



NASHPA OIL FIELD & LPG GAS PROCESSING PLANT

OIL & GAS DEVELOPMENT COMPANY LIMITED

C/O MANAGER TCS OFFICE, KOHAT, KPK

Tel # 0922-526285 (I/C Telemetry) Fax: 0922-526299

Email: telemetry_nashpa@ogdcl.com

Web Tender Notice

Oil & Gas Development Company Limited (OGDCL), the largest Exploration and Production Company in Pakistan having operations at 52 locations and fields in all the four provinces, intends to purchase material for Nashpa Oil & Gas Field. The details about the company can be obtained from website <http://www.ogdcl.com>

1. Sealed bids in duplicate along with prescribed **Bid Bond of Rs. 50,000/-** from a schedule bank or branch of foreign bank operating in Pakistan of the quoted FOR value are invited for the purchase of material/services given below under Competitive Bidding Procedure on **Single Stage Two Envelope Bidding System**. Terms and conditions are mentioned in the OGDCL master tender documents "Annexure A".

Sr.#	Tender Enquiry No.	Description	Bids submission Date & Time	Bids Opening Date & Time
01	NOF/TELE/01/2025	Technical Services for Troubleshooting of TLAS at NOF (Hardware/Software)	07/04/25 11:00	07/04/25 11:30

2. In case the Bidder fails to abide by the terms of bid documents/bid or violate the same, it may entail debarment/ black listing for three (03) years.

3. Tender Documents for tender enquiry can be downloaded from OGDCL website, www.ogdcl.com.

4. The Bids should receive at the office of Incharge Telemetry Nashpa Oil & Gas Field. Postal address: **"OGDCL-Nashpa Oil & Gas Field C/O Manager TCS Office Kohat KPK"** on time and date mentioned against tender enquiry (half an hour earlier to bid opening). Bidder(s) or their authorize representatives are encouraged to attend the Tender Opening meetings.

5. Bidders must provide their own as well as principal business details at the time of tender purchase including Address, Phone & Fax numbers, Email (If any) for effective communication. OGDCL will not be responsible for intimation of queries/information in case subject detail is not provided. The details of scope of supplies is available in tender documents, however if further details/clarification are required, it may be obtained from the office of Incharge Telemetry Nashpa Oil & Gas Field (KPK), Postal address: **"OGDCL-Nashpa Oil & Gas Field C/o Manager TCS Office Kohat KPK"** via email, phone and personally.

6. The OGDCL reserves the rights to accept or reject any bid or to annul the bidding process and reject all the bids at any time prior to award purchase order.

Mailing Address:

I/C TELEMETRY

NASHPA OIL & GAS FIED

C/O Manager TCS Office, Kohat, KPK

Phone: 0922-526285 (I/C TELEMETRY)

Fax # 0922-526299,

Email: telemetry_nashpa@ogdcl.com

Terms and Conditions for Tender

1. The quotes should be sent to OGDCL Nashpa Oil & Gas Field, C/O Manager TCS Office Kohat, KPK in closed envelope addressed to Field Manager/ Incharge Telemetry).
2. Bids to be submitted on Single Stage Two Envelope basis.
3. Bid Bond PKR 50,000/- and performance guarantee 10% (Only for successful bidder), will be provided by the supplier along with the bidding documents.
4. The bidders can participate for complete package only, Evaluation criteria of the bids shall be "full consignment wise" which includes supply of material and engineering services. (Technical & Financial evaluation shall be carried out on the complete scope of supply).
5. Any required technical clarification/details regarding the existing system and required material to be supplied must be cleared before submission of bid. No change in submitted bid will be entertained after bid submission date.
6. The consignment will be accepted after final inspection at site, and payment will be made through Cross Cheque after inspection of material and satisfactory performance of system/services/completion of job/.
7. In case of any malfunction and failure of existing system, Service provided will be completely responsible to reinstate the system in existing working state.
8. After the commissioning of the system, it will undergo a performance validation and verification phase for up to 12 weeks. If case any anomalies or malfunctions be detected during this period, the vendor/supplier shall mobilize their technical support team to address and rectify the issue within two weeks of notification.
9. No advance/partial payment will be made at the time of PO. Payment will be made through cross cheque after completion of assignment/project and receipt of invoices with FBR annexure C with submitted status, within 6 to 8 week
10. The firm should have valid NTN and GST number and have active status on FBR website.
11. The Engineering Firm should have active Professional tax certificate of concerned Excise office where operating business and KPRA.
12. Tax submission Certificate (Annex-C) will be provided along with Invoice.
13. The installation and commissioning of all faulty equipment as mentioned in SOR at site will be the responsibility of supplier.
14. All Parts must be in original OEM packing and must be new & free from any defect and must have standard OEM warranty/guarantee with valid OEM documentation
15. Only genuine spares are required. In case, equivalent part nos./descriptions quoted, certificate from OEM must be provided with the technical bid, clearly mentioning that the quoted spares are same in form, fit, function, configuration etc. as of the original requirement.
16. All the participating companies / service providers must have at least 10 years of experience of plant automation and control systems, in reputed industries particularly Oil and Gas E&P sector, Refineries, bidder will provide valid proof of its previous experience and project details in technical documents.

17. The work force/technical team for the services should be Emerson certified with experience of relevant jobs.
18. OGDCL reserves the right to reject any or all the bids without assigning any reason.
19. Quoted prices must be firm in Pak rupees on for Nashpa Oil & Gas field basis (inclusive of GST, other taxes, and duties).
20. The successful bidder will be responsible to provide all the materials within 60 days after the issuing of P.O date.
21. The delivery and inspection of material will be carried out at Nashpa Oil Field. In case of rejection all the transportation charges will be at Supplier/Bidders end.
22. The material delivery charges to Nashpa Field will be paid by supplier/bidder.
23. Income tax/w. holding tax deductions will be applicable as per company/govt. rules.
24. Compliance report is compulsory along with submission of Bid documents.
25. All outdoor equipment will be for Hazardous Areas, Class 1, and Division 1.
26. All Material, Technical services, any third party services, licenses, will be in scope of supplier.
27. Any Change in control philosophy can be discussed and may be finalized with mutual understanding.
28. All manual excavation, back filling, laying of underground Electrical/communication cables/LAN/OFC with proper Protection, Markers, layout Plan, System Architecture, As Build Diagram and provision of all relevant documentation will be in scope of supplier.
29. The supplier will be responsible for arrangement of Travelling.
30. Proper cable laying with industrial standards, markers for the underground cables, proper cable tagging, and Ethernet jackets/boots will be installed.
31. OGDCL encourages the bidders to participate in bidding ceremonies, in person.
32. Bidder should submit the complete TOR duly signed.
33. The successful bidder will adhere to OGDCL HSEQ policy and All PPE's will be in scope of supplier.
34. Mandatory Site Survey: A site survey is mandatory prior to the submission of bids. This survey is essential to understand the existing "Truck Loading Automation System (TLAS)" installed at the site. During the visit, all relevant documentation, such as As-Built Diagrams, Electrical Wiring, P&ID, and other necessary details, will be provided upon request.
35. The technical proposal must include: A comprehensive troubleshooting plan for the system and a detailed control system philosophy for the up gradation of system

ANNEXURE-B

S#	Description <u>Procurement of Spares as listed for Emerson Control System.</u> <u>SPECIFICATION & REQUIREMENT:</u>	Qty/UOM
1	<u>ICCR For Emerson TLAS Control System or Equivalent</u> Part No.: IX4-24UCP2710 Certification: CE 16.1071 Ex Class: Exd II BT6	01 No.
2	<u>TCC Manager for Emerson Control System or Equivalent</u> Part No.: MTR-TC-222285 Certification: FCC, UL	02 Nos.
3	<u>SSI PT Converter for Emerson Control System or Equivalent</u> Part No.: UGV3546 Certification: CE	01 No.
4	<u>ICIDC For Emerson TLAS Control System or Equivalent</u> Part No.: F-AX-125960	100 Nos.
5	<u>Wireless communicator for Emerson Control System or Equivalent</u> Part No.: TD-43378-1	01 No.
6	<u>Wireless communicator for Emerson Control System or Equivalent</u> Part No.: TD-43347-2	01 No.
7	<u>SCC Converter for Emerson Control System or Equivalent</u> Part No.: SCC900-0FFX1	06 Set.
8	<u>PCC for Emerson Control System or Equivalent</u> Part No.: C33CS-3 Certification: CE	3 Nos.
9	<u>MX7 for Emerson Control System or Equivalent</u> Part No.: K443-A Certification: CE/UL	01 No.
10	<u>OMU for Emerson Control System or Equivalent</u> Part No.: 80513X Certification: CE	01 No.

Sr#	<u>Description, SPECIFICATION & REQUIREMENT:</u>	Qty
	Services for Troubleshooting and Testing for Emerson Control System for Truck Loading Automation System at NOF.	
1	Dismantling , reinstallation and Commissioning of new ICCR, TCC, SSI PT and New Operator Workstation(OWS)	LSM
2	Debugging and Control Rectification for Emerson Control System, Installation/commissioning Emerson Control Software	LSM
3	Network re-commissioning for communication	LSM.
4	Communication establishment and restoration of old system with third-party devices and softwares including communication of data with CCR/DCS, Data storage & retrieval management for Emerson System	LSM.
5	As Built Diagrams of complete system	LSM
6	Misc Services (Manual Excavation, Cable Laying, Tagging, Etc)	LSM