

CLARIFICATION NO. 02

TENDER ENQUIRY NO. PROC-SERVICES/CB/PROD-4917/2020 FOR HIRING OF COMPOSITE WORKOVER SERVICES FOR JAND-1

Serial No	Bidder's Clarification / Reference	OGDCL Response
1	<p>Please kindly indicate the working model of the TRSV. Is it only opened by the hydraulic pipe by the hand oil pump or overpressure from the upward side of the TRSV? If TRSV can open by overpressure from the upward side the TRSV, please advise how much pressure will be apply as OEM instruction and then if release the overpressure, the TRSV will be close automatically or not?</p>	<p>Working model is Hydraulic open thru control line, It is highly recommended not to open TRSV by pressurizing it from upward side as it can damage the flapper and hydraulic mechanism of the tool, Further It may exceed the pressure rating of TRSV itself.</p>
2	<p>Please share the detail materials of the TRSV which can help us to choose the suitable milling tools.</p>	<p>The Material of TRSV is S13Cr 95 Ksi/Nickle Alloy 925</p>
3	<p>According to our program for work-over services for well Jand-1, the operation will be divided into two stages:</p> <p>First Stage: POOH upper portion of 3-1/2" tubing, Killing the well and fishing & retrieval of partly completion of string along with LSA, will be operated with Hydraulic work-over Unit (Snubbing Unit).</p> <p>Second Stage: Milling & retrieving of 7" production packer with tail assembly and Cement squeezing / placement of cement plugs will be operated with work-over rig or drilling rig.</p> <p>OGDCL will accept the operation combined with the Hydraulic work-over Unit and work-over rig or drilling rig or not?</p>	<p>Scope of work given by OGDCL is based on certain facts and assumptions. Fact is that completion string is parted in two segments whereas the assumption is that production packer along with tail assembly might have been slipped down to top of liner.</p> <p>Packer position will be confirmed after pulling out of completion string segments. If packer is found intact at its integrity is found ok then OGDCL may proceed for recompletion of well instead of milling and retrieving of 7" production packer with tail assembly followed by cement squeezing /placement of cement plugs.</p>

4	<p>With reference to Clause - 11 (Company Profile) of the TOR, please make reference to Serial # 2 where it is mentioned that the Bidder to provide History of 10 or more years in Pakistan or elsewhere around the Globe. We understand that the Global Experience means *Experience outside the Country of Origin of the Bidder* i.e., the Services Performed Globally not Locally. Please confirm.</p>	<p>Clause 11, Serial # 01 reproduced as under: “Bidder’s History (attach proof) Providing the Hydraulic Workover Unit (Snubbing unit) and workover services for 10 or more years in Pakistan or elsewhere around the globe.”</p> <p>The above mentioned clause of tender document is self-explanatory and very clear. Contrary to your understanding, ten (10) years’ experience of rendering Hydraulic workover unit service anywhere in the world is desired.</p>
5	<p>With reference to Clause - 11 (Company Profile) of the TOR, please make reference to Serial # 5 where it is mentioned that the Bidder must have carried out at-least (03) complex well intervention jobs. Please confirm if OGDCL require these three references from three different clients or you may also accept 3 References from a single client globally (Outside Country of Origin of Bidder) or locally (Inside Country of Origin of Bidder).</p>	<p>Clause 11, serial # 05 reproduced as under: “Bidder must have carried out at least three (03) complex well intervention jobs. Case histories to be provided along with the bid”</p> <p>With reference to above query # 02, success oriented three references from a single client or otherwise whether inside or outside the country of origin of the bidder are acceptable to OGDCL.</p>