

**OIL & GAS DEVELOPMENT COMPANY LIMITED
PROCUREMENT DEPARTMENT, ISLAMABAD
FOREIGN SECTION B**

(To be completed, filled in, signed
and stamped by the principal)

ANNEXURE 'A'

Material CASING ACCESSORIES
Tender Enquiry No PROC:FB/CB/D-4736/2020
Due Date
Evaluation Criteria GROUP WISE

SCHEDULE OF REQUIREMENT

Sr No	Description	Unit	Quantity	Unit Price (FOB)	Total Price (FOB)	Unit Price C & F BY SEA	Total Price C & F BY SEA	Deviated From Tender Spec. If Any
Group A								
1	SHOE FLOAT,SIZE CASING:20",TYPE:SINGLE VALVE,STAB-IN,WEIGHT:106.5#,GRADE:K-55,CONNECTION: 3TPI,PDC DRILLABLE DETAIL DESCRIPTION ATTACHED.	Number	20					
2	SHOE, FLOAT,DIFFERENTIAL FILL UP, 13-3/8".BUTTRESS THREAD, GRADE:Q-125, DETAIL DESCRIPTION ATTACHED.	Number	25					
3	COLLAR,FLOAT, DIFFERENTIAL FILL UP,13-3/8".BUTTRESS THREAD, GRADE:Q125, DETAIL DESCRIPTION ATTACHED.	Number	25					
4	SHOE, FLOAT, 9-5/8", 53.5 LBS/FT,Q-125, VAM 21 CONNECTION, DETAIL DESCRIPTION ATTACHED.	Number	20					
5	COLLAR, FLOAT, 9-5/8", 53.5 LBS/FT,Q-125, VAM 21 CONNECTION, DETAIL DESCRIPTION ATTACHED.	Number	20					
6	SHOE, FLOAT, 9-5/8", 53.5 LBS/FT,Q-125, TSH BLUE CONNECTION, DETAIL DESCRIPTION ATTACHED.	Number	10					
7	COLLAR, FLOAT, 9-5/8", 53.5 LBS/FT,Q-125, TSH BLUE CONNECTION, DETAIL DESCRIPTION ATTACHED.	Number	10					
8	PLUG, TOP DISPLACEMENT CEMENTING WITH PLASTIC/POLYURETHINE CORE FOR 13-3/8"-14" (13.375"-14") ,114 LBS/FT BTC CASING, DETAIL DESCRIPTION ATTACHED.	Number	25					
9	PLUG, BOTTOM DISPLACEMENT CEMENTING WITH PLASTIC/POLYURETHINE CORE FOR 13-3/8"-14" (13.375"-14") ,114 LBS/FT BTC CASING, DETAIL DESCRIPTION ATTACHED.	Number	25					
10	PLUG, TOP, PDC DRILLABLE,SIZE: 9-5/8"-9-7/8" (9.625"-9.875"), WITH PLASTIC/POLYURETHANE CORE, DETAIL DESCRIPTION ATTACHED.	Number	35					
11	PLUG, BOTTOM, PDC DRILLABLE,SIZE: 9-5/8"- 9-7/8" (9.625"- 9.875"),WITH PLASTIC/POLYURETHANE CORE, DETAIL DESCRIPTION ATTACHED.	Number	35					
Group B								
12	CENTRALIZERS, CASING, 9-5/8" X 12-1/4", NON-WELDED SPRING BOW TYPE FOR 12-1/4" HOLE, DETAIL DESCRIPTION ATTACHED.	Number	300					

Note: 01: PAYMENT WILL BE MADE AS PER THE FOREIGN PROCUREMENT PAYMENT TERMS AVAILABLE AT OGDCL WEBSITE (TENDERS TAB) EFFECTIVE FROM 27-FEB-2018. 02: AS PER CLAUSE # 2, 13 & 34, A BID BOND OF USD9500/- (GROUP-A) & US\$500 (GROUP-B) EQUIVALENT IN PAK RUPEES, MUST BE SUBMITTED WITH THE TECHNICAL BID WITH VALIDITY OF 150 DAYS BEYOND OPENING DATE. 03: PBG / BB WILL NOT BE ACCEPTABLE WITH THE BANKS WHOSE MARKET PRICE PER SHARE IS QUOTED BELOW THE PAR VALUE AT THE STOCK EXCHANGE.

GENERAL TERMS & CONDITIONS

1. VALID/LATEST AND 10 YEARS BACK CONSECUTIVE API 5CT CERTIFICATES FOR THE QUOTED SINGLE MANUFACTURER AGAINST GROUP-A OF SOR (SCHEDULE OF REQUIREMENT) ITEMS TO BE SUBMITTED WITH THE TECHNICAL BID.
2. VALID/LATEST AND 10 YEARS BACK CONSECUTIVE API 10D CERTIFICATES FOR THE QUOTED MANUFACTURER AGAINST GROUP-B OF SOR (SCHEDULE OF REQUIREMENT) ITEMS TO BE SUBMITTED WITH THE TECHNICAL BID.
3. TECHNICAL LITERATURE IN ORIGINAL OF OFFERED CASING ACCESSORIES SPECIFYING COMPREHENSIVE DETAILS SHOULD BE SUBMITTED WITH THE TECHNICAL OFFER.
4. THE MANUFACTURER SHOULD HAVE MINIMUM TEN (10) YEARS' EXPERIENCE IN THE MANUFACTURING OF CASING ACCESSORIES (FLOAT SHOES, FLOAT COLLARS, TOP & BOTTOM CEMENT PLUGS, CENTRALIZERS & STOP COLLARS) AND MUST HAVE SUPPLIED THE QUOTED CASING ACCESSORIES EACH YEAR DURING LAST 10 YEARS TO THE MAJOR INTERNATIONAL E & P & DRILLING CONTRACTOR COMPANIES LIKE EXXON, PDO, KOC, SHELL, BP, TOTAL, ENI, MOL, OMV, SCHLUMBERGER, EXALO ETC OR EQUIVALENT E & P AND DRILLING CONTRACTOR COMPANIES. IN THIS REGARD BIDDER(S)/ MANUFACTURER SHOULD PROVIDE LAST 10 (TEN) YEARS COMPREHENSIVE DETAILED SUPPLY RECORD OTHER THAN MANUFACTURER'S OWN COUNTRY CONTAINING DETAIL OF OFFERED CASING ACCESSORIES, QUANTITY SOLD & NAME OF CUSTOMERS. MOREOVER UNPRICED COPIES OF AT LEAST 10 DIFFERENT (DIFFERENT E & P/DRILLING CONTRACTOR COMPANIES) PURCHASE ORDERS FOR QUOTED CASING ACCESSORIES OTHER THAN MANUFACTURER'S OWN COUNTRY SHOULD ALSO BE SUBMITTED WITH TECHNICAL BID. THE SUPPLY RECORD MUST BE ON THE COMPANY LETTERHEAD AND SHOULD INDICATE THE NAME & DESIGNATION OF THE SIGNING AUTHORITY ALONG WITH HIS COMPLETE CONTACT DETAILS PHONE & FAX NUMBERS AND HIS OFFICIAL EMAIL ADDRESS. (DOCUMENTARY EVIDENCE TO PROVE THE EQUIVALENT STATURE OF E & P COMPANY/ DRILLING CONTRACTORS OTHER THAN SPECIFIED ABOVE WILL BE REQUIRED ALONG WITH TECHNICAL BID, TO ASCERTAIN THE EQUIVALENCY OF E & P COMPANY/ DRILLING CONTRACTORS OTHER THAN SPECIFIED ABOVE WILL BE OGDCL SOLE DISCRETION).
5. IF MANUFACTURER HAS NOT ALREADY SUPPLIED QUOTED CASING ACCESSORIES TO OGDCL THEN CERTIFICATES OF SATISFACTORY PERFORMANCE OF QUOTED CASING ACCESSORIES ISSUED BY AUTHORIZED OFFICIAL(S) OF AT LEAST 3 (THREE) DIFFERENT RENOWNED INTERNATIONAL E&P COMPANIES LIKE EXXON, PDO, KOC, SHELL, BP, TOTAL, ENI, MOL, OMV OR EQUIVALENT E & P COMPANY AND DRILLING CONTRACTOR COMPANIES LIKE SCHLUMBERGER, EXALO OR EQUIVALENT DRILLING CONTRACTOR COMPANY OTHER THAN MANUFACTURER'S OWN COUNTRY IN FAVOUR OF QUOTED MANUFACTURER SHOULD BE SUBMITTED WITH THE TECHNICAL OFFER. IF MANUFACTURER HAS ALREADY SUPPLIED QUOTED CASING ACCESSORIES TO OGDCL THEN ITS PERFORMANCE WILL BE EVALUATED ON IN HOUSE REPORT. THE CERTIFICATES MUST BE ON THE COMPANY LETTERHEAD AND SHOULD INDICATE THE NAME & DESIGNATION OF THE SIGNING AUTHORITY ALONG WITH HIS COMPLETE CONTACT DETAILS PHONE & FAX NUMBERS AND HIS OFFICIAL EMAIL ADDRESS. HOWEVER ABOVE CERTIFICATE(S) ISSUED BY JOINT VENTURES AND SUPPLY/TRADING HOUSE(S) WILL NOT BE ACCEPTED. (DOCUMENTARY EVIDENCE TO PROVE THE EQUIVALENT STATURE OF E & P COMPANY/ DRILLING CONTRACTORS OTHER THAN SPECIFIED ABOVE WILL BE REQUIRED ALONG WITH TECHNICAL BID, TO ASCERTAIN THE EQUIVALENCY OF E & P COMPANY/ DRILLING CONTRACTORS OTHER THAN SPECIFIED ABOVE WILL BE OGDCL SOLE DISCRETION).
6. THE SUCCESSFUL BIDDER WILL BE REQUIRED TO FURNISH MILL INSPECTION CERTIFICATE FOR QUOTED CASING ACCESSORIES WITH FINAL SHIPPING DOCUMENTS. CONFIRMATION TO THIS EFFECT SHOULD BE PROVIDED IN THE TECHNICAL OFFER.

7. ORIGINAL LETTER FROM THE MANUFACTURER(S) COVERING WARRANTY/GUARANTEE FOR OFFERED CASING ACCESSORIES FOR A PERIOD OF 18 MONTHS FROM DATE OF SHIPMENT WITH TENDER ENQUIRY NUMBER MUST BE FURNISHED WITH THE TECHNICAL OFFER.
8. AUTHORITY LETTERS IN ORIGINAL FROM THE MANUFACTURER(S) TO BIDDER AND FROM BIDDER TO LOCAL AGENT FOR OFFERED CASING ACCESSORIES WITH TENDER ENQUIRY NUMBER MUST BE FURNISHED WITH THE TECHNICAL OFFER. THE AUTHORITY LETTER MUST BE ON COMPANY LETTER HEAD, SHOWING THE NAME AND CONTACT DETAILS (E-MAIL & FAX NUMBER) OF THE SIGNING AUTHORITY.
9. THE OFFERED CASING ACCESSORIES SHOULD BE BRAND NEW & UN-USED. CONFIRMATION TO THIS EFFECT IS REQUIRED IN THE TECHNICAL OFFER.
10. ALL OFFERED FLOAT SHOES AND FLOAT COLLARS SHOULD BE PDC DRILLABLE.
11. THIRD PARTY INSPECTION WILL BE CARRIED OUT AS PER OIL INDUSTRY PRACTICE. TPI WILL BE ARRANGED BY OGDCL FROM ANY OF THE FOLLOWING PARTIES (I) M/S SGS PAKISTAN (PRIVATE) LIMITED, PAKISTAN (II) M/S BUREAU VERITAS PAKISTAN (PVT) LTD, PAKISTAN (III) M/S TUV AUSTRIA BUREAU OF INSPECTION & CERTIFICATION (PVT) LTD, PAKISTAN (IV) M/S TUV RHEINLAND ARABIA LLC, PAKISTAN (V) M/S VELOSI, PAKISTAN. BIDDER WILL ASSIST AND MAKE NECESSARY ARRANGEMENT FOR TPI. BIDDER TO CONFIRM THAT TPI REPORT VERIFIED BY OGDCL WILL BE PROVIDED WITH SHIPPING DOCUMENTS FOR ENCASHMENT OF LC.

SCOPE OF WORK FOR TPI

THIRD PARTY INSPECTION AGENCY WILL CARRY OUT THE REQUIRED INSPECTION ACCORDING TO THE SCOPE OF WORK INCLUDING BUT NOT LIMITED TO THE FOLLOWING TERMS OF REFERENCE (T.O.R).

- (I). VERIFICATION THAT ALL MATERIALS ARE BRAND NEW AND UNUSED.
- (II). VERIFICATION THAT ALL THE MATERIALS (QUANTITY & SPECIFICATIONS) & DOCUMENTS ARE IN ACCORDANCE WITH PURCHASE ORDER.
- (III). VERIFICATION/ CONFIRMATION OF API DRIFT (AS PER PURCHASE ORDER) FOR FLOAT SHOES, FLOAT COLLARS & WHERE APPLICABLE.
- (IV). VISUAL BODY & THREAD INSPECTION OF ALL FLOAT SHOES & FLOAT COLLARS & WHERE APPLICABLE FOR ANY DEFECTS.
- (V). VERIFICATION OF MILL INSPECTION CERTIFICATES & CERTIFICATE OF CONFORMANCE.
- (VI) FULL PROCESS INSPECTION FROM THE START OF MANUFACTURING AS PER INDUSTRY TRACEABILITY LEVEL FIVE (5) WHICH INCLUDES PERFORMANCE & TEST REPORTS, TRACE MATRIX AND MATERIAL CERTIFICATES.

12. EVALUATION WILL BE CARRIED OUT ON EACH GROUP WISE BASIS AS MENTIONED BELOW:

GROUP A = FOR CASING ACCESSORIES FROM ITEMS AT S#01 TO 11 OF SOR.

GROUP B = FOR CASING ACCESSORIES FROM ITEMS AT S# 12 OF SOR.

13. DELIVERY REQUIRED WITHIN TWO (02) MONTHS AFTER ESTABLISHMENT OF LETTER OF CREDIT CFR KARACHI BY SEA.

DETAIL DESCRIPTION FOR CASING ACCESSORIES

SCHEDULE OF REQUIREMENT (SOR)

S.NO	DESCRIPTION	QUANTITY REQUIRED
	GROUP-A	
1	20" FLOAT SHOE, AUTO FILL, SINGLE VALVE, STAB IN TYPE,K-55, 106.5 PPF, BIG OMEGA BOX UP CONNECTION, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 17.5" BIT).	20
2	13-3/8" FLOAT SHOE, HIGH COLLAPSE, MAT:Q125, HIGH COLLAPSE, (Min Collapse 3900 PSI), 72 PPF, BTC BOX UP CONNECTION, DIFFERENTIAL FILL UP CIRCULATING DOUBLE FLAPPER VALVE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 12.25" BIT).	25
3	13-3/8" FLOAT COLLAR, HIGH COLLAPSE, MAT:Q125, HIGH COLLAPSE, (Min Collapse 3900 PSI), 72 PPF, BTC BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP CIRCULATING SINGLE FLAPPER VALVE, WITH NON-ROTATING PROFILE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 12.25" BIT).	25
4	9-5/8" FLOAT SHOE, MAT: Q125, HIGH COLLAPSE (MIN. COLLAPSE 11,000 PSI), 53.5 PPF, VAM 21 BOX UP CONNECTION, DIFFERENTIAL FILL UP CIRCULATING DOUBLE FLAPPER VALVE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 8.5" BIT).	20
5	9-5/8" FLOAT COLLAR, MAT : Q125, HIGH COLLAPSE (MIN. COLLAPSE 11,000 PSI), 53.5 PPF, VAM 21 BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP CIRCULATING SINGLE FLAPPER VALVE, WITH NON-ROTATING PROFILE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 8.5" BIT).	20
6	9-5/8" FLOAT SHOE, MAT: Q125, HIGH COLLAPSE (MIN. COLLAPSE 11,000 PSI), 53.5 PPF, TSH BLUE BOX UP CONNECTION, DIFFERENTIAL FILL UP CIRCULATING DOUBLE FLAPPER VALVE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 8.5" BIT).	10
7	9-5/8" FLOAT COLLAR, MAT : Q125,HIGH COLLAPSE (MIN. COLLAPSE 11,000 PSI), 53.5 PPF, TSH BLUE BOX UP X PIN DOWN CONNECTION, DIFFERENTIAL FILL UP CIRCULATING SINGLE FLAPPER VALVE, WITH NON-ROTATING PROFILE, API RP 10 F CAT IIB/IIC, IIIB/IIIC, PDC DRILLABLE (DRIFT 8.5" BIT).	10
8	NON-ROTATING TOP DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC/POLYURETHENE INSERT CORE, PDC DRILLABLE, TO RUN IN 14" CASING RANGE 82.50 - 138.84 PPF & IN 13-3/8" CASING RANGE 48 -96 PPF.	25
9	NON-ROTATING BOTTOM DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC /POLYURETHENE INSERT CORE, PDC DRILLABLE, TO RUN IN 14" CASING RANGE 82.50 - 138.84 PPF & IN 13-3/8" CASING RANGE 48 -96 PPF.	25
10	NON-ROTATING TOP DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC /POLYURETHENE INSERT CORE, PDC DRILLABLE, TO RUN IN 9-7/8" & 9-5/8" CASING RANGE 32.30 - 70.30 PPF .(DRIFT 8.5" BIT)	35
11	NON-ROTATING BOTTOM DISPLACEMENT CEMENTING PLUG, FIVE WIPER DESIGN (HNBR RUBBER), PLASTIC /POLYURETHENE INSERT CORE, PDC DRILLABLE, TO RUN IN 9-7/8" & 9-5/8" CASING RANGE 32.30 - 70.30 PPF (DRIFT 8.5" BIT).	35
	GROUP-B	
12	CENTRALIZERS FOR 9-5/8" CASING, LATCH ON HINGED TYPE, NON-WELDED SPRING BOW TYPE. (9-5/8" CASING X 12.25" OPEN HOLE).	300