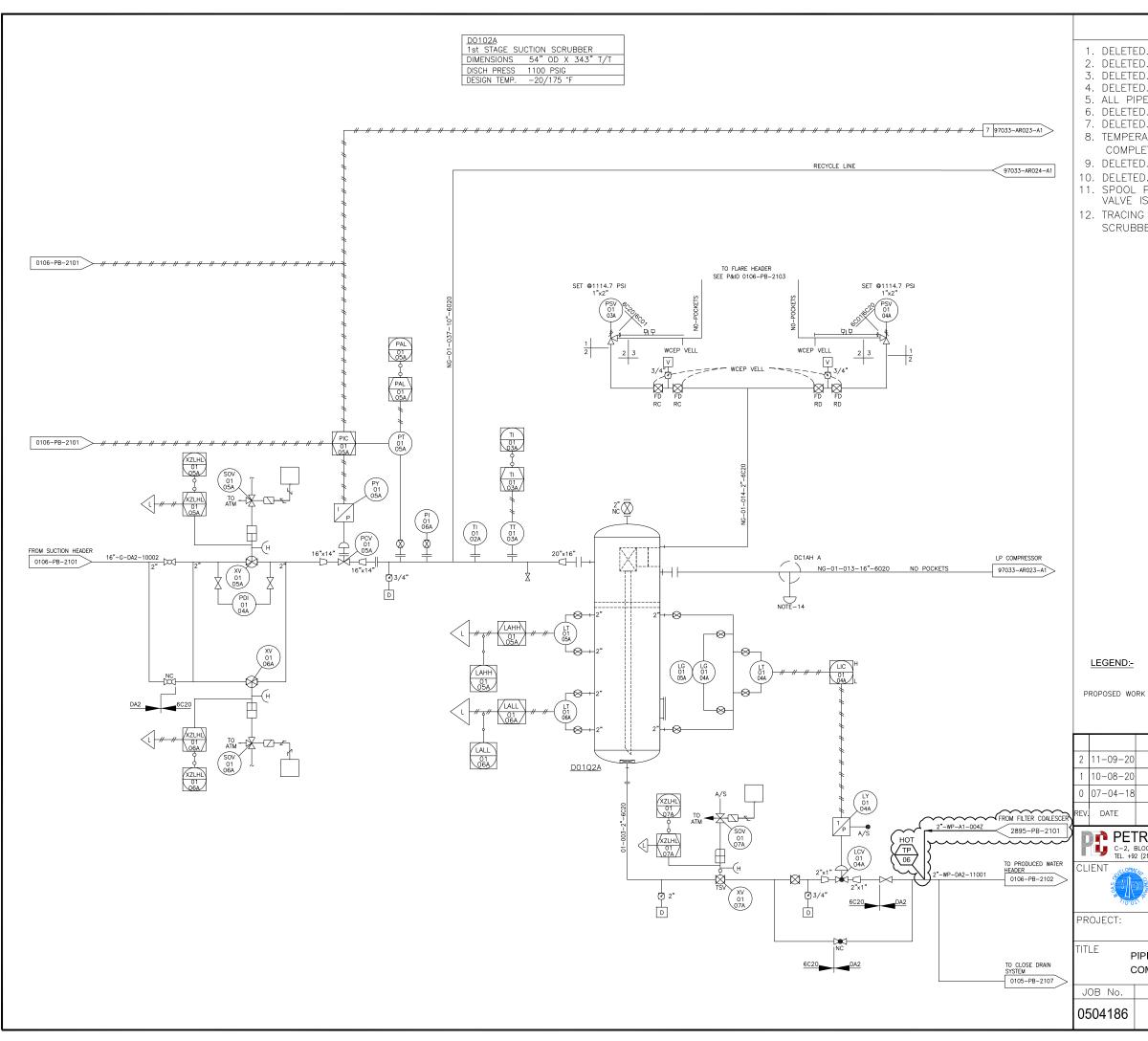
-09-18	ISSUED FOR CONSTRUCTION		NU	MT	Å
-04-18	ISSUED FOR REVIEW		NU	ΜT	Å
DATE	DESCRIPTION	0	ORAWN	CHK'D	APP'VD
■ C-2, I	ROCHEMICAL ENGINEERII	STADIUM,	KARACHI	-75300. P.	AKISTAN.
. <b>.</b>	2 (21) 34827780, 34961088, FAX: +92 21 34961089, E-Mail: cc	ntact@pcec	.com.pk we	b site: www.pc	ec.com.pk
OIL & GAS DEVELOPMENT COMPANY LIMITED					
S AND	A				
ECT: INSTALLATION OF FILTER COALESCER FOR					
SERIES OPERATION OF PRCP AND QICP					
F	PIPING & INSTRUMENTATION DIAGRA	AM FO	R FRO	NT END	
CC	COMPRESSORS (PRCP) SUCTION AND DISCHARGE HEADER				
No.	DRAWING NO.	SHE	EET	SCALE	REV.
4186	0106-PB-2101	NO.	OF	N.T.S	1
			1		

LEGEND -

ISSUED FOR CONSTRUCTION

<u>FC-101</u> PRCP INLET FEED GAS FILTER COALESCER DIMENSIONS: 5925mm T/T x 1400mm I.D. DESIGN CONDITIONS: 1100psig / 180F OPERATING CONDITIONS: 240psig / 100F SKID LIMIT (NOTE-6) PI 101 --PIT 101 3"-FL-A1-003Z 0106-PB OTE-5 (NOTE-7) (R0 101 \$3/4" <u>C1 A1</u> 26" I⊠⊄⊦ 26"-G-C1-002Z -1200 -1200 0106-PB 2" -10001HH N7A ₿<sup>3/4″</sup>| Ξ (LIC) 101 LG 101 ⊇ PDI H 101 L H 101 L 3/4" LIMIT HDOCI HI N91 \$3/4" 9 2" 10001HH N7B 26"-G-C1-010Z 0105-PB-2101 SHEET (2 OF 2)  $\begin{array}{|c|c|} \hline PI \\ \hline 102 \\ \hline 102 \\ \hline \end{array} - \begin{array}{|c|c|} \hline PIT \\ \hline 102 \\ \hline \end{array} \\ \hline \end{array} \begin{array}{|c|c|} 2" \\ \hline \hline \\ \hline \end{array} \begin{array}{|c|} 2" \\ \hline \end{array} \begin{array}{|c|} 2" \\ \hline \end{array} \end{array}$ 2″ —H №14 NOTE-5 26" 0105-PB-2101 SHEET (1 OF 2) 26"-G-C1-001Z 26"-G-C1-011Z 3/4"8  $\underbrace{\overset{\mathsf{NI5A}}{=}}_{\mathsf{C}} = \underbrace{\overset{\mathsf{RI5A}}{=}}_{\mathsf{C}} \underbrace{\mathsf{RI5A}}{=}_{\mathsf{C}} \underbrace{\mathsf{RI5A}} \underbrace{\mathsf{RI5A}}{=}_{\mathsf{$ 2" 2 2" 7 5 24" NOTE-1 (1)---- (1) 3/4"2 (LIT 102) LIC 102 (10" (H1) LG 102 -lbx FROM INSTRUMENT 2"-IA-A1-006Z \*\*\*\*\* -ZSH 102 ZSL 102 ZSH 102 SOV 102 102 (102 1r2' -1000H 2" N10 3/4"8 (NOTE-7 ¥3/4" ZLL 102 LCV 102 (R0 102 自 97033-A 2"-WP-A1-004Z NOTE-5 <u>C1 A1</u> C1 A1 TO CLOSE 97033-A 2" NOTE-5 2"-DC-A1-005 SKID LIMIT

		NOTE:		
	MATTING FL 6. REFER VEN	OUTLET CONNECTIONS SHALL BE TERMINATE	375 SY-01.	OGE WITH
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		ROCHEMICAL ENGINEERIN BLOCK NO. 17, CULSHAN-E-IGBAL, NEAR NATIONAL 2 (21) 34827780, 34961088, FAX: 192 21 34961089, E-Moil: co	STADIUM, KARACH intact@pcec.com.pk we	-75300. PAKISTAN. b site: www.pcec.com.pk
	PROJECT:	INSTALLATION OF FILTER COA SERIES OPERATION OF PRCI	LESCER FOI	
	TITLE F	PIPING & INSTRUMENTATION DIAGRA COMPRESSORS (PRCP) INLET FILTE		
	JOB No.	DRAWING NO.	SHEET	SCALE REV.
	0504186	2895-PB-2101	NO. OF	N.T.S A3 3



#### NOTES:

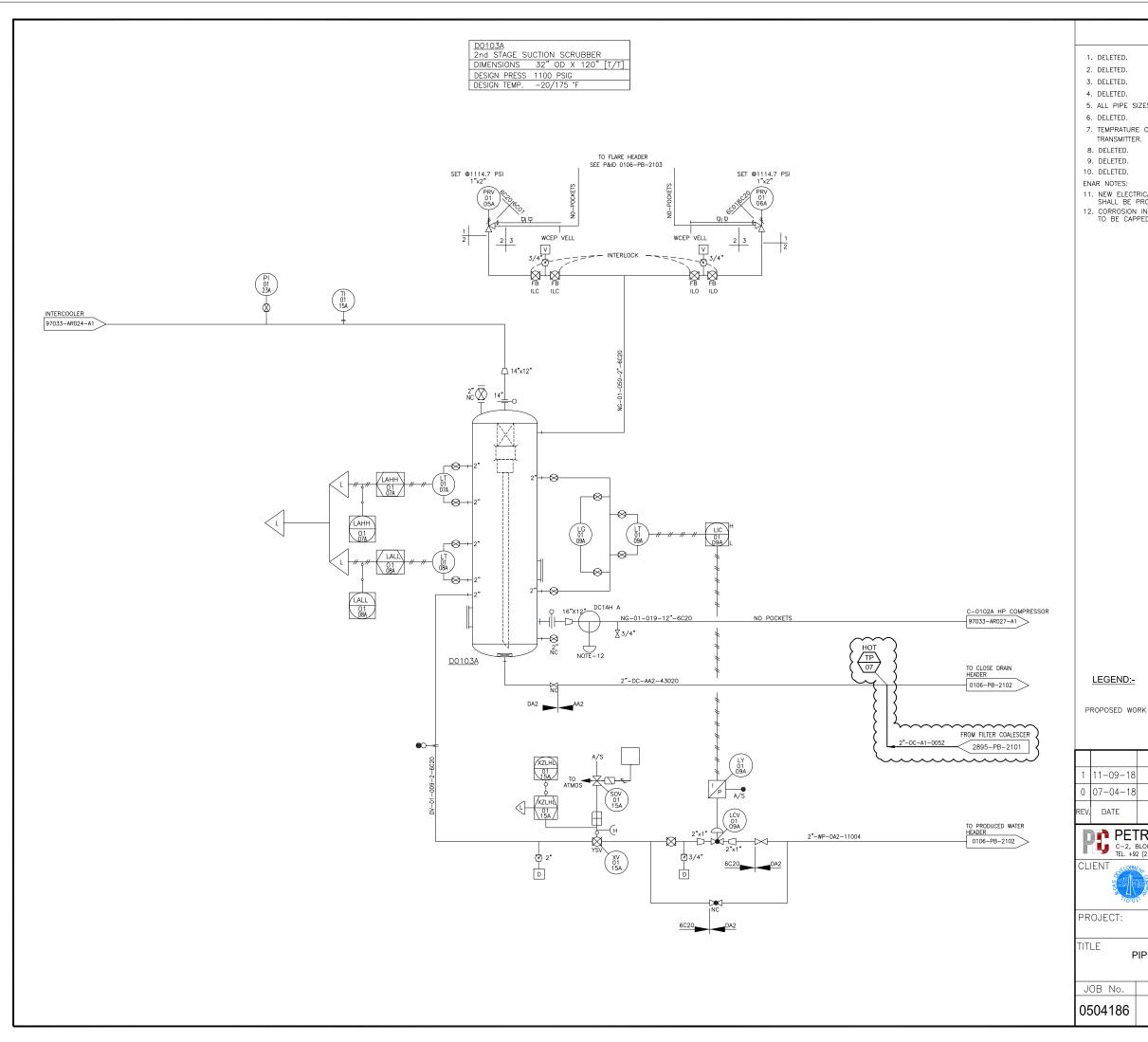
 DELETED.
 DELETED. 4. DELETED. 5. ALL PIPE SIZES ARE IMPERIAL.
 6. DELETED. 7. DELETED. 8. TEMPERATURE TRANSMITTER COMPRISES RTD ELEMENT COMPLETE HEAD NOUNTED TRANSMITTER. 9. DELETED. 10. DELETED. 11. SPOOL PIECE TO BE INSTALLED WHEN SUCTION THROTTLING VALVE IS NO LONGER REQUIRED 12. TRACING WILL BE APPLIES FROM LEVEL OF BOTTOM OF SCRUBBER.



LEGEND:-

PROPOSED WORK

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т 🔏					
т 🔏					
K'D APP'VD					
PETROCHEMICAL ENGINEERING CONSULTANTS C-2, BLOCK NO. 17, GULSHAN-E-IOBAL, NEAR NATIONAL STADIUM, KARACHI-75300, PAKISTAN.					
www.pcec.com.pk					
OIL & GAS DEVELOPMENT COMPANY LIMITED					
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NOTEO.
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5. ALL PIPE SIZES ARE IMPERIAL. 7. TEMPRATURE COMPRISES(TT) COMPRISES RTD ELEMENT COMPLETE HEAD MOUNTED TRANSMITTER. NEW ELECTRICAL SIGNALS SHALL BE PROVIDED EVERY WHERE.
 CORROSION INHIBITOR CONNECTION TO BE CAPPED SEAL.



CONSULTANT PETROCHEMICAL ENGINEERING CONSULTANTS C-2, BLOCK NO. 17, GULSHAN-E-IQBAL, NEAR NATIONAL STADIUM, KARACHI-75300, PAKISTAN. TEL. +92 (21) 34827780, 34961088, FAX: +92 21 34961089, E-Mail: contact@pcec.com,k web site: www.pcec.com.pk

INSTALLATION OF FILTER COALESCER FOR SERIES OPERATION OF PRCP AND QICP

PIPING & INSTRUMENTATION DIAGRAM FOR FRONT END COMPRESSORS (PRCP) 2nd STAGE SCRUBBER

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**OIL & GAS DEVELOPMENT COMPANY LIMITED** 

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SHEET SCALE REV. NO. OF N.T.S

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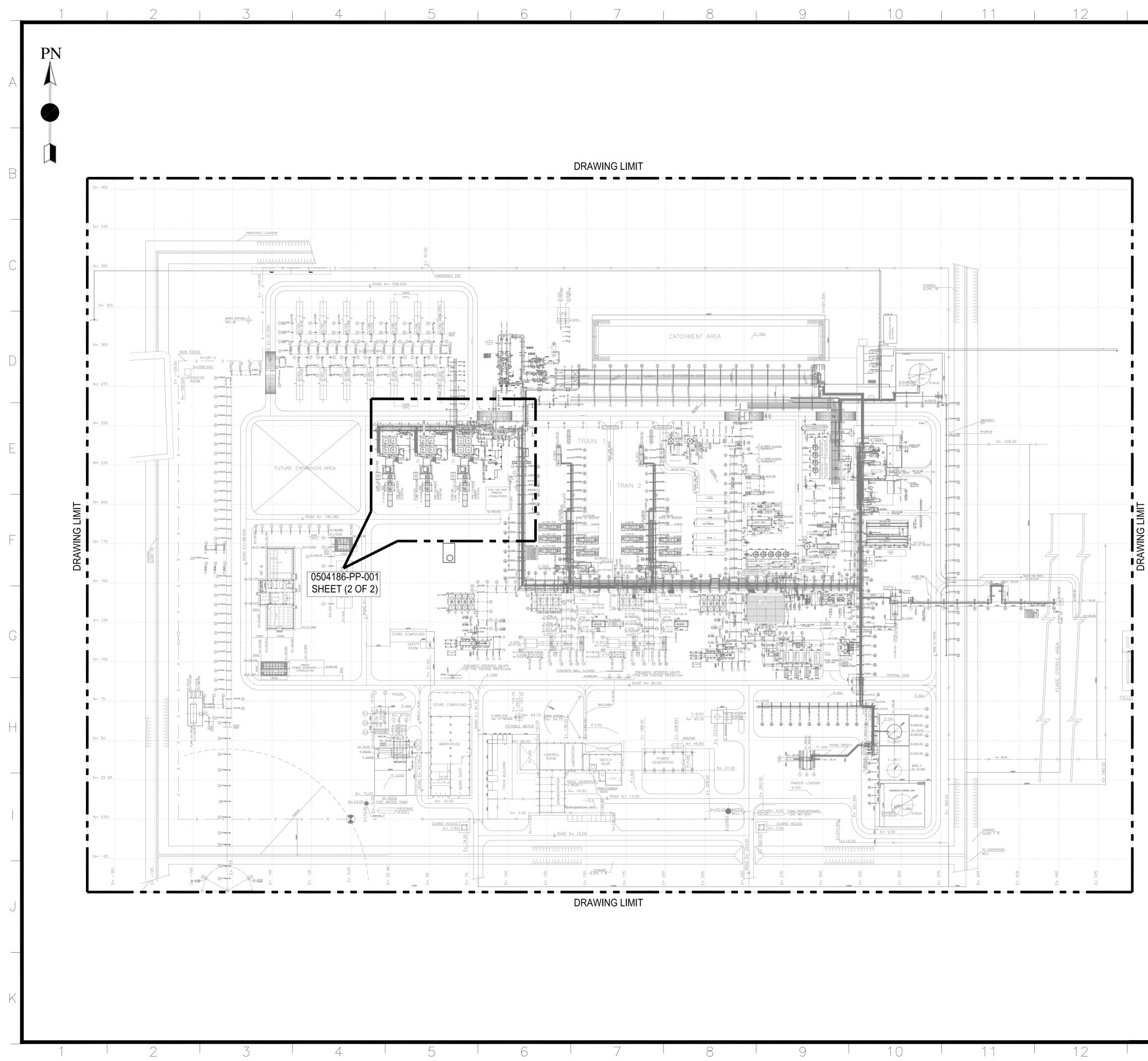
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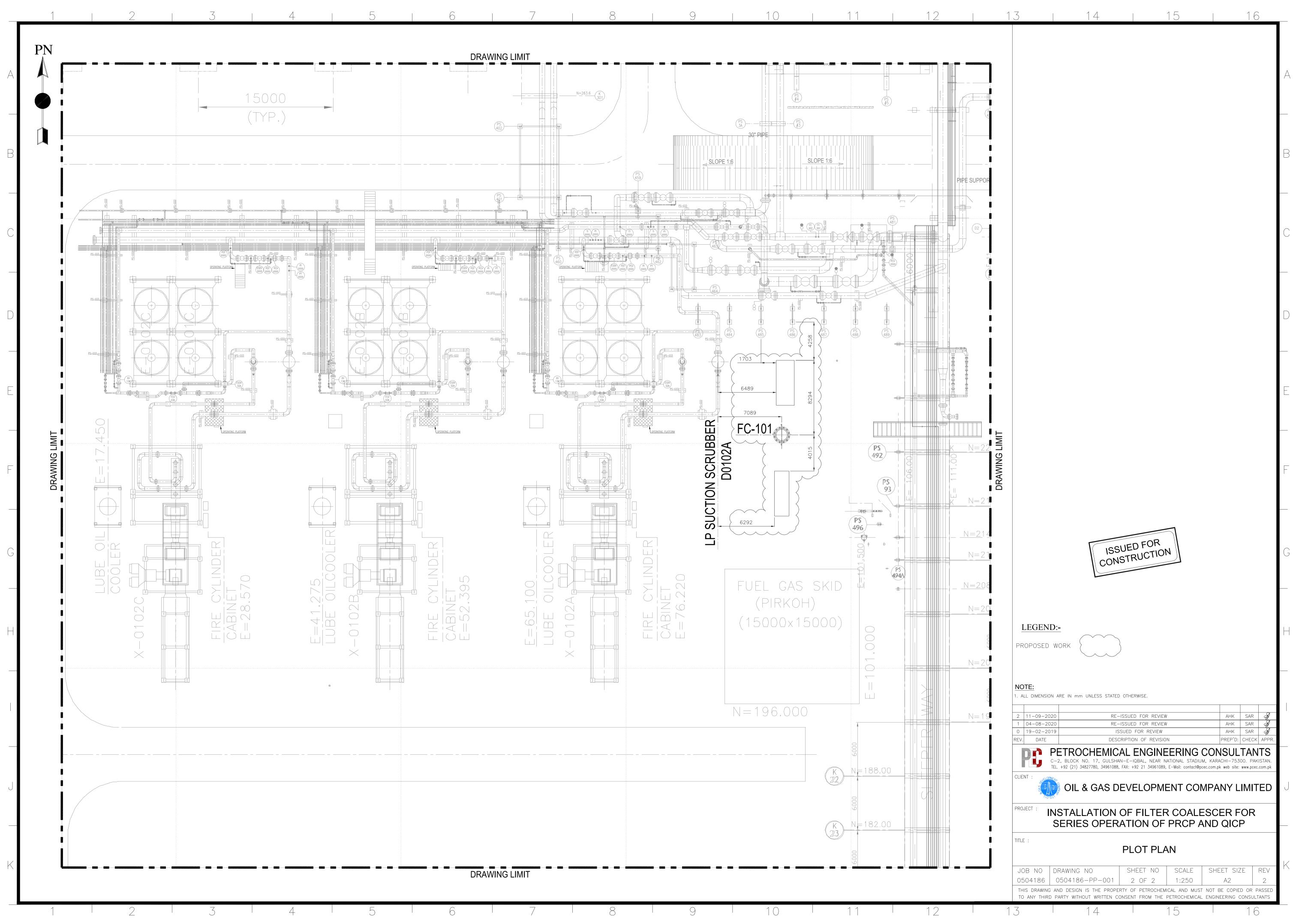


# **PLOT PLAN**



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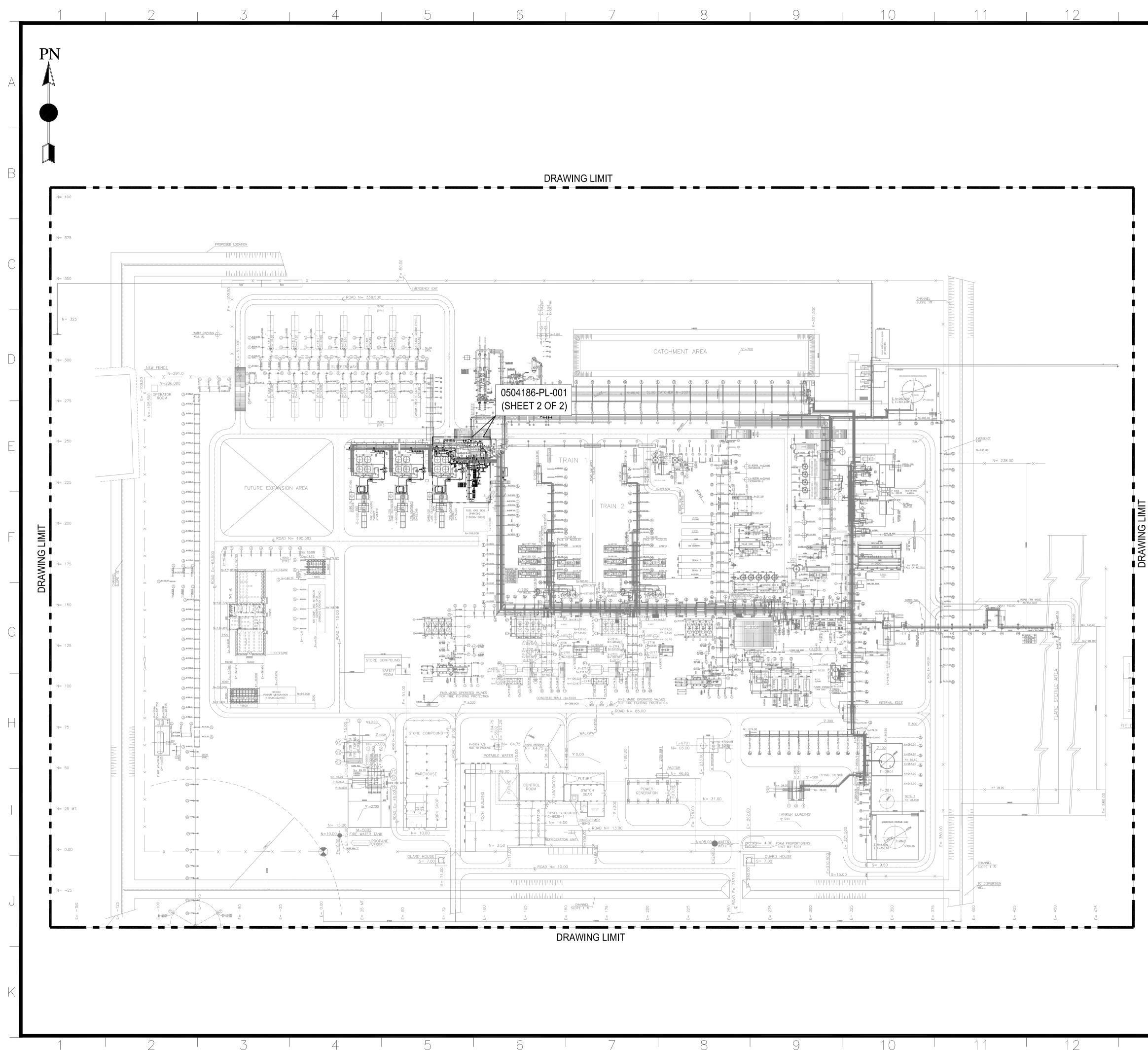
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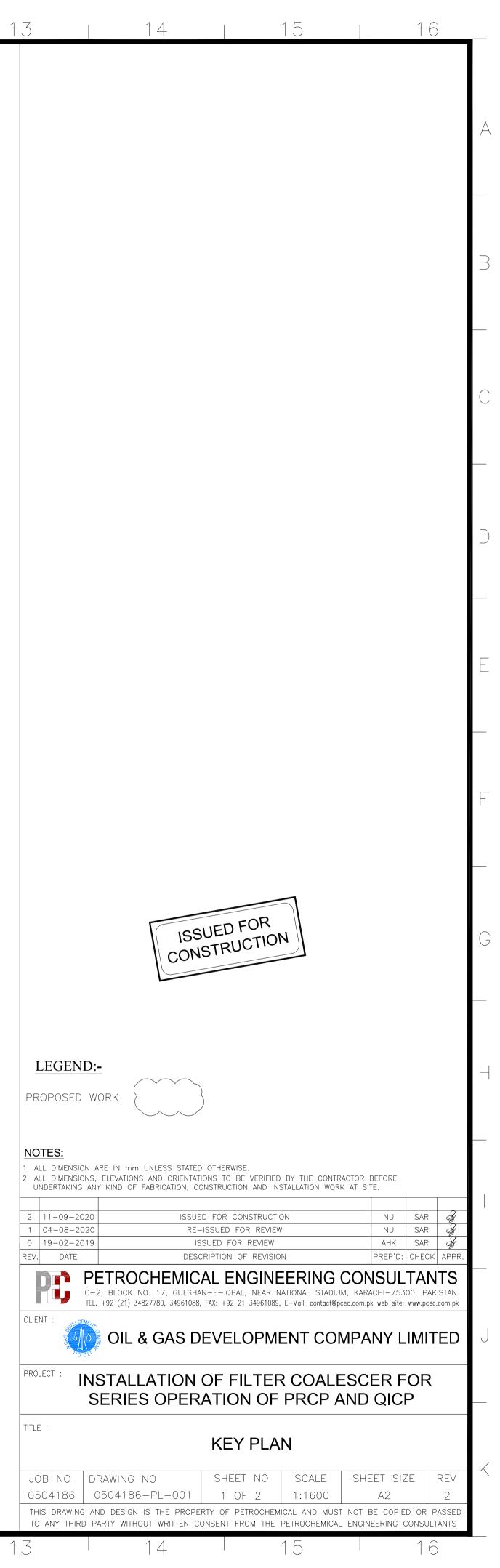
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# **KEY PLAN**

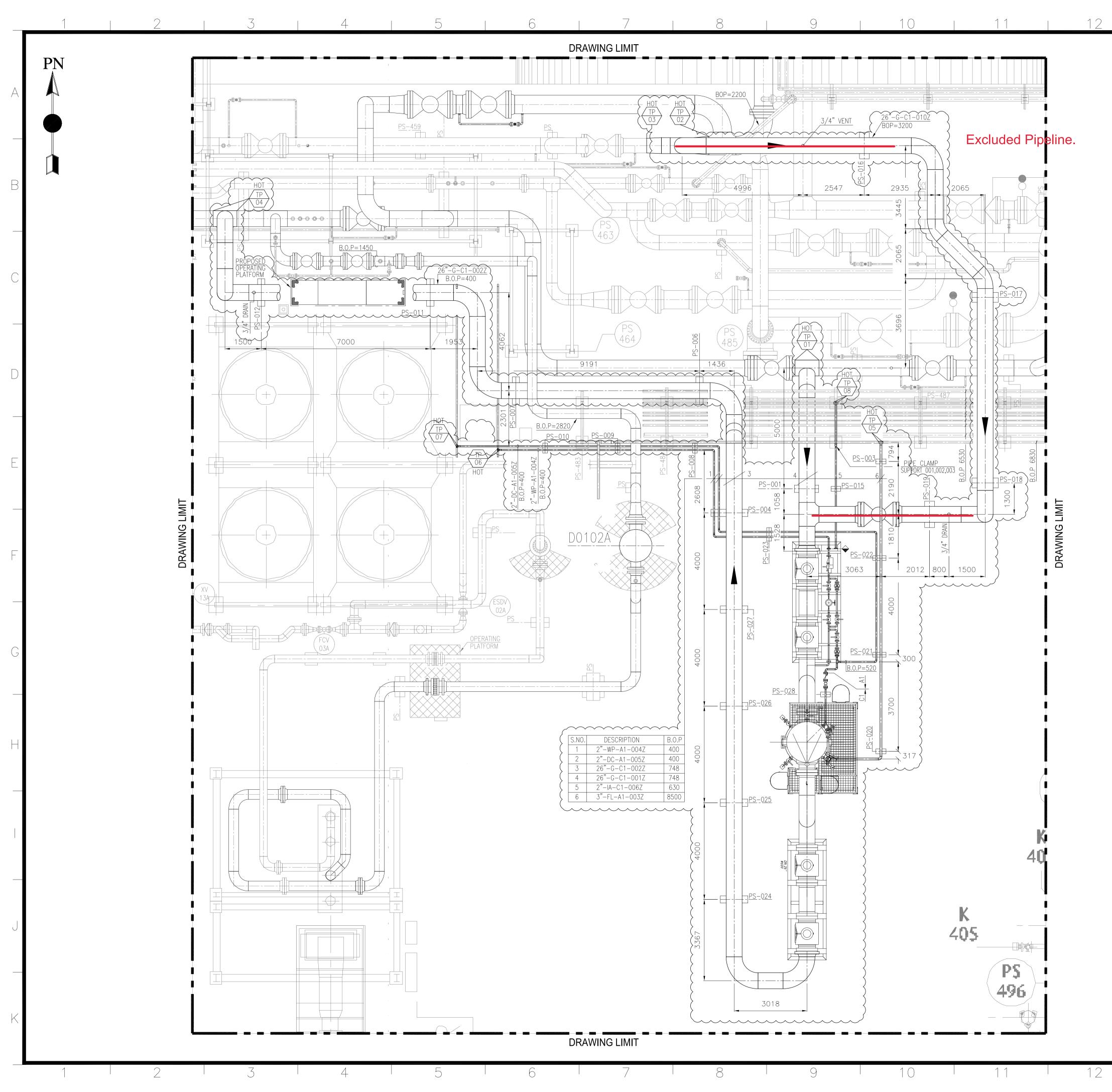


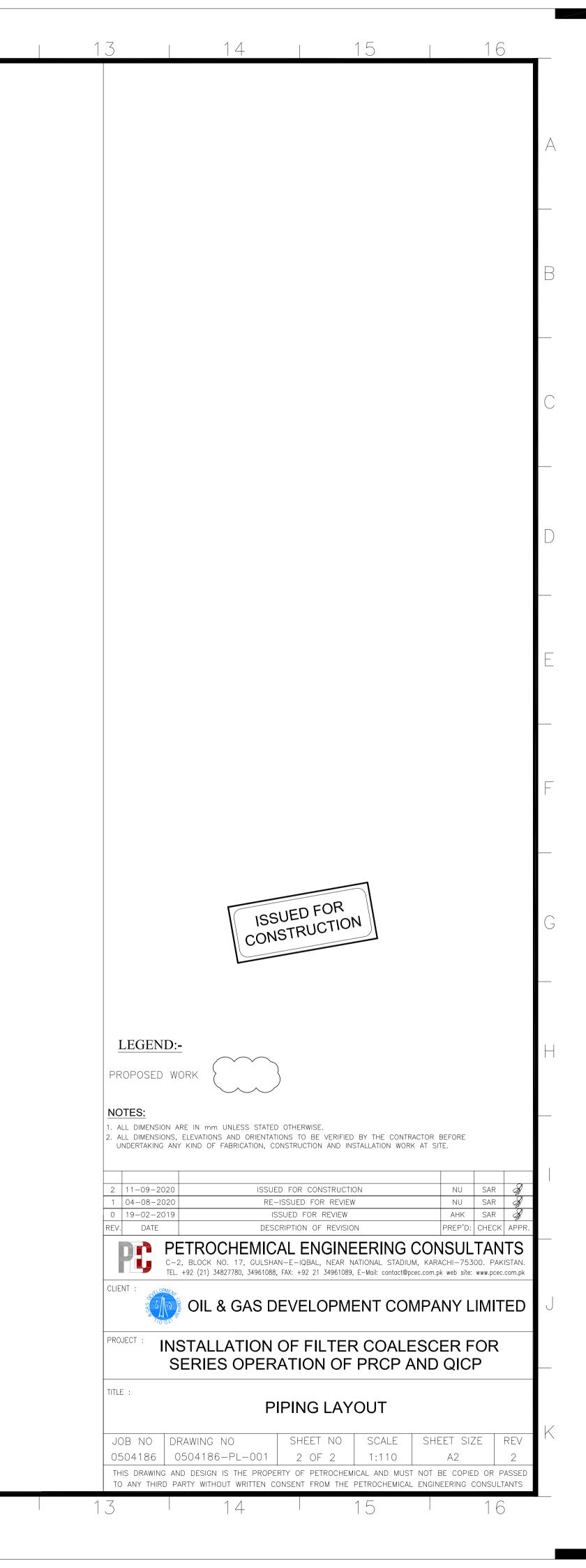
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# **PIPING LAYOUT**







- Ground colors shall be provided on the full pipe section; whereas color band width to be 25 mm up to 50 mm.
- When double color bands exist on the pipeline, then a proportional width of 4:1 to the next band is provided.
- $\textcircled{\sc b}$  These color bands are provided at suitable locations as:
  - At the beginning and termination points
  - At 25m intervals (up to 50m in case of headers)
  - At change in flow direction points and flow diversion locations.
  - At locations where the pipe enters the plant or exits from the boundary.
- ✤ Color Code Identification Band System (CCIB) is given below:

Type of Fluid	Identification Band Color
Water (Raw;Potable;Storm;Treated;Produced)	Green
Steam	Crimson Red
Firefighting	Signal Red
Oils (Combustible Liquids)	Dark Brown
Chemicals	Orange
Gases (Gaseous or Liquefied)	Yellow
Acids & Alkalis	Purple
Air (Utility; Service, Instrument)	Light Blue
Process Effluents (Drain; Vent; Flare)	Black

- The additional use of Colored Labels giving the full or abbreviated product description, temperature, pressure, and other details necessary to identify any potential hazard, together with the appropriate visual aids and hazard pictorial symbols, shall be applied where deem appropriate.
- In addition to being Color Coded, each process sub-system, pipeline and valve shall be individually identified by marking them in accordance with the Equipment Identification and Tag Numbering System.
- The line number and the flow direction shall be stenciled on each pipe section and pipeline together with the CCIB, to provide the pipe work with unique traceability.

#### The Labeling System

- 12 The labels shall be placed on pipes:
  - Adjacent to all valves and flanges
  - Adjacent to all changes in pipe direction
  - On both sides of wall, floor or ceiling penetrations
  - Every 50 feet on straight runs of pipe (or every 25 feet in congested areas)
- A color code based on the type of hazard posed by a pipe's contents. The labeling color code shall be:
  - Water: White text on green text box
  - Steam: White text on crimson text box
  - Fire quenching fluids: White text on red text box
  - Combustible fluids: White text on brown text box
  - Toxic and corrosive fluids: Black text on orange text box
  - Flammable fluids: Black text on yellow text box
  - Acidic fluids: White text on purple text box
  - Compressed air: White text on blue text box
  - Process effluents: White text on black text box

#### 6.2.1.4.2 Color Coding for Maintenance of Lifting Gears

- Lifting equipment comprises lifting appliances (equipment performing the lifting), lifting accessories (devices that connect the load to the lifting appliance 'GEARS') and lifted equipment (e.g. containers, baskets, etc). All shall be marked with the Working Load Limit (WLL) and Safe Working Load (SWL).
- An equipment register, including maintenance records and evidence of certification to be available with Operator.
- $\bowtie$  Following are some of the items used as gears in lifting activities;

