

OIL & GAS DEVELOPMENT COMPANY LIMITED



PROC-SERVICES/CB/WS-5232/2021

HIRING OF WELL SITE RESTORATION/REHABILITATION SERVICES

ENCLOSURES:

Section A - Scope of Work.

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SCOPE OF WORK

Oil & Gas Development Company Ltd.(OGDCL) a leading exploration and production company, is desirous of acquiring Well site restoration/rehabilitation services encompassing all those redundant drilling pits which were used during drilling/workover/testing in past years on well site (Well site=Area used for drilling rig to perform drilling or workover operation) and yet not restored. These services will be hired for OGDCL Operated Areas of Baluchistan and Sindh under category “A” and Khyber Pakhtun Khwa, Punjab, Gilgat-Baltistan and Azad Jammu Kashmir areas under category “B” through rate running contract for the duration of two years i.e 2022-2024 on as and when required basis.

The successful contractor shall supply all materials, equipment with auxiliaries and provide the engineering /services necessary for the successful application of Well site restoration services in the most efficient, environment friendly and cost effective manner. As an important tool the integrated engineering approach may result in substantial reduction of operational, economic and environmental risk of the drilling/completion projects.

SECTION B:

TERMS OF REFERENCE (TOR)

INSTRUCTIONS TO BIDDERS:

Bidder shall not leave (i) any item of requirement un-answered, (ii) blank, or (iii) Will not write only yes instead of giving details of the technical and miscellaneous requirements. Compliance to above will firm the completeness of their bid.

1. The bidder should be internationally recognized and well established in rendering Drilling / E&P Waste Management Services.
2. The bidders have to submit the proof of providing the oil & gas drilling Wells/Pits restoration services to other E&P companies in Pakistan or abroad but outside the country of origin during the recent past five (5) years.
3. List of the clients to whom the above mentioned services provided during recent past five (05) years should be submitted with the technical bid.
4. The bidder must have a full established base in Pakistan having following minimum requirement; initially however, after award of contract, contractor is bound to further import/procure/hire the equipment as per requirement of the company. Detail of base along with no. of units of equipment of each category must be provided along with technical proposal.
 - 4.1 Minimum 4-6 complete set for south region and 2-3 set for North region of Dewatering unit/ (Coagulation, Flocculation unit) along with centrifuge, Flocculation tank, generators to run the operation and other ancillaries or any equivalent technique with all ancillaries to run the equipment Independently.
 - 4.2 Minimum 5-7 bowsers for South region and 2-3 bowsers for North region should be available for sprinkling purpose or 03-mechanical unit with fuel supply for south region and 02-mechanical unit with fuel supply for north region (either evaporation unit or equivalent technique units).
 - 4.3 Minimum 4-6 complete set of equipment for south region and 2-3 complete set of equipment for north region with sufficient quantities of required chemicals should be available for drill cutting/ drilling waste treatment and for well site restoration services.
5. The bidder must have full operational workshop in Pakistan to provide the repair/ maintenance of the equipment any time during operation. Details of workshop must be provided along with the technical proposal.
6. In case, the bidder has no permanent base and workshop in Pakistan then bidder will provide a firm time schedule of establishing the facilities as mentioned in clauses 4 & 5, which should not be greater than 45-days after issuance of letter

of intent (LOI). Bidder will provide the confirmation of procedure and time required on Affidavit as this will be key technical criteria. Moreover, department has the prerogative to check/inspect the base and workshop at any time.

7. All offered equipment should be of A-One grade (should fully comply with specifications as per Contract where applicable (evidence of compliance must be provided, including 3rd Party Calibration/fitness Certificates).The quoted heavy machinery set of equipment, Dewatering/Coagulation, Flocculation Unit including ancillary equipment or equivalent unit and if offered evaporation unit instead of sprinkling, all equipment should be in good working condition so speed and quality of work will not be effected.
8. Contractor should have a Project Manager having relevant experience of 15 years including 10-years in environmental Management/environment solution services/Site-HSEQ representative/oil & Gas field Waste Management and 5-years supervisory/ Managerial experience, having qualification of BE in Petroleum/Chemical/Civil) and M.Sc or equivalent in environment i.e environmental management/environmental sciences etc. for technical assistance to field personnel and daily coordination and support with relevant Drilling Fluid personnel OGDCL head office as well as will supervise the disposal of treated water, cutting treatment and disposal and well site restoration process at no cost to OGDCL. Minimum one (1) no. CV of project Manager must be enclosed with the technical bid.
9. Contractor Personnel team for such services should include but not limited to HSE-Supervisor/HSE Representative, DAE degree holder operator for Dewatering or equivalent unit, Helpers and Machine Operators. HSE Supervisor should have at least 7-year experience including two years as HSE Supervisors/ Coordinator experience, for monitoring the HSE measures at work site. All employees should be highly expert in their respective cadre and should also have 5-year working experience with oilfield. Driver/Heavy Machinery Operator must be possessing heavy duty vehicle driving license. bidder must submit 5-teams CVs for south unit and 02 teams CVs for North region with technical proposal.
10. The offered personnel for Services by the contractor will meet the following requirements:
 - 11.1 Age Limit: The maximum allowable age limit is 55 years. (Contractor's and its subcontractor's personnel over 55 years of age must receive approval from company
 - 11.2 Medical Fitness: The contractor shall ensure that all its and its subcontractor's assigned employees including heavy machinery operators and drivers are medically fit to fulfill their responsibilities.
11. The designated personnel:
 - 12.1 should be able to handle / operate the Equipment under this contract, efficiently.
 - 12.2 should be able to maintain the optimum parameters and ensure

satisfactory Equipment efficiency.

12.3 should have adequate HSEQ training.

12.4 should have sound knowledge of respective responsibilities.

12. Import/ Export custom clearance, custom duties, or any other cost of the contractor equipment and consumable will be at contractor's account. However, OGDCL may facilitate in verification formality of documents if required.
13. Mobilization/ demobilization of personnel and equipment will be on contractor's account. OGDCL will not provide transport to operators/ personnel from nearest airport to & from well site, whereas it will be the sole responsibility of the contractor in accordance with laid down security procedure of company and/or Govt. of Pakistan i.e. security clearance/valid work visa, pick & drop etc.
14. All the bidders must have to provide minimum –5successfully implemented Pits/oil ^ gas Well site restoration services case studies globally or inside Pakistan with technical bid.
15. The companies obtaining minimum qualifying marks in each clause as per Technical Evaluation Criteria (TEC) criteria of South and North region will be declared technically responsive for that region subject to fulfilling all the terms and conditions/instruction to the bidders as per all enclosures.
16. Each bidder should quote firm prices for services of each category A & B for the Contract period of two (02) years. However, the contract will be extendable further subject to mutual consent of both the parties and on the same rates, terms & conditions.
17. Contractor will use its own energy/Power sources. Company will not be liable for any expenditure i.e. accommodation/lodging, food, transportation of equipment/personnel, fuel for running operation/equipment etc or any other facilitation at well site during execution of job/operation.
18. The bidder will also provide the detail of equipment along with the consumable and process flow chart, used for disposal of cutting and well site pits restoration for one well.
19. The contractor will ensure the full back-up & technical support for its equipment and material used under this contract along with all necessary spares/consumable in Pakistan which will be required for smooth running of the units during operations within OGDCL.
20. If the contractor fails to complete the job in line with the contract, no payment will be made for such job. No partial payment will be made except in case the circumstances are beyond the control of contractor.
21. The contractor would be bound to perform the duty whenever & wherever required on any of OGDCL sites of that region or convoy point within 7-days with no excuse. If contractor will delay for more than 15 days from job order, then 10%

amount will be deducted from the invoice amount of that Well except in case the circumstances are beyond the control of contractor and contractor get written approval for this delay from Company Head Office.

22. Company has the right to inspect, audit or verify the performance of the contractor's equipment and services by itself or independent third party with/without intimation to the contractor and Contractor shall provide expertise (inspection of Equipment) to assess efficiency of already installed Equipment at site at no cost to the company Moreover, any malfunction identified or found the equipment specification differ from bid quoted specification of equipment during the inspection/audit/verification than contractor has to rectify/replace the faulty equipment within three days otherwise Company shall make necessary corrective action and charge back its cost to the contractor. Furthermore, for verification of treated fluid/solid waste before/after disposal activity, company has the right to collect the sample for testing and contractor will responsible for arrangement of dispatch the sample and collect the reports as well as will bear the expense of such test.
23. Contractor designated staff for company should be Pakistani national (minimum 90 %).
24. All types of repairs and maintenance of equipment will be the contractor's responsibility including the cost of consumable and spares used.
25. Contractor will responsible to ensure that govt. regulatory/NIH/OEM load capacity shall not be exceeded on all load lifting equipment as well as equipment should be operated and maintained as per OEM recommendation.
26. In case of award of Contract, Contractor must agree to perform Services at-least 4-5 parallel operational sites. Maximum turn over time for I well site treatment is < 30- days i.e start from the date of 1st -third party lab report and end when C&ESS representative verifies closure of well.
27. Contractor will submit the monthly progress report which must elaborating the following as minimum:
 - Treated effluent volume well #.x,y,z for that month =
 - Total treated effluent volume of Well #.x,y,z year to date =
 - Total treated effluent disposed off for well #.x,y,z in that month =
 - Total treated effluent disposed off for well #.x,y,z year to date =
 - Cutting treatment of well #.x,y,z for that month=
 - Total cutting treatment of well #.x,y,z. year to date =
 - Well restored in that month=
 - Total wells restored year to date =
 - Total #. Of wells completed in prescribe limit (turn over time < 30 days) in that month.
 - Total #. Of wells completed in prescribe limit (turn over time < 30days) year to date.

- Total #. Of wells completed beyond the prescribe limit in that month+ total no. of days for well completion.
 - Total #. Of wells completed beyond the prescribe limit year to date+ total no. of days for well completion.
 - Detail of Lost time injury (LTI) reported.
 - Detail of Man hours.
 - Lost time injury frequency (LTIF).
 - Total Vehicle Incidents (TVI) reported in that month and year to date.
 - Total km driven in that month and year to date.
 - Total Vehicle Incidents rate(TVIR)
 - Total spillage recorded and reported in that month and year to date.
28. The contractor must ensure regular visits of project Manager to site and coordinate with OGDCL Head office in order to ensure that HSEQ standards for disposal and pit restoration services are being implemented in true letter and spirit.
 29. Third party lab analysis Report and third party joint sampling before disposal of pit water is the sole responsibility of Contractor. When pit water is ready for disposal, its Parameters should comply with local/international Environment regulations so will not be harmful in any aspects/means.
 30. The contractor shall ensure before dispose of treated waste either water or cutting, their parameters should be under the environmentally acceptable limits (NEQS/LSO 29-B) and make it confirm through third party joint sampling and subsequent lab analysis by SGS Lab or any other reputed and approved Lab from respective EPA and acceptable to OGDCL and will submit the report to OGDCL.
 31. The contractor shall prepare and submit a pre and post job pictorial comparison and also post job evaluation report after each well within one week of job completion and advise the Company on technique and suggestions / lesson learnt.
 32. The contractor should install safety/warning sign boards when received the call for job, at suitable places where required.
 33. The contractor will provide and ensure the use of life saving PPEs for their site /field personnel.
 34. The payment, to Contractor, will be made as per draft contract Section - 04.
 35. All the no. of wells given in finance Bid Formats in tender documents are for evaluation purpose only. However, the payment will be made as per actual services hired after verification of invoices from, Head office, OGDCL after fulfilling all tender requirements.
 36. Following are the basic key performance indicators(KPI) to evaluate the service quality of contractor's performance. KPI will be evaluated regularly in OGDCL Head Office and if company observed persistent breach or non -performance by the contractor of the terms of reference/Instruction to the bidders(Section-B) and Technical Aspects of job (Section-C) on which the contractor is to provide the

services when contractor found capable of remedy (performed the job) and is not remedied, action will be taken as per Section-12, section-18 and other term and condition of Standard contract documents.

s.#.	KPI	Brief of standards
1	Allowable Turn over time Per Well site	< 30 days
2	Mobilization started within allowable period of time	Within 7- days
3	Provision of services as per requirement of OGDCL	at-least 4-5 parallel operational site
4	Spillage considered	>25bbl
5	Lost time injury frequency rate (LTIFR)= $\frac{\text{Lost time injury incidents recorded}(\text{in x time}) * 1000000}{\text{Total Manhours (in x time)}}$	<1
6	Total Vehicle Incidents rate (TVIR)= $\frac{\text{Total motor accidents recorded} * 1000000}{\text{total miles driven}}$	<1.5
7	Any non- conformance observe of all enclosure A to E	< 2 per quarter
8	OGDCL Personnel training hours	100 per year
9	Monthly progress reports	Till 7 th of each month

37. The de-barred/black listed firms are not eligible to apply. However, after completion of debarred time period, formal approval/NOC from OGDCL management must be acquired and attached with the bid.
38. If any of the information provided by the bidders proves wrong or a counterfeited/ illegitimate document is submitted to mislead department, OGDCL reserves the right to disqualify such bids without assigning any reason. Such bidders will not be allowed to bid for any future procurement/Service Outsourcing.
39. The case will be processed in categories i.e A= South and B=North region wise Basis as mentioned in Scope of work.

TECHNICAL ASPECTS OF JOB

Each bidder should conform to the required technical aspects of jobs. Only to write conforming to or O.K. will not be sufficient.

WELL SITE(S) / DRILLING PIT(S) RESTORATION SERVICES:

Following is the baseline for preparation of well site rehabilitation job program. However, contractor will submit the job programme to Head Office OGDCL for approval before execution of job.

- i. If any pit found filled with fluid, contractor will arrange the third party joint sampling (OGDCL representative may witness) and send it to any reputable EPA and OGDCL approved Laboratory for analysis of applicable environmental regulations and related National Environmental Quality Standards(NEQS).
- ii. **FOR FLUID:** In case Contractor is not using evaporation technique or TMA site for waste water disposal and needs to sprinkle the water then contractor has to ensure that no liquid discharged on to the land surface or into water body without meeting following permissible NEQS parameters (UOM=mg/lit or otherwise define) including oil content parameters by any suitable method/technology/treatment:

Water Parameters	pH	TDS	TSS	Chlorides	Oil & Grease	Phenolic Compound	(BOD) ⁵	COD
Acceptable Range	6-9	3500	200*/400**	1000	10	0.1*/0.3**	80*/250**	150*/400**

* if discharged into land

** Acceptable to discharge into sewage treatment (applicable only when and where sewage treatment system is operational and (BOD)⁵=80mg/lit. Is achieved by sewage treatment system).

- iii. **FOR SOLIDS:** After dewatering (if required), OGDCL intended to use waste stabilization/solidification technique for drilling waste pit cuttings treatment. For this purpose, contractor will arrange third party sampling of cutting/pit soil sample (Well Services/HSEQ /C&ESS representative may witness) and send it to any reputable EPA approved Laboratory for analysis of standard as per Louisiana Statewide Order section 29-B (LSO- 29-B). LSO-29-B is the most widely used standard in Oil & Gas sectors to assess whether treatment is required or not. Report shall be submitted to the Company for acquiring approval for the treatment of WBM/OBM or mixture of both drill cuttings. After treatment, contractor shall arrange third party joint sampling of waste soil mixture and got tested from EPA approved Laboratory; the result shall comply with following LSO 29B Standard.

Cutting parameters	Ph	Moisture Content (%)	Electric Conductivity EC	Oil & Grease (%)	Arsenic (ppm)	Barium (ppm)	Cadmium (ppm)	Chromium (ppm)	Mercury (ppm)	Selenium (ppm)	Silver (ppm)	Zinc (ppm)	Lead (ppm)
LSO-29-B Acceptable Range	6-9	<50%	<12mmhos/cm	<3%	10	40'000	10	500	10	10	200	500	500

When parameters are in accordance with LSO 29B standards, contractor will follow the following steps for the disposal of cutting and all pits closure/well site restoration.

iv. **Option - 1:**

when circumstances are favorable i.e land is not an agricultural land and area is not a water logged area and locals are agreeing for on-site disposal than these cutting will be dispose off on-site. Contractor shall remove the HDPE pit liner from mud pits and excavate down to such depth so that cutting/waste soil mixture can be buried with 1-meter top of soil to match surrounded ground level after thorough compaction. Similarly, all pits will be backed filled and restored to previous condition.

v. **Option - 2:**

v(a). In case circumstances are not favorable i.e the land is an agricultural land or it's a water logged area or locals are not agreeing for on-site disposal cutting then contractor will go to off-site disposal of solid waste. Contractor shall select off-site disposal site by considering that site is not an agriculture land or water logged area. The site ground water aquifer is such deep that the bottom of burial cell must be 5 feet (atleast) above the seasonal high water table. Contractor shall acquire NOC from land owner of disposal site stating that they have no issue to dispose off subject waste. Disposal methodology shall be in line with National Environmental Laws / International standards.

v(b). When cutting are disposed off site: contractor will have to remove the HDPE pit liner and will disposed of it off-site. All the pits will be backfilled with native soil and site area should be leveled with the surrounded ground level.

v(c). The contractor must submit written proof from land owner for availing Option -02 having unfavorable condition with detailed reason. However, the department decision will be considered final.

vi. After completion of well site pits restoration, contractor shall bound to acquire pit restoration Certificate from Land Owner(s) as proof of successful and satisfactory completion of well closure job.

vii. OGDCL Drilling Fluid Representative may witness the disposal activity. However, job execution will be supervised by OGDCL(C&ESS) representative. Work completion verification will also be done/confirmed by (C&ESS) representative and concern area party Chief will endorsed it.

viii. Contractor will conduct risk assessment of above scope of work and submit it to the Company for review and approval.

ix. After completion of the work, contractor shall require to submit Project Close Out Report. Report will include following (as a minimum):

- Introduction / Executive Summary.
 - Objective, Scope & Disposal Methodology adopted by the Contractor.
 - Details of the actual project activities.
 - Estimated quantity of solid waste (WBM Drill Cuttings) disposed.
 - HSE Statistics.
 - Risk assessment of the activities performed.
 - Third party sampling results of dry drill cuttings (Pre & Post treated).
 - NOCs from Land Owner(s) on Affidavit.
 - Waste Disposal certificate(s).
 - Lab/ Analytical Test reports.
 - Photographic records of project and site restoration (particularly pretreatment /restoration and post treatment /restoration status).
- x. Contractor shall be responsible for any legal repercussion due to noncompliance/malpractice before, during or after disposal activities.
- xi. Contractor should have fully trained efficient work personnel along with adequate resources, preferably be new but must be in good working condition. As heavy machinery will involve in the operation so contractor should be able to carry out the said services.
- xii. Contractor shall have in its possession all relevant licenses from local regulatory / agencies.
- xiii. Contractor must have similar experience of fast track treatment of Oil & Gas drilling sites/pits.
- xiv. Contractor will use its all resources (equipment, material, man power etc) to execute the job within due time period.
- xv. Contractor will conduct at least two tests (before and at the end of the treatment) for both fluid and cutting/soil samples and report will be submitted to OGDCL Head office.
- xvi. The bidder will provide full detail of chemicals used in treatment procedure of water base cuttings along with detail of Equipment/machinery.
- xvii. Chemicals used with native soil for cutting treatment must be environmental friendly. MSDS of proposed chemical to be attached with bid proposal.

SECTION D:**TECHNICAL EVALUATION CRITERIA**

Evaluation of the bids will be based on following:

- i) Submission of bids in compliance with general tendering instructions
- ii) Conformity of Technical bids with all enclosures A to E.
- iii) OGDCL may acquire the services on as and when required basis.
- iv) Technical evaluation as per the criteria of Mandatory requirement and Qualifying marking system.
- v) Commercial / Financial evaluation of technically qualified contractors as per Financial Bid Format.

.Note: Evaluation criteria will be Category wise for Well site restoration services contract:

TECHNICAL EVALUATION:**TECHNICAL EVALUATION FOR CATEGORY-A****DISTRIBUTION OF MARKS FOR CATEGORY-A**

S. No	Tender Requirement	Maximum Marks	Minimum Qualifying Marks
1	Key Acceptance Criteria (Mandatory)	(MANDATORY)	(MANDATORY)
2	Equipment+ Personnel+ Health, Safety, Environment & Quality	72+69	57+54
Total		141	111
		Qualifying marks 78.73% of total marks	

TECHNICAL EVALUATION FOR CATEGORY-B**DISTRIBUTION OF MARKS FOR CATEGORY-B**

S. No	Tender Requirement	Maximum Marks	Minimum Qualifying Marks
1	Key Acceptance Criteria (Mandatory)	(MANDATORY)	(MANDATORY)
2	Equipment+ Personnel+ Health, Safety, Environment & Quality	72+36	57+28
Total		108	85
		Qualifying marks 78.71% of total marks	

Note:

- Bidders must qualify Key Acceptance Criteria to be considered for detailed technical evaluation
- Bidders are required to Score the minimum point required for each category. The Tables are provided in the following pages
- Minimum Qualifying Score is mentioned in each category.

1. KEY ACCEPTANCE CRITERIA (MANDATORY)

	For services of category A & B:	Mandatory	Bidder's response
1.1	For services of category A & B : In case of award of Contract, Contractor must agree to perform Services in OGDCL Operated Areas of that region with at least 4-5 parallel operational sites.	Mandatory	
1.2	Bidder must be an established exclusive and independent Services provider with at least 5 Years of well/pit restoration services experience with E&P companies. Bidder will have to submit the proof of providing the same services to other E & P companies during the recent past 5 years. 05 -case studies record globally/inside Pakistan showing complete job record with job complete duration must be enclosed with the technical proposal.	Mandatory	
1.3	The bidder must have a full established base in Pakistan having minimum requirement of each category initially as mentioned in TOR however, after award of contract, contractor is bound to further import/procured the equipment as per requirement of the company. In case, the bidder has no permanent base and workshop in Pakistan then bidder will provide a firm time schedule of establishing the facilities as mentioned in clauses 4 & 5, which should not be greater than 45-days after issuance of letter of intent (LOI). bidder will provide the confirmation of procedure and time required on affidavit with the technical bid.	Mandatory	
1.4	Contractor shall have base office in Pakistan with complete support services including operational workshop with redressing facility, warehouse & logistic base / support and sizeable stock of the required standard spares, handling equipment and consumables etc. (Note: documentary evidences and pictures to be provided with the bid).	Mandatory	
1.5	Contractor must be agreed to send Equipment along with consumables and Staff mobilization on field location or on convoy points within 5-days after Mobilization notice	Mandatory	
1.6	The bidder will ensure the full back-up support for its equipment along with all necessary spares/consumable which will be required for smooth running of the project .	Mandatory	
1.7	Contractor's all equipment as mentioned in TOR must be accompanied with valid inspection certificates / calibration certificates/fitness certificate (where applicable) are required to submit along the technical proposal.	Mandatory	
1.8	Bidder must be confirmed that Liquid waste before discharge will be under the NEQS limits by using any technique.	Mandatory	
1.9	Bidders must also be confirmed that all cuttings before disposal will be under the limits of LSO29B.	Mandatory	

2.1 Marks Distribution

Bidder will provide the skilled staff at its expenses and under its exclusive responsibility to perform the Well site restoration services.

MARKS DISTRIBUTION FOR CATEGORY-A & B:

Sr. No.	Description	Maximum Marks	Obtained Marks
2.1.1	*Minimum 05-case studies of successfully completed restoration services. (03 no.s for 1 case study)	15	
	Additional 5 and above case studies of successfully completed restoration services inside Pakistan (2- additional no. for each case study).	25	
2.1.2	* Office support Manager / Coordinator (Base Support Manager) having 15year experience ((10+5) 10-year experience of waste management and 5-year experience as support Manager / Coordinator) and Professional Engineering or equivalent+ HSE Supervisor/Coordinator having atleast 7 (5+2)-year Experience Including two Year HSE Supervisor/ Coordinator experience.	10	
	If experience in addition with 10+8and above years i.e 10-year experience of waste management and 08 and above year experience as support Manager / Coordinator including abroad experience) similarly for HSE Officer additional 5+5 and above year HSE Supervisor/Coordinator experience. (additional 2.5 marks for each)	15	

HSEQ PART:FULL COMPLIENCE IS REQUIRED				
Sr. No.	Description	Requirement	Maximum Marks for full compliance	Obtained Marks
2.1.3	*HSE Application for Drilling Fluid Waste Management services	*Copy of HSE policy for Oil field waste management	12	
2.1.4	*Auditing, Review and HSE Management	last two year record of audit review and subsequent improvement/decisions.		
2.1.5	*Assessment of bidder's subcontractors HSEQ application compliance+ subcontractors Audit and Inspection Report for Previous Audit	Applicable two year record of subcontractor to whom you place contracts	10	
2.1.6	ISO 9001 or equivalent Management Certification	Valid certificate	10	
Minimum Qualifying Marks / Maximum Marks			57/72	

MARKS DISTRIBUTION FOR CATEGORY-A:

Sr. No.	Description	Maximum Marks	Obtained Marks
2.2.1	*Minimum 04 no.s Dewatering OR Equivalent Units (03 no.s for 1 set)	12	
	Upto 06 or above units	18	
2.2.2	* Minimum 06 bowsers OR 03 mechanical unit (03 no.s for 1 bowser and 6 no.s for 01 mechanical unit)	18	
	For 07 and above bowsers or 04 and above mechanical units or equivalents. (additional 3 no. for additional 1 bowser or 03.no. for additional mechanical unit)	21	
2.2.3	*04 set of heavy machinery/equipment for well site restoration services. (03 no.s for 1 set)	12	
	Upto 06 and above sets of heavy machinery/equipment for well site restoration services.(additional 1.5 no. for additional unit)	15	
2.2.4	*Personnel team for water base cutting treatment, disposal of cuttings and pit restoration services should include but not limited to Supervisor, Dewatering system operator, HSE representative, helpers and machine operators. All team employees should have five years Oilfield experience in their respective cadres. CVs of 04- teams should be enclosed with technical proposal	12	
	CVs of up to 6 and above teams enclosed with technical proposal(additional 1.5 marks for 1-unit)	15	
Minimum Qualifying Marks / Maximum Marks		54/69	

MARKS DISTRIBUTION FOR CATEGORY-B:

Sr. No.	Description	Maximum points	Obtained points
2.3.1	*Minimum 02 no.s Dewatering equipment set OR Equivalent Units (03 no.s for 1 set)	6	
	Upto 4 or above units(additional 1.5 no for additional 01 set)	9	
2.3.2	* Minimum 02 bowser OR 01 mechanical unit (03 no.s for 1 bowser and 6 no.s for 01 mechanical unit)	6	
	Up to 04 and above bowsers or 02 and above mechanical units or equivalents. (additional 1.5 no. for additional 1 bowser or 03 no.s for additional mechanical unit)	9	
2.3.3	*02 set of heavy machinery/equipment for well site restoration services. (03 no.s for 1 set)	6	
	Up to 04 and above sets of heavy machinery /equipment for well site restoration services.(additional 1.5 no. for additional unit)	9	
2.3.4	*Personnel team for Well site restoration services should include but not limited to Supervisor, Dewatering system operator, HSE representative, helpers, drivers and machine operators. All team employees should have five years Oilfield experience in their respective cadres. CVs of 02- teams should be enclosed with technical proposal	10	
	CVs of up to 4 and above teams enclosed with technical proposal(additional 1.5 marks for 1-unit)	15	
Minimum Qualifying Marks/ Maximum Marks		28/36	

SECTION E:

**FINANCIAL BID FORMAT FOR WELL RESTORATION SERVICES
INCLUDING WASTE WATER TREATMENT/DISPOSAL, WBM
CUTTING TREATMENT, DISPOSAL OF CUTTINGS AND
WELL RESTORATION SERVICES CHARGES**

1. Evaluation criteria will be Category wise for Well site restoration services contract:
2. Technically qualified and commercially lowest bidder meeting respective criteria of Category A & B will be selected region wise, subject to the acceptance of all OGDCL terms and conditions of the contract.
3. Bidder will provide firm prices inclusive all taxes, duties, levies, charges etc except ICT/PST where applicable shall be borne by OGDCL at actual.
4. Lump sum cost required including all type of expenditure i.e equipment, consumable, personnel, laboratory analysis, boarding, travelling, food, fuel source etc.

CATEGORY-A: SOUTH REGION:

S.#	Description	No. Of Wells in two year (A)	Lump Sum Charges for one Well US\$ “ B”	Total cost for 120 wells in two year (US\$) (C)=AxB	Total Cost of Well Restoration Services for contract period of 02 Years (US\$) (D)=C(i)+C(ii)
	<p><u>SOUTH REGION:</u> Well site Restoration/rehabilitation Services including purification and disposal of waste water, cutting treatment, disposal of cutting and well site pits closure services.</p>				(D)=C(i)+C(ii)
	<u>Option:1</u> well site restoration job through Option-01	A(i)=90	B(i)	C(i)= A(I) X B(i)	
	<u>Option :2</u> well site restoration job through Option-02	A(ii)=30	B(ii)	C(ii)=A(ii) X B(ii)	
	<p>Note: Considering 120 wells restoration in South region for contract period of two years for evaluation purpose only. Moreover, Payment will be made as per actual services done.</p>				

CATEGORY-B: NORTH REGION:

S.#	Description	No. Of Wells in two year (W)	Lump Sum Charges for one Well US\$ “ X”	Total cost for 72 wells restoration in two year (US\$) (Y)=WXX	Total Cost of Well Restoration Services for contract period of 02 Years (US\$) (Z)=Y(i)+Y(ii)
<u>NORTH REGION:</u>					(Z)=Y(i)+Y(ii)
Well site Restoration/rehabilitation Services including purification and disposal of waste water, cutting treatment, disposal of cutting and well site pits closure services.					
<u>Option:1</u> well site restoration job through Option- 01		W(i)=60	X(i)	Y(i)= W(I) X X(i)	
<u>Option :2</u> well site restoration job through Option-02		W(ii)=12	X(ii)	Y(ii)=W(ii)X X(ii)	
Note: Considering 72 wells sites restoration/rehabilitation services in North region for contract period of two years for evaluation purpose only. Moreover, Payment will be made as per actual services done.					

Note:

The Bidder must provide in its technical bid the full detail of cutting treatment disposal of cutting and well site pits restoration procedure along with detail of chemicals / materials consumed and machinery used for a well.

OTHER IMPORTANT INFORMATION

BIDDING METHOD:

Bids against this tender are invited on ‘single stage Two envelop’

AMOUNT OF BID BOND:

Bid Bond /Bid Security amount is to be attached / provided with the technical bid. Please see Master Set of Tender Document for further details. Bid bond value details are as follow:

Sr #	Description	BID Bond Value USD
1	South Region	USD 53,400.00
2	North Region	USD 34,320.00
	Total	USD 87,720.00

MANDATORY REQUIREMENT

For online payment to vendors/contractors through (IBFT & LFT). Following info is required from your company: -

1. IBAN (INTERNATIONAL BANK ACCOUNT NUMBER 24 DIGITS).
2. VENDOR NAME AS PER TITLE OF THEIR BANK ACCOUNT.
3. NTN NO.
4. CONTACT # OF COMPANY CEO/OWNER (MOBILE & LANDLINE).
5. POSTAL ADDRESS.
6. BANK NAME.
7. BANK BRANCH NAME & ADDRESS.

The master set of tender documents (services) uploaded on OGDCL’s website (www.ogdcl.com) is the integral part of this TOR.

Bidders are requested to read **TOR, "CLARIFICATION - ONLINE TRANSFER OF FUNDS TO OGDCL" & Master Set** to Tender Documents (Services) and provide complete information / documents including tender annexures with the bid.