## CLARIFICATION#3 AGAINST TENDER # PROC-SERVICES/CB/EXPL-5351/2022 A GEOCHEMICAL EVALUATION OF THE PETROLEUM SYSTEM OF THE KOHAT-POTWAR FOLD BELTS (UPPER INDUS BASIN)

Sr#	Questions for Clarification	OGDCL Reply
1	<ul> <li>3.1 Phase-1. (b) Use of a Worldwide Source Rock Database to Evaluate, Synthesize, and Interpret Legacy Source-Rock Data.</li> <li>Does OGDCL expect the vendor to use a specific worldwide source rock database that is available in the public domain? Or can a vendor use the proprietary source-rock database that it has created and maintained?</li> </ul>	In both case, it is acceptable. However, to mention the database name, and either proprietary or open source, will be required.
2	7. Deliverables: Project Databases Does OGDCL require the vendor to use specific software for the database(s) created for: (1) legacy PVT and geochemical data provided during Phase 1; (2) new geochemical data measured during Phase 2; and (3) HC charge modeling results performed during Phase 3?	A database software and application would be required to integrate/manage the different geochemical data sets by the vendor during the study. However, to export the same data to OGDCL, an appropriate format will be decided in later stage.
3	<ul> <li>10. Technical Evaluation. S#01: Number of Similar Studies Conducted/Completed</li> <li>The list of criteria for valid studies in Footnote #1 does not mention 1D or 2D HC charge modeling. Does a valid study have to include one or both kind of charge modelling results – or simply the synthesis and interpretation of PVT and geochemical data?</li> </ul>	Multi 1D and or 2D charge modeling at sub-basin scale or covering part of the basin would be acceptable, however the same modeling at block and or at prospect level would not be included as a similar study.
4	<ul> <li>10. Technical Evaluation. S#03: Technical Approach. Footnote (5) Data Visualization and Mapping Software</li> <li>What kind of software does OGDCL want the service company to use to visualize and prepare maps of effective source rocks, oil-oil correlations, and the inferred thermal maturity of oil and gas samples in the AOI inferred using their geochemical composition: i.e., the results of the "Top Down" PSA method?</li> </ul>	

Following Clarifications have been made in the subject tender.